For KCC Use: Effective Date: __ District #_

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

POPERATOR: Licenses 33*100 Septiment S	Expected Spud Date January 10, 2008	Spot _ East
160 seet from N Section Name. Public bettypy inc 1820 seet from N Section Name. Public bettypy inc 1820 seet from N Section Name. Public bettypy inc 1820 seet from N Section Name. Public bettypy inc Name. Public bettypy in	•	
Section 1520 Sect	22400	
Is SECTION Regular Irregulary Irregu	OPERATOR: License#	
County Covered	Number 1	_
ContractOR: Licenses - 8273 Name: Excell Services Inc., Way, CO Well Drilled For: Wel Class: Type Equipment: Oil Enh Rec Storage Peol Ext. Air Rotary Count of Storage Peol Ext. Air Rotary Count Count of Storage Peol Ext. Air Rotary Count of Storage Peol Ext. Air Rotary Count Count of Storage Peol Ext. Air Rotary Count Surface Elevation: Storage Peol Ext. Air Rotary Count Surface Elevation: Storage Peol Ext. Air Rotary Count Surface Elevation one-quarter mile: Storage Peol Ext. Air Rotary Count Surface Peol Extended Peol Surface Peol Ext. Air Rotary Count Surface Peol Ext. Air Rotary Coun	Address: 1023 Bloadway, Suite 2000	is SECTION ———negular ———irregular?
PRONE SOURCE Licenses 8273 CONTRACTOR: Licenses 8273 Is this a Prometed (5 specied Field? res Field Mense Prometed Response Prometed Response Prometed Response Prometed Response Respons	City/State/Zip: Deliver, GO 80202	
CONTRACTOR: Locarese .5273	202 222 4222	241 4
CONTRACTOR: Licenses 8273 Name: Excell Services Inc., Wray, OO Well Dillied For: Well Class: Type Equipment: Gall	Phone:	Lease Name:
Name: Escall Services inc., Wray, OO Well Drilled For: Well Class: Type Equipment: Moltary Gas	CONTRACTOR: Licensett 8273	Fibil (Value,
Well Drilled For: Well Class: Type Equipment: Section Se	Event Condess Inc. Mary CO	
Well Drilled For: Well Calles: Type Equipment: On Beh Rec Storage Pool Ext. Mud Rotary Water well within one-quarter mile: Yes No	Mario,	44001
Second Continued Second Continued Second Continued Continued Second Continued	Well Drilled For: Well Class: Type Equipment:	Nearest Lease of unit boundary.
Case Storage Pool Ext. Air Rotary Water west within one-quarter mile: Yes No Disposal Wildcast Cable Cab	Oil Enh Rec / Infletd Mud Rotary	Ground Garriero Elevation.
Selismic;		
Depth to bottom of Iresh water. 250		<u> </u>
Depth to bettom of usable water: Conductor Conduc		Deptil: to bottom or freeli water.
NOWWO: old well information as follows:		Depth to bottom of usable water:
Control Cont		Surface Pipe by Alternate: 🚺 1 🔲 2
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Co	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Original Completion Date: Original Total Depth: Sortion at Total Depth: Nobrara Water Source for Digling Operations: West wertical depth: West	Operator:	
Original Completion Bate: Original Part And Completion Bate: Original Completion Bate: Original Part And Completion Bate: Original Completion Bate: Ori	Well Name:	Flojected lotal Deptil.
Ves. No Well Farm Pond Cither Applying for DWR Permit Wes Two Wes No Wes Two Wes	Original Completion Date:Original Total Depth:	Formation at Total Depth: Niobrara
Yes, true vertical depth: DWR Permit #: Applyling for DWR Permit		Water Source for Drilling Operations:
AFFIDAVT KANSAS CORPORATION COMMISSA AFFIDAVT KANSAS CORPORATION COMMISSA AFFIDAVT KANSAS CORPORATION COMMISSA The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. 1 is agreed that the following minimum requirements will be met: 2. A copy of the approved notice of intent to drill wath the posted on each drilling rig: 2. A copy of the approved notice of intent to drill wath the posted on each drilling rig: 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe with through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any useful water to surface within 120 days of spud date. Or pursuant to Appendix 'B'- Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. The Regulatory Analysi Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; Notify appropriate district office approach or deposing or injecting salt water. This authorization expires: Approved by: **LAP-T** This authorization expires: Aperical Argent: Spud date: Agent: Agent: Agent: Brief Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed;	Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other
