

AMENDED

1. Change in footage
2. Change in elevation.

For KCC Use:
Effective Date: 11/14/07
District #: 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

* 12-12-07
CORRECTED

Form C-1
October 2007

Form must be Typed
must be Signed
Books must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: November 12, 2007
month day year

OPERATOR: License# 33263
Name: The Bill Bowman Oil Company
Address 1: 2640 W Road
Address 2:
City: Natoma State: KS Zip: 67651
Contact Person: William F. Bowman
Phone: 785-885-4830

CONTRACTOR: License# 33493
Name: American Eagle Drilling, L.L.C.

Well Drilled For: Oil Gas Seismic; # of Holes
Well Class: Enh Rec Storage Disposal Other
Type Equipment: Infield Pool Ext. Wildcat
 Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Declaration of unitization attached

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 12-10-07 Signature of Operator or Agent: William F. Bowman Title: Owner

For KCC Use ONLY
API # 15 - 051-25706-0000
Conductor pipe required None feet
Minimum surface pipe required 200 feet per ALT. I II
Approved by: Ruff 11-9-07 / Ruff 12-12-07
This authorization expires: 11-9-08
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: Agent:

Spot Description: North half of Section 35, Township 11S, Range 18W
S/2 - S/2 - N/2 Sec. 35 Twp. 11 S. R. 18 E W
2,200 feet from N / S Line of Section
* 2,540 feet from E / W Line of Section
Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)
County: Ellis County
Lease Name: GSL Well #: 2
Field Name: Bemis-Shutts
Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Arbuckle
Nearest Lease or unit boundary line (in footage): 440'
* Ground Surface Elevation: 2,090 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 180'
Depth to bottom of usable water: 700'
Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 210'
Length of Conductor Pipe (if any):
Projected Total Depth: 3650'
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations: Well Farm Pond Other: Stream
DWR Permit #: 20070445

(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone:

12-12-07 * WAS: 2640' FEL, Elev. 2054
AFFIDAVIT IS: 2540' FEL, Elev. 2090
RECEIVED
KANSAS CORPORATION COMMISSION

DEC 12 2007

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

35 11 18
 E W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
 Operator: The Bill Bowman Oil Company
 Lease: GSL
 Well Number: 2
 Field: Bemis-Shutts

Location of Well: County: Ellis County
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 Sec. 35 Twp. 11 S. R. 18 E W

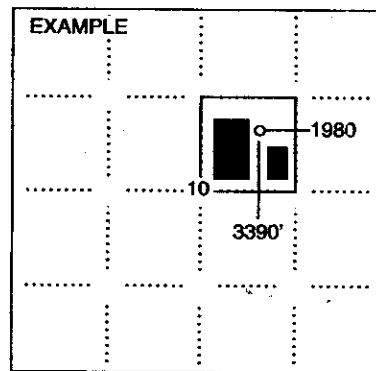
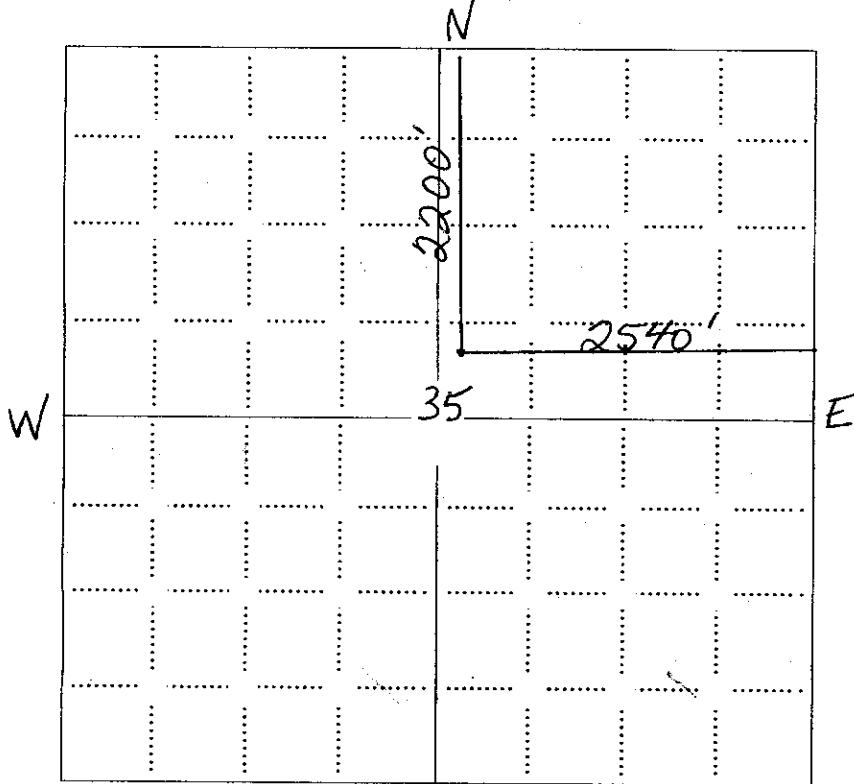
Number of Acres attributable to well: _____
 QTR/QTR/QTR/QTR of acreage: _____ - S/2 - S/2 - N/2

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

Ellis Co. S

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).