OPPECTED KANSAS CORPORATION COMMISSION For KCC Use: December 2002 **OIL & GAS CONSERVATION DIVISION** Effective Date: rm must be Typed District # NOTICE OF INTENT TO DRILL rm must be signed All blanks must be Filled SGA? Yes No Must be approved by KCC five (5) days prior to commencing well ☐ East 12/10/07 Spot: Expected Spud Date SW - NW - SE Sec. 15 Twp. 34S R. 41 West day feet from N / S Line of Section OPERATOR: License # _____ feet from ☐ E / ☐ W Line of Section OXY USA Inc. Name: Is SECTION X Regular ___ ___ Irregular? P.O. Box 2528 Address: _ (Note: Locate well on the Section Plat on reverse side) Liberal, KS 67905 City/State/Zip: _ Morton Rafael Bacigalupo Contact Person: _____ Lease Name: Commissioners B 💥 (620) 629-4229 Phone: Field Name: Greenwood CONTRACTOR: License # ___ X Yes No Is this a Prorated / Spaced Field? Trinidad Drilling Limited Partnership Name: Target Formation(s): _ Wabaunsee Nearest Lease or unit Boundary: Well Drilled For: Well Class: Type Equipment: Ground Surface Elevation: Yes No Πoil Enh Rec Infield Mud Rotary Water well within one-quarter mile **⊠**Gas Pool Ext Air Rotary Storage Public water supply well within one mile: □owwo Disposal Wildcat Depth to bottom of fresh water: # of Holes Other Depth to bottom of usable water: Other Reentry: Original Mingenback C-1 API #15-129-21626 \square_2 Surface Pipe by Alternate: \square 1 Length of Surface Pipe Planned to be set: If OWWO: old well information as follows: Length of Conductor Pipe Required: ___ OXY USA Inc Operator: _ Mingenback C-1 Projected Total Depth: ____ 3300' Well Name: Original Completion Date: 01/13/01 Original Total Depth: 6000 Wabaunsee Formation at Total Depth: ___ Water Source for Drilling Operations: Yes No **✓** Well Farm Pond Directional, Deviated or Horizontal wellbore? DWR Permit # _ IF Yes, true vertical depth (Note: Apply for Permit with DWR 🔲) Bottom Hole Location Yes No Will Cores be Taken ? KCC DKT #: If Yes, Proposed zone: _ PROBATED & SPACED: HULDTON **AFFIDAVIT** RECEIVED The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. Seq. KANSAS CORPORATION COMMISSION It is agreed that the following minimum requirements will be met: #WAS: Lease Name Mingenback C #1 Notify the appropriate district office *prior* to spudding of well;

A copy of the approved notice of intent to drill *shall be* posted on each drilling rig; Notify the appropriate district office prior to spudding of well; " Commissioners B #3 1. 2 The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall DEG this surface pipe shall DEG this surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall DEG this surface pipe shall DEG this surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall DEG this surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall DEG this surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall DEG this surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the circulation cement to the circulating cement to the circulati 3. uncosolidated materials plus a minimum of 20 feet into the underlying formation. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging in the prior to plugging in the placement is necessary prior to plugging in the placement is necessary prior to plugging in the 4 The appropriate district office will be notified before well is either plugged or production casing is cemented in; If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date CHOApura usable water to surface within 120 days of spud date CHOApura usable water to surface within 120 days of spud date CHOApura usable water to surface within 120 days of spud date CHOApura usable water to surface within 120 days of spud date CHOApura usable water to surface within 120 days of spud date CHOApura usable water to surface within 120 days of spud date CHOApura usable water to surface within 120 days of spud date CHOApura usable water to surface within 120 days of spud date CHOApura usable water to surface within 120 days of spud date CHOApura usable water to surface within 120 days of spud date CHOApura usable water to surface within 120 days of spud date CHOApura usable water to surface within 120 days of spud date CHOApura usable water to surface within 120 days of spud days of Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NQTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my owledge and belief. Title: Sr. Financial Planning Analyst 12/11/07 Signature of Operator or Agent: For KCC Use ONLY File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; API # 15 - 129-2/626-00-01

Date: Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

feet per Alt.

Conductor pipe required _____ None

(This authorization void if drilling not started within 6 months of effective date.)

Agent:

Approved by: [134 8-9-07] [1444

Minimum Surface pipe required

This authorization expires: ___

Spud date:

File acerage attribution plat according to field proation orders;

Obtain written approval before disposing or injecting salt water.

box below and return to the address below.

■ Well Not Drilled – Permit Expired

Signature of Operator or Agent: _

Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed;

If this permit has expired (see: authorized expiration date) please check the