Will Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMISSIN The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface piphinthershapeses through all unconsolidated materials plus a minimum of 20 feet linto the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix 'B' - Eastern Kanseas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate ii cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. The complete within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. The Enditory Analyst Remember to: - File Dill Pit Application (form CDP-1) with Intent to Drill; - File acreege attituding to field proration orders; - Notify appropriate district office as hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Notify appropriate district office as populated; - Notify appropriate district office as populated; - File acreege attituding to field proration orders; - Notify appropriate district office as plugging report (CP-4) after plugging is completed; - Notify appropria	f Yes, true vertical depth:	DWR Permit #: Applying for DWR Permit
If Yes, proposed zone:	Bottom Hole Location:	
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hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 12/11/2007 Signature of Operator or Agent: For KCC Use ONLY API # 15 · 023 - 20840 0000 Aproved by: 104 (2-14-07) This authorization expires: 12-14-07 This authorization void if drilling not started within 6 months of approval date.) Spud date:Agent:	Or pursuant to Appendix "B" - Eastern Kansas surface casing order	#133,891-C, which applies to the KCC District 3 area, alternate II cementing
Por KCC Use ONLY For KCC Use ONLY API # 15 - 023 - 20840-0000 Conductor pipe required	must be completed within 30 days of the spud date or the well shall	be plugged. In all cases, NOTIFY district office prior to any cementing.
For KCC Use ONLY API # 15 - 023 - 20840 - 000 Conductor pipe required	hereby certify that the statements made herein are true and to the best of	my knowledge and belief.
For KCC Use ONLY API # 15 - 023 - 20840 - 000 Conductor pipe required	401447000	Secondata de Academa
For KCC Use ONLY API # 15 · 023 - 20840 - 0000 Conductor pipe required	Date: 12/11/2007 Signature of Operator or Agent;	Title: Kegulatory Analyst
For KCC Use ONLY API # 15 · 023 - 20840 - 0000 Conductor pipe required		Remember to:
API # 15 · 023-20840-0000 Conductor pipe required	For KCC Use ONLY	
Conductor pipe required	ABLA 15 023-20840-0000	
Conductor pipe required	Man	Rax.
Approved by: \$\frac{\partial (3-14-07)}{\partial \partial		- Notify appropriate district office 48 hours prior to workover or re-entry;
This authorization expires: 12-14-03 (This authorization expires: 12-14-03 (This authorization void if drilling not started within a months of approval date.) Spud date: Agent: Signature of Operator or Agent: Date: Date:	in the second of	 Submit plugging report (CP-4) after plugging is completed;
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(This authorization void if drilling not started within a months of approval date.) Spud date:Agent:	This authorization avairage 12-14-08	- If this permit has expired (See: authorized expiration date) please
Spud date:	·	
Spud date: Signature of Operator or Agent: Signature or	•	Well Not Orilled - Permit Expired
Date:	<u>. </u>	T
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	Mail to: KCC - Concernation Division 120 (<u></u>

