For KCC Use:
Effective Date: 12-19-07
District #

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## **NOTICE OF INTENT TO DRILL**

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

OPERATOR: License# 33190  OPERATOR: License# 33190  OPERATOR: License# 33190  OPERATOR: License# 33190  City/State/zip/ Denver, CO 80202  City/State/zip/ Denver, CO 80202  Contact Person: Joe Mazotti  CONTRACTOR: License# 8273  CONTRACTOR: License# 8273  Name: Excell Services Inc., Wray, CO  Well Drilled For: Well Class: Type Equipment: Cherry Creek  Is this a Prorated / Spaced Field? Target Formation(s): Niobrara  Nearest Lease or unit boundary: 1231'  Water well within one-quarter mile: Yes Vino  Other Other  Other Other  Well Name: Original Total Depth: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Yes Vino  If Yes, true vertical depth: Bottom Hole Location: (Note: Apply for Permit with DWR DWR Permit #: Applying for	Expected Spud DateJanuary 10, 2008	Spot _ East
1430	•	
Name   1628   Description	22100	· · · · · · · · · · · · · · · · · · ·
Address 1628 Boothway, Subta-2000 CRyState 22p: Emeric Co. 902020 CRYBACTOR: Licensee. 8273 Name: Excell Services Inc., Wray, CO ONTRACTOR: Licensee. 8273 Name: Excell Services Inc., Wray, CO ONTRACTOR: Licensee. 8273 Name: Excell Services Inc., Wray, CO ONTRACTOR: Licensee. 8273 Name: Excell Services Inc., Wray, CO Ontre Co. 90200	UPERATOR: License#	
Well Age   Context Person   Losse well on the Section Plat on reverse side)		
Country:	Domine CO. 90303	is Sectionnegularinegular?
Solution	City/State/Zip:	
CONTRACTOR: Licenset   \$273	Contact Person: Joe Mazotti	
CONTRACTOR: Licensee, 6273  Name: Excell Services Inc., Wray, CO    Services   Services	Phone: 303.228.4223	Lease Name:
Is this a Prorated   Spaced Field   Yes   No   No   No   No   No   No   No   N	CONTRACTOR: 15	Telo Name,
Well Drilling For:   Well Class:   Type Equipment:   Names Lease or unit boundary:   1231	Exact Services Inc. Wrov. CO.	
Ground Surface Elevation: 3665   Storage   Pool Ext.   Air Rotary	Name:	Target Formation(s): Niobrara
Ground Surface Elevation:   Steel   Note	Well Drilled For: Well Class: Type Equipment:	
Water well within one-quarter mile:   Yes   No   No   No   No   No   No   No   N		Citatia Caraca Citatian
Selismic:    # of Holes		Water well within one-quarter mile:
Depth to bottom of tresh water: 287		
Depth to bottom of usable water:  Surface Pipe by Rahmate:		Deput to bottom of fresh water.
Surface Pipe by Alternate: \$\frac{1}{2} = \frac{2}{2} \]  It OWWO: old well information as follows:  Operator:  Well Name:  Original Completion Date:  Original Total Depth:  Directional, Deviated or Horizontal wellbore?  If Yes \textit{ No }  If Yes, true vertical depth:  If Yes \textit{ No }  If Yes, true vertical depth:  If Yes \textit{ No }  If Yes, true vertical depth:  If Yes \textit{ No }  If Yes, true vertical depth:  If Yes \textit{ No }  If Yes \textit{ No }  If Yes, proposed zone:  AFFIDAVIT  RECEIVED  ANASA CORPORATION COMMISSION  If Yes, proposed zone:  RECEIVED  ANASA CORPORATION COMMISSION  If Yes, proposed zone:  RECEIVED  ANASA CORPORATION COMMISSION  It is agreed that the following minimum requirements will be met:  1. Notify the approven foolice of inent to drill enable be posted on each drilling rig:  2. A copy of the approven double of inent to drill enable be posted on seach drilling rig:  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe enable to the propriet and into fice will be notified before well as either pileged or production casing is cemented in;  8. If an ALTERNATE If COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix 9": Eastern Kanesa surface cealing order 133,891-0, which applies to the Collectic 3 area, alternate If cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  Notify approvals delictic office approval office prior to end of in the prior prior to workover or re-entry:  Notify appropriate district office prior to workover or re-entry:  Notify appropriate district office prior to workover or re-entry:  Notify appropriate district office prior to workover or re-entry:  Notify appropriate district office approved below.  If this permit has expired (See: authorized appraison deley) piesses check the box below		Depth to bottom of usable water:
