For KCC Use: Effective Date: District # Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

OPERATOR: License# 33365 Name: Layne Energy Operating, LLC Address: 1900 Shawnee Mission Parkway Clty/State/Zip: Mission Woods, KS 66205 Contact Person: Timothy H. Wright Phone: 913-748-3960 CONTRACTOR: License# 33606 Name: Thornton Air Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield Mud Rotary	Expected Spud DateDecember 21, 2007	Spot	✓ East
Address: 1900 Shawmee Mission Plankowy Address: 1900 Shawmee Mission Plank	month day year		
Name: Layno Energy, Operating. LC Operator: Medit Crass with on the Section Plat on rewase sides Operator: A of Holdson Woods KS 68205 COUNTRACTOR. Licenses 33606 CONTRACTOR. Licenses 33606 CONTRACTOR. Licenses 33606 CONTRACTOR. Licenses 33606 Name: Thornton Air Well Orilled For: Well Crass: Type Equipment: Operator: A proposed Field Type Sequipment: Operator: A proposed by Miscal Crass: Sisterage Prob Est. JAn. Repart Plus on rewase sides Other Other Original Control of the Medit Crass: Type Equipment: Operator: A problem of the Medit Crass: A proposed Field Type Sequipment: Operator: A problem of the Medit Crass: A proposed problem of the Medit Crass: A proposed field Type Sequipment: Operator: A problem of the Medit Crass: A proposed field Type Sequipment: Operator: A problem of the Medit Crass: A proposed field Type Sequipment: Operator: A problem of the Medit Crass: A proposed field Type Sequipment: Operator: A problem of the Medit Crass of the Medit Cra	OPERATOR: License# 33365		
Section Sequence Section Sec	Name: Layne Energy Operating, LLC	ieer from F / A A Fine of 2	ection
Collections with on the Section Plat on reverse side) Country, Morganian Morganian Plat on reverse side) Country, Morganian Plat on reverse side) Country Morganian Plat on reverse side) Name: Florition Air Plat on reverse side) Country Morganian Plat on reverse side) Name: Cou	1900 Shawnee Mission Parkway	ls SECTION _✓ Regularirregular?	
Contact Person. Hindby H. Wright Phone 913-743-9360 CONTRACTOR: Licenses 33606 CONTR	City (Carty 77: Mission Woods, KS 66205	(Note: Locate wall on the Section Plat on reverse side)	
Pince Pinc	City/State/Zip:	Country Montgomery	
CONTRACTOR: Licenses 33806	Ontact Person: 913-748-3960		25
CONTRACTOR: Losenses 35000 Name: Thorriton Air Name: Thorrit	Phone:	Cherokee Basin Coal	
Target Formation(s): Cherckee Coels	CONTRACTOR: License# 33606		- []Na
Well Drillad For. Well Class: Type Equipment Noursel Lase or until boundary, 422' Ground Surface Elevation; 917. Geet MSL Was Surface Pool Est. Air Rolary Wildcat Cable Wildcat Cable Other Other Well Class Wildcat Cable Other Other Wildcat Cable Other Ot	Name: Thornton Air	Is this a Prorated / Spaced Field?	s 🛂 INO
Well Dried For New Loads: Ground Surface Elevation: 917	Mario.	larget Formation(s): One force doub	
Value Cable Cabl	Well Drilled For: Well Class: Type Equipment:		· · · · · · ·
Gas Storage Pool Ext Air Rotany Water well within one reductor mile. Twee No No Other Selement: of Holes Other Other Selement: of Holes Other Surface Pipe Manage Other Surface Pipe Plannat to be set. OTHER Ot	Oil Fob Rec / Infield / Mud Botary		
Seismic:		·	= -
Seismic _ if of Hoise Other Ot		- Carrie Marie California	es VNo
FOWNO: old well information as follows: Coperator: Coperator: Coperator: Conductor Pipe required: None Conductor Pipe required:		Depth to bottom of fresh water: 150'	
FOWNO: old well information as follows: Coperator: Coperator: Coperator: Conductor Pipe required: None Conductor Pipe required:		Depth to bottom of usable water: 150-/73	
Operator: Well Name: Original Completion Date: Original Date	Other	Surface Pipe by Alternate: 1 / 2	
Operator: Well Name: Original Completion Date: Original Date	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'	
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Condition: Wall Cores for Drilling Operations: Well Farm Pond Other Well Other Well Farm Pond Other Well Other Well Farm Pond Other Well Other Well Other Well Farm Pond Other Well Oth		Length of Conductor Pipe required: None	
Original Completion Date:Original Total Depth:	•	Projected Total Depth: 1500'	
Water Source for Drilling Operations: Directional, Deviated or Horizontal wellbore? Water Source for Drilling Operations: Water Source Source for Drilling Operations: Water Source So			
Directional, Deviated or Horizontal wellbore?			
DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #:	Directional, Deviated or Horizontal wellbore? Yes ✓ No		
Note: Apply for Permit with DWR Yes No			
Will Cores be taken? If Yes, proposed zone: RECEIVED RASAS CORPORATION COMMIS The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall believed to the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kanasa surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Por KCC Use ONLY API # 15 - 125 - 31498-0000 API * 15 - 125 - 31498-0000 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date: - File completion form ACO-1 within 120 days of spud date: - File acreage attribution plat according to field proration orders; - Submit plugging report (CP-4) after plugging is completed: - Notify appropriate district office 4 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed: - Notify appropriate district office 4 hours prior to workover or re-entry; - Submit plugging report (CP-4)	·	_	
If Yes, proposed zone: RECEIVED RAFIDAVIT RECEIVED KANSAS CORPORATION COMMIS The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. DEC 18 2007 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall befulling rig; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 5. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Intereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: December 14, 2007 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 125 - 31498-0000 Conductor pipe required 100 feet per Alt. 100 Approved by: Fuel 12-14-07 This authorization expires: 100 feet per Alt. 100 If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: 101 Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: 102 Date: 103 December 14, 2007 Agent: 203 Date: 104 Date: 204 Date: 205	· ·		s VNo
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Pot KCC Use ONLY API # 15 - 125 - 31498-0000 Conductor pipe required Nort feet Minimum surface pipe required 20 feet per Alt. Approved by: 12 - 12 - 12 - 12 - 12 - 12 - 12 - 12	 A copy of the approved notice of intent to drill shall be posted on ear The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the lift the well is dry hole, an agreement between the operator and the district office will be notified before well is either pluge. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order 	et by circulating cement to the top; in all cases surface pipe shall ble he underlying formation. district office on plug length and placement is necessary prior to plu aged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud #133,891-C, which applies to the KCC District 3 area, alternate II of	VI 6H TTA, KS ugging; date. cementing
For KCC Use ONLY API # 15 - 125 - 31498-0000 Conductor pipe required	I hereby certify that the statements made herein are true and to the best of	f my knowledge and belief.	
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For KCC Use ONLY API # 15 - 125 - 31498 - 0000 Conductor pipe required None feet Minimum surface pipe required 20 feet per Alt. Approved by: 12 - 13 - 13 - 13 - 13 - 13 - 13 - 13 -	Date: December 14, 2007 Signature of Operator or Agent:	Title: Agent	
API # 15 - 125 - 31498-0000 Conductor pipe required None feet Minimum surface pipe required 20 feet per Alt. 129 Approved by: 12 - 12 - 12 - 12 - 12 - 12 - 12 - 12		Remember to:	
Conductor pipe required		- File Drill Pit Application (form CDP-1) with Intent to Drill;	į.
Conductor pipe required	ADIA 15 125-31498-0000	- File Completion Form ACO-1 within 120 days of spud date;	≥
Minimum surface pipe required 20 feet per Alt. Approved by:	Nian A		4
Approved by: fur 12-18-07 This authorization expires: 12-18-08 (This authorization void if drilling not started within 6 months of approval date.) Spud date:Agent:	10		ntry;
Approved by:	711		ŀ
This authorization expires: (This authorization void if drilling not started within months of approval date.) Spud date: Agent: Date: Date:	Approved by: fur 12-18-07	 Obtain written approval before disposing or injecting salt water. 	C
(This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Date:	11.10.70		3/
Spud date: Agent: Signature of Operator or Agent: Date:	Title data forteacon expired in the control of the	check the box below and return to the address below.	
Spud date: Agent: Signature of Operator or Agent: Date:		Well Not Drilled - Permit Expired	
Date:			
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202		Signature of Operator or Agent:	
			_ }

