For KCC Use:	1 24 5	
Effective Date:_	4-20-07	
District #	3	
	F73	

## KANSAS CORPORATION COMMIS**RISHES**Received 12-13-07 OIL & GAS CONSERVATION DIVISION

## Permit Extension

Form C-1 Form must be Typed Form must be Signed

## NOTICE OF INTENT TO DRILL

xpected Spud Date	June	23	2007	Spot	East
F	month	day	year	E2W2 - E2 - SW Sec. 31 Twp.	30 S. R. 22 West
PERATOR: License# 3473				1320 feet from	N / S Line of Section
ame: William T. Wax				1815 feet from	E / W Line of Section "
ridress P. O. Box 276				Is SECTION Regular Irregular	?
ddress: P. O. Box 276 ity/State/Zip: McCune, KS 86	753			(Note: Locate well on the Section I	Plat on reverse side)
Contact Person Bill Wax				County: Crawford -	
Phone: 620-724-3400	<del></del>	,		Lease Name: Underwood -	Well #: BE23 /
	73			Field Name: McCune -	
CONTRACTOR: License# 34 lame: co tools		<del></del> -		Is this a Prorated / Spaced Field?	Yes VNo
ame: co tools		· · · · · · · · · · · · · · · · · · ·		Target Formation(s): Cattlemen Sand	
Well Drilled For:	Well Class:	Type Equi	ipment:	Nearest Lease or unit boundary: 825	
☑ Oil ✓ ☐ Enh Rec	Infield		Rotary	Ground Surface Elevation:	
Gas Storage	Pool Ex	=	•	Water well within one-quarter mile:	Yes VNo
OWWO Disposal	Wildcat	<u></u>	-	Public water supply well within one mile:	Yes No
Seismic;# of Hol	<u> </u>	Land - 1.000		Depth to bottom of fiesh water.	· · · · · · · · · · · · · · · · · · ·
Other				Depth to bottom of usable water: 200	
				Surface Pipe by Alternate: 1 2 Length of Surface Pipe Planned to be set: 2	) <b>/</b>
OWWO: old well information				Length of Surface Pipe Planned to be set:	
	-			Projected Total Depth: 350	······································
Well Name:				Formation at Total Depth: Chelses Sand	
Original Completion Date:	·	Unginal lotal Dep	pth:	Water Source for Drilling Operations:	
rectional, Deviated or Horizo	ontal wellbore?	[	Yes 🗸 No	Well Farm Pond Other AIR	
Yes, true vertical depth:				DWR Permit #:	
lottom Hole Location:				(Note: Apply for Permit with	DWR ()
CC DKT #:				Will Cores be taken?	Yes V No
				If Yes, proposed zone:	
			AEE	• •	PECFIVED
he undersigned hereby affici	one that the dri	Ning completion		DAVIT	RECEIVED NSAS CORPORATION COMMISSI
-			and eventual pl	• •	RECEIVED NSAS CORPORATION COMMISSI Seq.
-	minimum requ	iraments will be	n and eventual pl e met:	DAVIT	RECEIVED NSAS CORPORATION COMMISSI
is agreed that the following  1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolida 4. If the well is dry hole, 5. The appropriate distric 6. If an ALTERNATE II Coor pursuant to Appen	minimum required in the state of the surface of the state of surface pipe ated materials an agreement office will be something of the state of the s	uirsments will be wior to spudding int to drill shall be as specified be plus a minimum between the op- notified before w production pipe in Kansas surfar	n and eventual place met: g of well; be posted on ear elow shall be se of 20 feet into the everator and the d well is either plug shall be cement ice casing order	<b>IDAVIT</b> ugging of this well will comply with K.S.A. 55 et	RECEIVED NSAS CORPORATION COMMISSI Seq.  JUN 1 4 2007  CONSERVATION DIVISION Surface prophic Anti-Are set scessary prior to plugging; sin 120 days of spud date. 3 area, alternate II cementing
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