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  ### Applying for burden proved notice of intent to drill shall be posted on each drilling fig:  1. Notify the appropriate district office prior to spudding of well:  2. A copy of the approved notice of intent to drill shall be posted on each drilling fig:  3. The minimum amount of surface pige as specified before well as either plugged or production casing is completed within 30 days of the spud date.  5. The appropriate district office prior B.* Eastern Kaneas surface casing order 133,891-C, which applies to the Collection 2 are, attended the the spud date or the well shall be plugged or production casing is competed within 30 days of the spud date or the well shall be plugged or production pige required.  **Per KCC Use ONLY**  **Spud date:**  Approved by: **LFFP**  **Per KCC Use ONLY**  Signature of Operator or Agent:  **Description of Strated within formation of approval date.}  **Description of Strated within formation or approval date.}  **Spud date:**  Applying for Surface pige as a strated within formation of approval date.}  **Province or Agent:**  **Province Transportation expires:**  **Province Transportation of Strated Province Transportation of the spud date or the well shall be plugged or production casing is cemented in;  **Strateging of this well as the strated within 30 days of the spud date or the well shall be plugged or production casing is cemented in;  **Strateging of this well will be notified before well as either plugged or production casing is cemented in;  **Strateging of this well as the plugged or production casing is cemented in;  **Strateging or this well will be plugged or production casing is cemented in;  **Strateging or this well will be plugged or production casing is cemented in;  **Strateging or this well will be plugged or production casing is cemented in;  **Strateging or this well will be plugged or production casing is cemented in;  **Strat		· · · · · · · · · · · · · · · · · · ·
Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore?  If Yes I No If Yes, true vertical depth: Bottom Hote Location:  KCC DKT #:  Wall Cores be taken?  If Yes I No If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  AFFIDAVIT  KANDAS CORPORATION COMMISSION  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  AFFIDAVIT  KANDAS CORPORATION COMMISSION  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  AFFIDAVIT  KANDAS CORPORATION COMMISSION  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  DEC 14 2007  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  DEC 14 2007  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  DEC 14 2007  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  DEC 14 2007  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  DEC 14 2007  I the undersigned hereby affirms that the drilling, completion of well and the district office on plug length and placement is necessary prior to plugging;  The undersigned hereby affirms that the drilling, completed, the set of plugging of or production casing is cemented in;  If it is premit has experied within 120 days of spud date;  Projected Total Depth:  The undersigned hereby affirms that the drilling, completed, the best plugging is completed;  Well Not Drillies Permit Expliced Signal or injecting sall water.  If this permit h	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set.
Well Name: Original Completion Date: Original Total Depth:    Projected Total Depth:   Notarra	Operator:	
Original Completion Date: Original Total Depth: Somewhat the Completion Date: Original Total Depth: Somewhat the Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source for Drilling Operation Committed Operation Committed Operation Op	Well Name:	Projected Total Depth:
Yes, true vertical depith:   Yes   No     Well   Farm Pond   Chiter   Well   Well   Farm Pond   Chiter   Well   Well   Power   Well	Original Completion Date:Original Total Depth:	Formation at Total Depth:
Bottom Hole Location:	Directional Deviated or Hartrootel wellhous?	
Note: Apply for Permit with DWR   Note: Apply for Set In the United Set In the Se		Well Farm Pond Other
Will Cores be taken? If Yes, proposed zone:  RECEIVED  RAMAS CORPORATION COMMISSION The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe and through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix 13 - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  hereby certify that the statements made herein are true and to the best large prior to:  For KCC Use ONLY  API # 15 - D 23 - 20 8 4 5 000  Conductor pipe required	•	
