

CORRECTED



KANSAS CORPORATION COMMISSION, OIL & GAS CONSERVATION DIVISION

1012841

Form C-1 November 2005

For KCC Use: Effective Date: 10/17/07 District # 4 SGA? Yes No

CORRECTED

Form must be Typed Firm must be Signed Plans must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 12/01/2007

Spot Description: 178' SW C NW SW NE SW NW SW Sec. 12 Twp. 10 S. R. 21

OPERATOR: License# 5030 Name: Vess Oil Corporation Address 1: 1700 WATERFRONT PKWY BLDG 500

Is SECTION: Regular Irregular?

CONTRACTOR: License# 6039 Name: L.D. Drilling, Inc.

County: Graham

Well Drilled For: Oil Gas Enh Rec Storage Disposal Seismic Other Well Class: Infield Pool Ext Wildcat Other Type Equipment: Mud Rotary Air Rotary Cable

Lease Name: Bass Well #: 9 Field Name: Cooper

Is this a Prorated / Spaced Field? Target Formation(s): Arbuckle

Nearest Lease or unit boundary line (in footage): 500 Ground Surface Elevation: 2272 feet MSL

Water well within one-quarter mile: Public water supply well within one mile:

Depth to bottom of fresh water: 150 Depth to bottom of usable water: 980

Surface Pipe by Alternate: I II Length of Surface Pipe Planned to be set: 200

Length of Conductor Pipe (if any): Projected Total Depth: 3820

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations: Well Farm Pond Other:

DWR Permit #: Will Cores be taken? If Yes, proposed zone:

Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

12-14-07 \* WAS: Spot description: 178' SE CNW SW IS: 178' SW C NW SW

AFFIDAVIT

RECEIVED KANSAS CORPORATION COMMISSION

DEC 13 2007

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12/12/07 Signature of Operator or Agent: Title: Operations Engineer

For KCC Use ONLY API # 15 - 065-23362-00-00 Conductor pipe required None feet Minimum surface pipe required 200 feet per ALT. I II Approved by: WHM 10-12-07 / RWH 12-14-07 This authorization expires: 4-12-08 Spud date: Agent:

- Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

12 10 21