For KCC Use: Effective Date:	12-19-07
District # 4	
SGA? Yes	No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spord Date	Must be approved by KCC five	
West Sec. 33 Top 35 S. P. 41	January 3, 2008	Snot - East
Section Sect	Expected Spud Date	NW NE Sec 33 Two 3S S. R. 41 West
Address 1605 Broadway State St	22400	
Name: Pools Entry; rec. Address: 0752 Beachways, Subs 2000 (RityStateArg): Permit, CO 07022 (ChyStateArg): Demon; Co 07022	OPERATOR: License#	
Address Demons Co Botton Demons Co Botton Co Botton Demons Co Bo		-
Counter Persons. Jee Nezorii County:	Address.	· ·
Lease Name:	CITY/State/ZIP.	(Note: Locate Well on the Section Plat on reverse side)
Field Name: Excell Services Inc., Virsy. CO Well Drilled For: Well Class: Type Equipment: Number Num	Contact Person: Joe Mazotti	County: Skeydardt Well # 31 - 33
CONTRACTOR: Licenses 9273 Name: Excell Services inc., Way, CO Well Drilled For: Well Class: Type Equipment: Numbers Numbers	Phone: 503.220.4223	Chart Crook
Name: Excell Services Inc., Virsy, CO Well Class: Type Equipment: Well Class Well class Type Equipment: Well Class	CONTRACTOR: License# 8273	rield Name.
Note	Event Condon Inc. Wray. CO	
Ground Surface Elevation: State Wes Wes Wes No	THE THE TAX AND TH	Marget Lease or unit houndary: 840'
Oil	Well Drilled For: Well Class: Type Equipment:	Nearest Lease of unit boundary. See MSI
Gas Storage Pool Ext. Air Rotary Public water supply well within one mile: Seismic; s of Holes Other Other Seismic; s of Holes Other Seismic; s of Holes Other Seismic; s of Holes Other Surface Pipe by Alternate; 21 2 2 2 2 2 2 2 2	Oil Enh Rec Infield Mud Rotary	
Depth to bottom of fresh water: 255 TS Depth to bottom of fresh water: 255 Depth to bottom of usable water; 257 TS Depth to Depth to Dater;	Gas Storage Pool Ext. Air Rotary	
Depth to bottom of usable water: Set 7/25	OWWO Disposal Wildcat Cable	
Other Surface Pipe Planned to be set: 300	Seismic; # of Holes Other	
## Length of Surface Pipe Planned to be set:		Depth to bottom of usable water.
Operator: Well Name: Original Completion Date: Original Total Depth:: Original Total Depth:: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT 4: Water Source for Diffign Operations: Water Applying for DWR Permit With DWR Will Cores be taken? If Yes, proposed zone: RECEIVED AFFIDAVIT KANSAS CORPORATION DMIS AFFIDAVIT KANSAS CORPORATION DMIS 2. A copy of the approved notice of Intent to drill ahalf be posted on each drilling rig: 2. A copy of the approved notice of Intent to drill ahalf be posted on each drilling rig: 3. The minimum amount of surface pipe as a minimum of 20 feet into the underlying formation. If the undersigned hereby affirms that the drilling, completion and be set by circulating gement to the top; in all cases surface pipe ahalf with the follow shall be set by circulating gement to the top; in all cases surface pipe ahalf with the follow shall be set by circulating gement to the top; in all cases surface pipe ahalf with the follow shall be set by circulating gement to the top; in all cases surface pipe ahalf with the follow shall be set by circulating gement to the top; in all cases surface pipe ahalf with the follow shall be set by circulating gement to the pipe shall be completed district office on pipe shall be completed district office on pipe shall be completed district office and pipe shall be pipe shall be completed within 30 days of the spud date on the vell shall be pipeged. In all cases, MOTIFF district office pipe required. Approved by: Let 12 - 14 - 07 This authorization vold if drilling not started withing fronths of approval date. Fer KCC use O		
Well Name: Original Completion Date: Origina		
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Directional, Deviated or Horizontal wellbore?	Operator:	
Directional, Deviated or Horizontal wellbore?		Allahanan /
Vest	Original Completion Date:Original Total Depth:	•
If Yes, true vertical depth: DWR Permit #: Applying for DWR Permit	Directional Deviated or Horizontal wellbore? Yes ✓ No	
Bottom Hole Location:		DIMO Recent #: Applying for DWR Permit
Will Cores be taken? Yes No No No No No No No N		· · · · · · · · · · · · · · · · · · ·
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is comented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891°C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Per KCC Use ONLY API # 15 - Q23 - 2085 3 - 0000 For KCC Use ONLY API # 15 - Q23 - 2085 3 - 0000 I feet per Alt Approved by: Let 2 - 14 - 08 Minimum surface pipe required		(NOTE: Apply for Fernial Will)