AFFIDAVIT  RECEIVED  AAFIDAVIT  RECEIVED  RANSAS CORPORATION COMMISSION  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe surface pipe sespecified below shall be set by circulating cement to the top; in all cases surface pipe surface pipe surface pipe sespecified below shall be set by circulating cement to the top; in all cases surface pipe sur		
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Politic   12/11/2007   Signature of Operator or Agent:   Title; Regulatory Analyst    For KCC Use ONLY   API # 15 - D 2 3 - 20845-0000   Feet   File Drill Pit Application (form CDP-1) with intent to Drill;   File Completion Form ACO-1 within 120 days of spud date;   File acreage attribution plat according to field proration orders;   Notify appropriate district office 48 hours prior to workover or re-entry;   Submit plugging report (CP-4) after plugging is completed;   Obtain written approval before disposing or injecting sall water.   If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.   Well Not Drilled - Permit Expired   Signature of Operator or Agent:   Date:	<ol> <li>The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set.</li> <li>If the well is dry hole, an agreement between the operator and the control of the set of the s</li></ol>	by circulating cement to the top; in all cases surface pipe and the top; the underlying formation.  Illustrict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in;  led from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing
For KCC Use ONLY  API # 15 · D 2 3 - 20845 0000  Conductor pipe required None feet  Minimum surface pipe required 300 leet per Alt. 1)  Approved by: **Last B - 14-07*  This suthorization expires: 12-14-08  (This authorization void if drilling not started within a months of approval date.)  Spud date: Agent:   Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date;  - File acreage attribution plat according to field proration orders;  - Notify appropriate district office 48 hours prior to workover or re-entry;  - Submit plugging report (CP-4) after plugging is completed;  - Obtain written approval before disposing or Injecting salt water.  - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.    Well Not Drilled - Permit Expired   Signature of Operator or Agent:	hereby certify that the statements made herein are true and to the begins	my knowledge and bellet.
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API # 15 · D 2 3 - 2084 5 0000  Conductor pipe required None feet  Minimum surface pipe required 300 feet per Alt. 1)  Approved by: Link D-14-07  This authorization expires: 12-1408  (This authorization void if drilling not started within a months of approval date.)  Spud date: Agent: Date: Da		* Remember to:
Conductor pipe required	For KCC Use ONLY	
Conductor pipe required	711.11	Kal
Minimum surface pipe required 300 teet per Att. 1   Approved by: Lock D-14-07  This suthorization expires: 12-1408  (This authorization void if drilling not started within a months of approval date.)  Spud date: Agent: Date: Dat	Conductor pipe required Nove feet	
Approved by: **LOP** 12-14-07  This suthorization expires: 12-14-08  (This authorization void if drilling not started within a months of approval date.)  Spud date: Agent:	200	* ** *
This authorization expires: 12-1408  (This authorization void if drilling not started within it months of approval date.)  Spud date: Agent:	n note the test that the sent test the sen	
(This authorization expires: 700 Company of the started within a months of approval date.)  (This authorization void if drilling not started within a months of approval date.)  Spud date: Agent: Signature of Operator or Agent: Date: Date:	12-16-00	li.
Spud date: Agent: Date: Date:		in this permit has expired toes, authorized expiration date, please
Spud date:Agent:Signature of Operator or Agent:	(This authorization void if drilling not started within a months of approval date.)	Check the Ook Delow and return to the address below.
Date:	,	
<b> </b> ₩	Soud date: Agent:	Well Not Drilled - Permit Expired
	Spud date:Agent:	Well Not Drilled - Permit Expired Signature of Operator or Agent:

