# For KCC Use: 12-19-07 Effective Date: 3 District # 3 SGA2 Ves VNo

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

### NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date:	January 2, 2008		Spot Description:	40 57 57
	month day	year	<u>SW _ SW _ NW </u> Sec. 2 Twp. 29	
	33344 /		(0/0/a/a) 2,300 feet from	N / S Line of Section
OPERATOR: License# Name:Quest Cherokee, L	1C	4.4. <del></del>	330 feet from	E / X W Line of Section
Name:quest Offeroxec, 2 Address 1: _210 W. Park A	ve Suite 2750		Is SECTION: Regular Irregular?	
	ive., Suite 2700	· · · · · · · · · · · · · · · · · · ·	(Note: Locate well on the Section Plat on	reverse side)
Address 2:	State: OK Zip:	73102 +	(Note: Locate well on the Section Flat on	Teverse side)
		<del></del>	County: Neosho	2-3
Contact Person: Richard I Phone: 405-702-7480	waitii i		Lease Name: Bailey, Marion	Well #: 2-3
Phone: 403-702-1400			Field Name: Cherokee Basin CBM	
CONTRACTOR: Licenses	# 33837 or another Licensed	by KCC	Is this a Prorated / Spaced Field?	Yes No
Name: Will advise on the A	CO-1		Target Formation(s): Cherokee Coals	
			Nearest Lease or unit boundary line (in footage): 330	
Well Drilled For:	<u> </u>	/pe Equipment:	Ground Surface Elevation: 940	feet MSL
Oil _ Enh		Mud Rotary	Water well within one-quarter mile:	Yes No
Gas Store	age Pool Ext.	Air Rotary	Public water supply well within one mile:	Yes X No
Disp	osal Wildcat	Cable	Depth to bottom of fresh water:	
Seismic ;#			Depth to bottom of usable water:	
Other: Coalbed Meth	hane		Depth to bottom of usable water:	
			Surface Pipe by Alternate:	
If OWWO: old we	II information as follows:		Length of Sunace Pibe Platined to be set.	
Operator:			Length of Conductor Pipe (if any):28	
•			Projected Total Depth: 1400	
	Date: Original To	otal Depth:	Formation at Total Depth: Cherokee Coals	
Original Completion E		/	Water Source for Drilling Operations:	
Directional, Deviated or H	lorizontal wellbore?	☐ Yes X No	Well Farm Pond Other: Air	
If Yes, true vertical depth:			DWR Permit #:	
Bottom Hole Location:			(Note: Apply for Permit with DWI	<del></del>
			Will Cores be taken?	Yes No
	··		· · · · · · · · · · · · · · · · · · ·	<del>-</del>
			If Yes, proposed zone:	
			If Yes, proposed zone:	RECEIVED
		A E E	KA	RECEIVED NSAS CORPORATION COMMISSION
			IDAVIT KA	NSAS CORPORATION COMMISSION
The undersigned hereby		npletion and eventual plug	KA	
The undersigned hereby	y affirms that the drilling, con owing minimum requirements	npletion and eventual plug	IDAVIT KA	DEC 1 4 2007
The undersigned hereby It is agreed that the folio	owing minimum requirements	npletion and eventual plug s will be met: pudding of well;	KAI IDAVIT gging of this well will comply with K.S.A. 55 et. seq.	NSAS CORPORATION COMMISSION  DEC 1 4 2007  CONSERVATION DIVISION
The undersigned hereby It is agreed that the folio	owing minimum requirements riate district office <i>prior</i> to sp	npletion and eventual plug will be met: budding of well; whall be posted on each	KAI SIDAVIT gging of this well will comply with K.S.A. 55 et. seq. drilling rig:	NSAS CORPORATION COMMISSION  DEC 1 4 2007  CONSERVATION DIVISION WICHITA, KS
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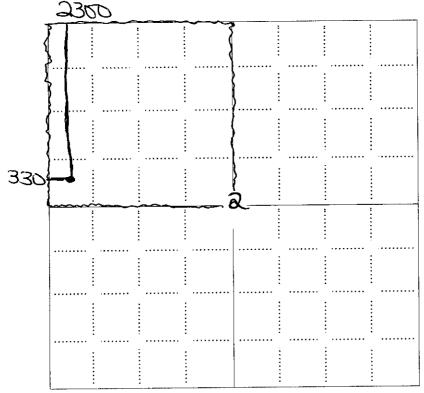
### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 133-27338-0000	
Operator: Quest Cherokee, LLC	Location of Well: County: Neosho
Lease: Bailey, Marion	2,300 feet from N / S Line of Section
Well Number: 2-3	330 feet from E / X W Line of Section
Field: Cherokee Basin CBM	Sec. 2 Twp. 29 S. R. 18 X E W
Number of Acres attributable to well: SW _ SW _ NW	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

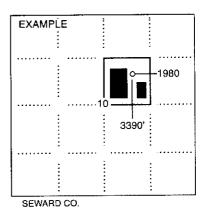
PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



RECEIVED KANSAS CORPORATION COMMISSION

DEC 14.2007

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

#### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Quest Cherokee, LLC	C	License Number: 33344					
Operator Address: 210 W. Park Av	e., Suite 2750	Oklahoma City OK 73102					
Contact Person: Richard Marlin		Phone Number: 405-702-7480					
Lease Name & Well No.: Bailey, Mari	on 2-3	Pit Location (QQQQ):					
Type of Pit:    Emergency Pit	Pit is:  Proposed  If Existing, date co  Pit capacity:  300	onstructed: (bbls) No No eet) 10	SW SW NW  Sec. 2 Twp. 29 R. 18 East West  2,300 Feet from North / South Line of Section  330 Feet from East / West Line of Section  Neosho County  Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?  Air Drilling Well  Width (feet) N/A: Steel Pits  10 (feet) No Pit				
If the pit is lined give a brief description of the material, thickness and installation procedur Well is being air drilled.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  Well is being air drilled with operations lasting approx.  3 days					
Source			owest fresh waterfeet. rmation: ured well owner electric log KDWR				
			Anilling Markeyon and Hauf Off Dite ONI V				
Producing Formation:		al utilized in drilling/workover: Air Drilled					
			KING DIG (O DE GIMZEG).				
Barrels of fluid produced daily: Aband			procedure: Air Dry, Back fill and cover.				
Does the slope from the tank battery allow a flow into the pit? Yes No	II spilled fluids to	Drill pits must	be closed within 365 days of spud date. RECEIVED				
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  DEC 14 2007  CONSERVATION DIVISION Signature of Applicant or Agent  KCC OFFICE USE ONLY  Steel Pit RFAC RFAS							
Date Received: 12/14/07 Permit Nui	mber:	Perm	nit Date: 12/14/07 Lease Inspection: Yes 4No				