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I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 12/10/2007 Signature of Operator or Agant Title: Regulatory Analyst For KCC Use ONLY API # 15 - 023 - 2085 3 - 0000 Conductor pipe required None feet Minimum surface pipe required 225 feet per Alt 1 Approved by: Lest 12 - 14 - 07 This authorization expires: 12 - 14 - 08 (This authorization expires: 12 - 14 - 08 (This authorization void if drilling not started within, months of approval date.) Spud date: Agent: Date: Dat	AFFI The undersigned hereby affirms that the drilling, completion and eventual pl It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ead 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the d 5. The appropriate district office will be notified before well is either plug	If Yes, proposed zone: RECEIVED
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Approved by: Lut 12-14-07 This authorization expires: 12-14-08 (This authorization void if drilling not started within approval date.) Spud date: Agent: Agent: Date: Date: Date:	The undersigned hereby affirms that the drilling, completion and eventual pleats agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each as through all unconsolidated materials plus a minimum of 20 feet into the second of the well is dry hole, an agreement between the operator and the decomposition of the second	If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMISS lugging of this well will comply with K.S.A. 55 et. seq. DEC 1 4 2007 CONSERVATION DIVISION of by circulating cement to the top; in all cases surface pipe shall burses. In eunderlying formation. listrict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ed from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. Implement to: Title: Regulatory Analyst Respendent to Drill;
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This authorization expires: 12-14-08 (This authorization void if drilling not started within months of approval date.) Spud date: Agent:	The undersigned hereby affirms that the drilling, completion and eventual plants agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ead. 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the description of the superopriate district office will be notified before well is either plug. 6. If an ALTERNATE II COMPLETION, production pipe shall be comented or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall the hereby certify that the statements made herein are true and to the best of the plants of the spud date or Agent. For KCC Use ONLY API # 15 - 023 - 2085 3 - 0000 Conductor pipe required NONL feet	If Yes, proposed zone: RECEIVED
(This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Date:	The undersigned hereby affirms that the drilling, completion and eventual plant is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ead. 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set of t	If Yes, proposed zone: RECEIVED
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Mall to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202	The undersigned hereby affirms that the drilling, completion and eventual plit is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ead. 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the district office will be notified before well is either pluging in the surface district office will be notified before well is either pluging in the surface casing order must be completed within 30 days of the spudiction plus shall be computed by: "B" - Eastern Kansas surface casing order must be completed within 30 days of the spudiction of the well shall be included in the well shall be the surface plus of the spudiction of the well shall be included in the well shall be included in the statements made herein are true and to the best of the province of the well shall be included in the statements of the spudiction of the well shall be included in the statements of the spudiction of the well shall be included in the statements are true and to the best of the spudiction of the surface plus required in the statement of the surface plus required in the surface plus r	IDAVIT KANSAS CORPORATION COMMISS lugging of this well will comply with K.S.A. 55 et. seq. DEC 1 4 2007 CONSERVATION DIVISION of by circulating cement to the top; in all cases surface pipe shall be to set of the complete of plug length and placement is necessary prior to plugging; lighted of production casing is cemented in; ed from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. I my knowledge and belief. Title: Regulatory Analyst Repember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