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

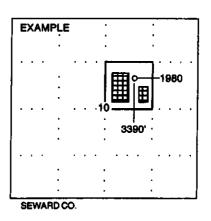
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 02 3-20845-0000	Location of Well: County: Cheyenne
Operator: Noble Energy, Inc.	
Lease: Zimbelman	1430 feet from N / S Line of Section 1980 feet from E / V W Line of Section
Well Number: 22 - 31 Field: Cherry Creek	Sec. 31 Twp. 3S S. R. 41 ☐ East ✓ Wes
Number of Acres attributable to well: 40	Is Section: 📝 Regular or 🔲 Irregular
QTR / QTR of acreage: SE . NW .	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

## in plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

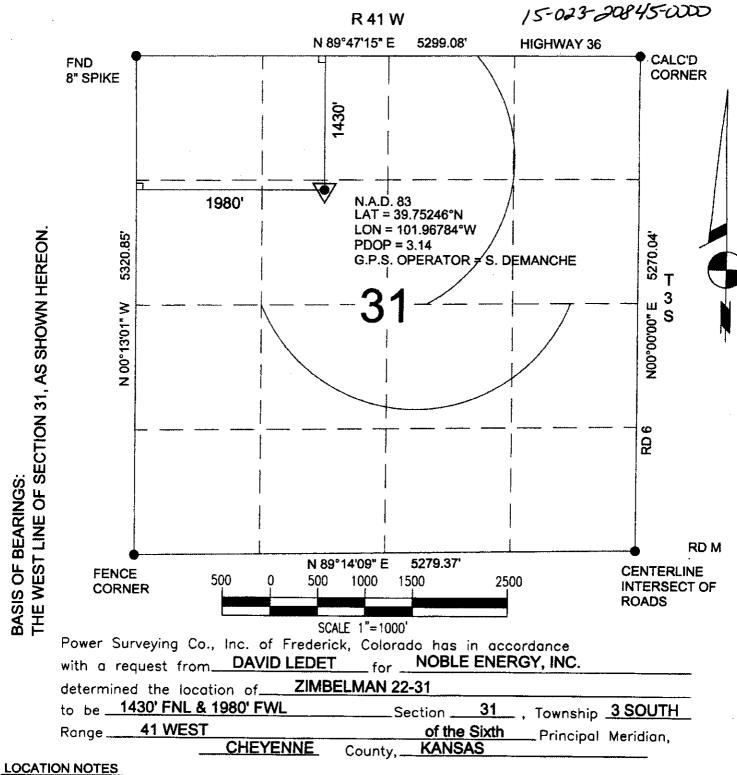
# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Noble Energy, Inc.			License Number: 33190	
Operator Address: 1625 Broadway, Suite 2000, Denver, CO 80202				
Contact Person: Joe Mazotti		Phone Number: ( 303 ) 228 -4223		
· · · · · · · · · · · · · · · · · · ·	n # 22 - 31		Pit Location (QQQQ):	
Type of Pit:	Pit is:	<del></del> ,	SE NW	
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 31 Twp. 3S R. 41 ☐ East ✓ West	
Settling Pit	If Existing, date or	onstructed:	1430 Feet from 🗸 North / 🗌 South Line of Section	
Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from East / ✓ West Line of Section	
		(bbls)	<u>Cheyenne</u> County	
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes ✓	No	Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?  Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	50 Length (fe	et) 60	Width (feet) N/A: Steel Plts	
Depth fo	rom ground level to de	epest point:	4 (feet)	
If the pit is lined give a brief description of the material, thickness and installation procedure			edures for periodic maintenance and determining ncluding any special monitoring.	
n/a		n/a		
			<u>ک</u>	
Distance to nearest water well within one-mile of pit  Depth to shallo Source of infor		west fresh water 250 feet. mation:		
		rredwell owner electric logKDWR		
Emergency, Settling and Burn Pits ONLY: Drilling, Work		over and Haul-Off Pits ONLY:		
Producing Formation: Type of materia		Type of materia	al utilized in drilling/workover: fresh water	
Number of producing wells on lease: Number of wor		king pits to be utilized: three (3)		
Barrels of fluid produced daily: Abandonment		procedure: Onsite land farming - mix and bury		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must i		pe closed within 365 days of spud date. RECEIVED		
I hereby certify that the above state	ements are true and c	correct to the best	of my knowledge and helief	
			DEC 1 4 2007	
12/11/2007		1	CONSERVATION DIVISION WICHITA, KS	
Date Signature of Applicant or Agent				
KCC OFFICE USE ONLY				
			12/14/63	
Date Received: /	ber:	Permi	it Date: 12/14/07 Lease Inspection: Yes No	



LOCATION FALLS IN: WHEAT FIELD

IMPROVEMENTS: NONE WITHIN 200' OF LOCATION

**ELEVATION DETERMINED FROM NAVD 1988 DATUM. GROUND ELEVATION = 3665'** 

DISTANCES AND BEARINGS ARE FIELD MEASURED

UNLESS OTHERWISE NOTED.

## LEGEND

SECTION CORNER (AS NOTED)

PROPOSED WELL LOCATION





7800 MILLER DRIVE UNIT C FREDERICK, COLORADO 303-702-1617

FIELD DATE: 12-06-07 WO# 501-07-785 DATE OF COMPLETION: 12-10-07