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 125-31498-0000	Location of Well: County: Montgomery
Operator: Layne Energy Operating, LLC	2159feet fromN / ✓ S Line of Section
Lease: Ritter	422 feet from ☐ E / ✓ W Line of Section
Well Number: 12-25	Sec. 25 Twp. 31 S. R. 14 V East Wes
Field: Cherokee Basin Coal	
Number of Acres attributable to well:	Is Section: ✓ Regular or Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

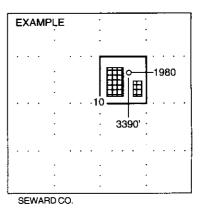
(Show footage to the nearest lease or unit boundary line.)

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RECEIVED KANSAS CORPORATION COMMISSION

DEC 18 2007

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Layne Energy C	Operating, LL	.C	License Number: 33365		
Operator Address: 1900 Shawn	ee Mission	Parkway,	Mission Woods, KS 66205		
Contact Person: Timothy H. Wrig		· · · · · · · · · · · · · · · · · · ·	Phone Number: (913) 748 - 3960		
Lease Name & Well No.: Ritter 12-2			Pit Location (QQQQ):		
Type of Pit:	Pit is:		<u>sε _ νω _ NW _ SW</u>		
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 25 _{Twp.} 31 _{R.} 14		
Settling Pit	If Existing, date of	constructed:	2159 Feet from North / South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		422 Feet from East / V West Line of Section		
(If WP Supply API No. or Year Drilled)		(bbls)	Montgomery County		
Is the pit located in a Sensitive Ground Water	· Area? ✓ Yes	No	Chloride concentration:mg/l		
Is the bottom below ground level?	Amisialtina		(For Emergency Pits and Settling Pits only)		
Yes No	Artificial Liner? Yes ✓	No	How is the pit lined if a plastic liner is not used?		
			Self-Sealing		
Pit dimensions (all but working pits):					
Depth f	rom ground level to de	eepest point: 3'	(feet)		
If the pit is lined give a brief description of the		Describe proce	dures for periodic maintenance and determining		
material, thickness and installation procedure	3 .	liner integrity, in	ncluding any special monitoring.		
			b		
Distance to nearest water well within one-mile	e of pit		epth to shallowest fresh waterfeet.		
none / feet Depth of water wellfeet		Source of information: measuredwell owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:			mation: redwell owner electric logKDWR over and Haul-Off Pits ONLY: If utilized in drilling/workover: Fresh Water Mud king pits to be utilized: TWO		
Producing Formation:		Type of material utilized in drilling/workover: Fresh Water Mud			
Number of producing wells on lease:					
Barrels of fluid produced daily:		Abandonment procedure: Let evaporate until dry, then backfill			
Does the slope from the tank battery allow all spilled fluids to		and restore			
flow into the pit? Yes No		Drill pits must b	e closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. KANSAS CORPORATION COMMIS					
		\wedge	// DEC 1 8 2007		
December 14, 2007			A		
Date		Si	grature of Applicant or Agent CONSERVATION DIVISION WICHITA, KS		
KCC OFFICE USE ONLY					
Date Received: '\sigma' / \Sigma' / \alpha Permit Num	ber:	Permit	Date: 12/15/07 Lease Inspection: Yes No		