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

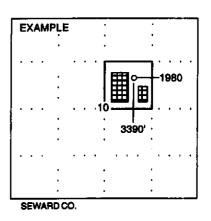
Plat of acreage attributable to a well in a prorated or spaced field

if the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 023-20840-000	Location of Well: County: Cheyenne
Operator: Noble Energy, Inc.	1160feet fromN / 🗸 S Line of Section
Lease: Workman	1520 feet from 🗸 E / 🗌 W Line of Section
Well Number: 34 - 31	Sec. 31 Twp. 3S S. R. 41 ☐ East ✓ Wes
Field: Cherry Creek Number of Acres attributable to well: 40 QTR / QTR / QTR of acreage: SW - SE -	is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

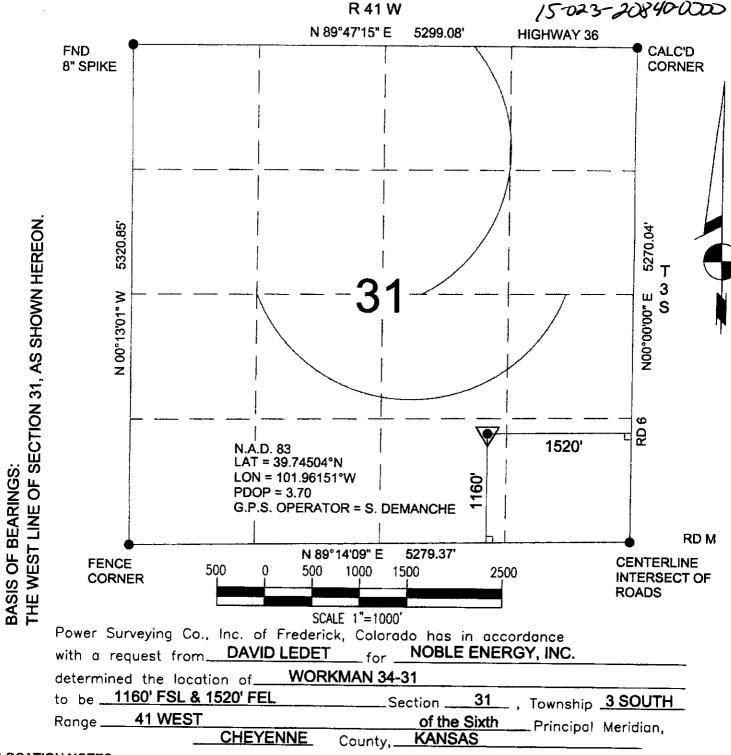
KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Noble Energy, Inc.		License Number: 33190								
Operator Address: 1625 Broadway	, Suite 2000	, Denver, C	O 80202							
Contact Person: Joe Mazotti			Phone Number: (303) 228 -4223							
Lease Name & Well No.: Workman	# 34 - 31		Pit Location (QQQQ):							
Type of Pit:	Pit is:		_ <u>SW</u> <u>SE</u>							
Emergency Pit Burn Pit	Proposed	Sec. 31 Twp. 3S R. 41 ☐ East								
Settling Pit	If Existing, date of	constructed:	1160 Feet from North / South Line of Section							
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	The section Feet from Fee							
Is the pit located in a Sensitive Ground Water	Area? Yes		Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)							
Is the bottom below ground level? ✓ Yes No	Artificial Liner? ☐ Yes ✓	No	How is the pit lined if a plastic liner is not used?							
the distribution (as out trotting pito).	Length (fo	•	Width (feet) N/A: Steel Pits (feet)							
If the pit is lined give a brief description of the material, thickness and installation procedure		edures for periodic maintenance and determining ncluding any special monitoring.								
n/a		n/a	west fresh water250feet. mation: red well owner electric log KDWR over and Haul-Off Pits ONLY: al utilized in drilling/workover: fresh water							
Distance to nearest water well within one-mile	of pit	Depth to shallo Source of infor	owest fresh water250feet. rmation:							
n/afeet Depth of water well	feet	measu	measured well owner electric log KDWR							
Emergency, Settling and Burn Pits ONLY: Producing Formation: n/a		1	Drilling, Workover and Haul-Off Pits ONLY:							
Producing Formation:]	Type of material utilized in drilling/workover: fresh water Number of working pits to be utilized: three (3)							
Barrels of fluid produced daily:		Abandonment procedure: Onsite land farming - mix and bury								
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must b	t be closed within 365 days of spud date.							
hereby certify that the above state	ments are true and o	correct to the gest								
12/11/2007 Date		Si	DEC 1 4 2007 Geneture of Applicant or Agent CONSERVATION DIVISION WICHITA KS							
	KCC	OFFICE USE ON	,							
Date Received: 12/14/c7 Permit Numl	ber:	Permi	t Date: 12/14/07 Lease Inspection: Yes 🔾 No							



LOCATION NOTES

LOCATION FALLS IN: WHEAT FIELD IMPROVEMENTS: NONE WITHIN 200' OF LOCATION

ELEVATION DETERMINED FROM NAVD 1988 DATUM. GROUND ELEVATION = 3636'

DISTANCES AND BEARINGS ARE FIELD MEASURED UNLESS OTHERWISE NOTED.

LEGEND

SECTION CORNER (AS NOTED)

 $\overline{\mathbf{V}}$

PROPOSED WELL LOCATION



RECEIVED 7800 MILLER DRIVE UNIT C FREDERICK, COLORADO 80504

NAMESAS CORPORATION COMMISSION 7800 MILLER DRIVE UNIT C FREDERICK, COLORADO 80504

OEC 14 2007 303-702-1617

CONSERVATION DIVISION WICHITA. KS

FIELD DATE: 12-06-07 WO# 501-07-790 DATE OF COMPLETION: 12-10-07