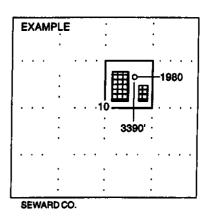
API No. 15 - 023-20853-000	Location of Well: County: Cheyenne
Operator: Noble Energy, Inc.	
Lease: Zweygardt	
Well Number: 31 - 33	Sec. 33 Twp. 3S S. R. 41 ☐ East ✓ Wes
Field: Cherry Creek	_
Number of Acres attributable to well: 40	is Section: 📝 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: NW - NE -	if Section is integular, locate well from hearest corner boundary.
	Section corner used: NE NW SE SW

PL

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

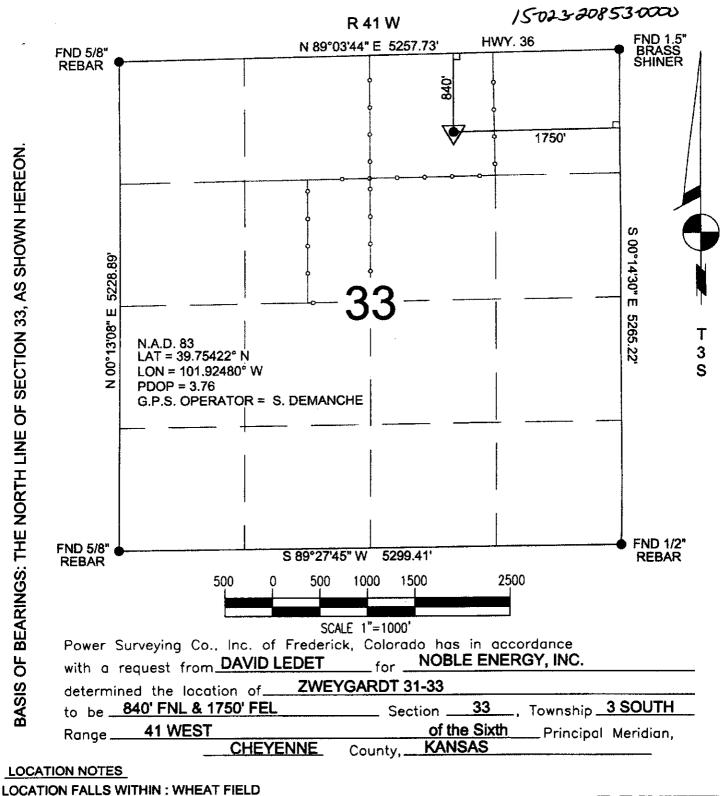
KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Noble Energy, Inc.			License Number: 33190		
Operator Address: 1625 Broadway, Suite 2000, Denver, CO 80202					
Contact Person: Joe Mazotti		Phone Number: (303) 228 - 4223			
Lease Name & Well No.: Zweygard	t #31 - 33		Pit Location (QQQQ):		
Type of Pit:	Pit is:		<u>NW </u>		
Emergency Pit Burn Pit	Proposed Existing		Sec. 33 Twp. 3S R. 41 East West		
Settling Pit	If Existing, date c	onstructed:	840 Feet from North / South Line of Section		
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity: (bbls)		Feet from ✓ East / West Line of Section Cheyenne County		
Is the pit located in a Sensitive Ground Water Area? Yes No		Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level? ✓ Yes No	Artificial Liner? ☐ Yes ✓	No	How is the pit lined if a plastic liner is not used?		
r it differsions (all but working plus).	Length (fe		Width (feet) N/A: Steel Pits (feet)		
material, thickness and installation procedure		n/a	ncluding any special monitoring.		
So So		Source of infor	Depth to shallowest fresh water 225 / 4 feet. Source of information: measured well owner _ ✓ electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	Drilling, Workover and Haul-Off Pits ONLY:		
Producing Formation: n/a		Type of materia	Type of material utilized in drilling/workover: fresh water		
Number of producing wells on lease:		Number of working pits to be utilized: three (3) Abandonment procedure: Onsite land farming - mix and bury			
Barrels of fluid produced daily:		Abandonment	procedure: Choice land landing mix and bary		
Does the slope from the tank battery allow all spilled fluids to flow into the plt? Yes No		Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. KANSAS CORPORATION COMMISSION					
12/10/2007		The same of the sa	DEC 14 2007		
Date		- (ignature of Applicant or Agent CONSERVATION DIVISION WICHITA, KS		
KCC OFFICE USE ONLY					
Date Received: 12/14/07 Permit Num	ber:	Permi	it Date: 12/14/07 Lease Inspection: Yes <.No		



IMPROVEMENTS: NO IMPROVEMENTS WITHIN 200' OF PROPOSED WELL

ELEVATION DETERMINED FROM NAVD 1988 DATUM. GROUND ELEVATION = 3585'

DISTANCES AND BEARINGS ARE FIELD MEASURED

UNLESS OTHERWISE NOTED.

LEGEND

SECTION CORNER (AS NOTED) PROPOSED WELL LOCATION

FENCE



DEC 1 4 2007

CONSERVATION DIVISION WICHITA, KS



7800 MILLER DRIVE UNIT C FREDERICK, COLORADO 80504 303-702-1617

FIELD DATE: 12-04-07 WO# 501-07-777 DATE OF COMPLETION: 12-06-2007