For KCC Use: Effective Date: District # SGA? Yes V No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed

NOTICE OF INTENT TO DRILL

Must be approved by KCC fiv		
Expected Spud Date: 12 04 2007	Spot Description:	·
month day year	NE - NE - NE 1/4 Sec. 19 Twp. 28 S. R. 20 E	
DPERATOR: License#	(a/a/a/a) 4,190 feet from N / X S Line of Sec	
lame: WINDER OIL	teet from XE / W Line of Sec	tion
ddress 1: 21955 OTTAWA RD	is SECTION: Regular Irregular?	
olduress 2:	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: RICHARD WINDER	County: NEOSHO	
hone: 620-754-3349	Lease Name: RICHARD Well #: 34	
CONTRACTOR: License#_ 6403	Field Name: ERIE	
lame: WINDER OIL	Is this a Prorated / Spaced Field? Target Formation(s): BARTLESVILLE	No
	Nearest Lease or unit boundary line (in footage): 230	
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: N/A feet I	 181
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:	
Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable	Public water supply well within one mile:	
Disposal Wildcat Cable Seismic: # of Holes Other	Depth to bottom of fresh water: 100	
Other:	Depth to bottom of usable water: 175	
	Surface Pipe by Alternate:	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:	
Operator: N/A	Length of Conductor Pipe (if any): NOINE	
Well Name:	Projected Total Depth: 550	
Original Completion Date: Original Total Depth:	Formation at Total Depth: BARTLESVILLE	
irectional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:	
Yes, true vertical depth: N/A	Well X Farm Pond Other:	
lottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR)	
CC DVT #		
CC DR1 #.		No
CO DK1 #.		No
CC DK1 #.	Will Cores be taken? If Yes, proposed zone: RECEIVED	<u> </u>
	Will Cores be taken? Yes X	<u> </u>
AF	Will Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMISSION RECEIV ugging of this well will comply with K.S.A. 55 et. seq. KANSAS CORPORATION KANSAS CORPORATION KANSAS CORPORATION KANSAS CORPORATION	
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

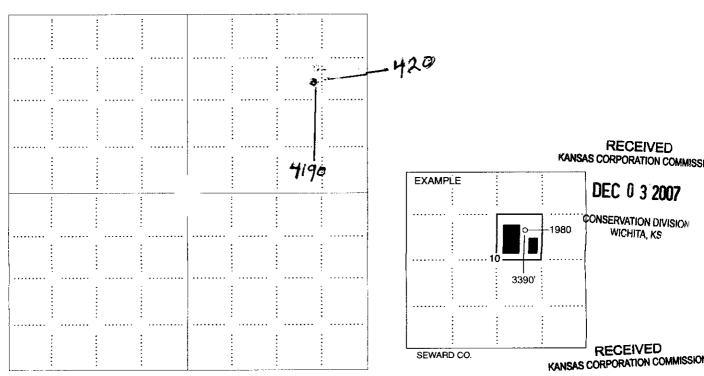
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15-133-27345-0000		
Operator: WINDER OIL	Location of Well: County: NEOSHO	
Lease: RICHARD	4,190 feet from N / X S Line of Section	
Well Number: 34	420 feet from X E / W Line of Section	
Field: ERIE	Sec. 19 Twp. 28 S. R. 20 X E W	
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage: NW NE 1/4	Is Section: Regular or Irregular	
SE NE NE	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW	

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

CONSERVATION DIVISION WICHITA, KS

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

DEC 14 2007

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: WINDED OIL		•	ı	
Operator Name: WINDER OIL		License Number: 6403		
Operator Address: 21955 OTTAWA RD		ERIE	KS 66733	
Contact Person: RICHARD WINDER		Phone Number: 620-754-3349		
Lease Name & Well No.: RICHARD 34		Pit Location (QQQQ):		
Type of Pit: Pit is:		NW SW NE NE 1/4		
Emergency Pit Burn Pit Proposed Existing		Sec. 19 Twp. 28 R. 20 East West		
Settling Pit Drilling Pit If Existing, date constructed:		4,190 Feet from North / South Line of Section		
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Plt capacity:		Feet from East /		
(I TO Supply At The Street Street)	(bbls)	NEOSHO	County	
Is the pit located in a Sensitive Ground Water Area? Yes	No.	Chloride concentration: mg/l		
is the bottom below ground level? Artificial Liner?		(For Emergency Pits and Settling How is the pit lined if a plastic liner is not	· · · · · · · · · · · · · · · · · · ·	
Yes No	No	CLAY		
Pit dimensions (all but working pits): 10 Length	(feet)10	Width (feet)	N/A: Steel Pits	
Depth from ground level to	deepest point:	4 (feet)	No Pit	
If the pit is lined give a brief description of the liner		edures for periodic maintenance and determ	ining RECEIVED	
material, thickness and installation procedure. liner integrity, i		nodding any special monitoring.		
			DEC 1 4 2007 📐	
			CONSERVATION DIVISION WICHITA, KS	
Distance to nearest water well within one-mile of pit		west fresh water 100 -75 Cfeet.		
NONE feet Depth of water well 1300 feet Source of info		malian:	_ 9',	
feet Depth of water well feet	X measu	mation: ured well owner electric log	TREWR Z	
Emergency, Settling and Burn Pits ONLY:		·	, FROWN 2738	
<u> </u>	Drilling, Work	ured well owner electric log	7345 Z	
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