For KCC Use: Effective Date: District # SCA2 Vee TNo

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

expected Spud Date:	12	26	2007	Spot Descript		-			
	month	day	year		- <u>SE</u>	Sec. 7 -	Twp25S.	R. 16 🔀	E W
PERATOR: License#	32709 /			(0/0/0/0) 495	5		from N /		
lame: Tim Splechter				1,0	20	feet t	from 🔀 E /	W Line o	f Section
ddress 1: 1586 Hwy 54				Is SECTION:	Regular	_		1	
		·		10 020 710 111		_			
ddress 2: lity: Yates Center	State: Ks	Zip: _667	783		(Note: Locate w	ell on the Sect	tion Plat on reve	erse side)	
ity: Tim Splan		Zip:	+	County: Woo	odson				
ontact Person: Tim Splee hone: 620 496 6100	Criter			Lease Name:	Splechter			Well #: 2-07	
hone: 020 490 0100		_		Field Name:	Owl Creek				
CONTRACTOR: License#	32079				ated / Spaced Fie	ild?		∏yes	No
lame: John Leis					tion(s): Squirrel				23,112
					e or unit boundar	muline (in feet	195		
Well Drilled For:	Well Class:	Туре	Equipment:				age): 100 1		
XIOil / DEnh f	Rec XInfield	X	Mud Rotary		ice Elevation: NA				eet MSL
Gas Stora	, , , , , , , , , , , , , , , , , , ,	_	Air Rotary	Water well wi	thin one-quarter	mile:		Yes	
Dispo	·		Cable	Public water s	supply well within	one mile:		Yes	X No
Seismic : #	=	ш	1-2.0	Depth to botte	om of fresh water	r: <u>125</u> '	_		
	Or Holes Monier			Depth to botto	om of usable wat	er: 200-25	10		
Other:					by Alternate:]			
If OWWO: old well	information as follow	vs:		Langeth of Co.	rface Pipe Planne	ר היים אל מיים. היים אל מיים יים איים איים איים איים איים איים	40'		
		-		Length of Sui	nace ripe Planne	none		***	
Operator:					nductor Pipe (if a				
Well Name:					al Depth:1000'				
Original Completion D	ate: O	riginal Total	Depth:		Total Depth: <u>squ</u>				
_				Water Source	e for Drilling Oper	rations:	_		
Directional, Deviated or Ho	orizontal wellbore?		1 100.10/161				and P		
			Yes No	Well	X Farm Pond	Other: Cre	SEK		
f Yes, true vertical depth:					Farm Pond	Other: Cre			
f Yes, true vertical depth: _ Bottom Hole Location:				DWR Permit	#;			r	
· '				DWR Permit	#: KNote: A		it with DWR	•	. ⊠No
Bottom Hole Location:				DWR Permit Will Cores be	#:KNote: A e taken?		it with DWR	Yes	s ⊠No
Bottom Hole Location:				DWR Permit	#:KNote: A e taken?		it with DWR	Yes	
Bottom Hole Location:				DWR Permit Will Cores be	#:KNote: A e taken?		it with DWR	Yes	
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oftom Hole Location:		NAM 8/	AF	DWR Permit Will Cores be If Yes, propos	#:K(Note: A e taken? sed zone:	Apply for Permi	it with DWR	KANSAS CORP	ECEIVEL ORATION CO.
Sottom Hole Location: CCC DKT #: The undersigned hereby	affirms that the drill	ing, comple	AF etion and eventual pl	DWR Permit Will Cores be If Yes, propos	#:K(Note: A e taken? sed zone:	Apply for Permi	it with DWR	NANSAS CORP DEC	ECEIVEL ORATION COA
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

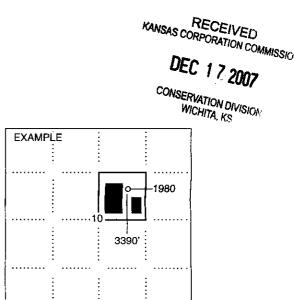
API No. 15 - 207 ~ 27346-0000	
Operator: Tim Splechter	Location of Well: County: Woodson
Lease: Splechter	495 feet from N / X S Line of Section
Well Number: 2-07	
Field: Owl Creek	1,020 feet from ■ E / ■ W Line of Section Sec. 7 Twp. 25 S. R. 16 ■ E ■ W
Number of Acres attributable to well: SE _ SE	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Tim Splechter			License Number: 32709
Operator Address: 1586 Hwy 54			Yates Center Ks 66783
Contact Person: Tim Splechter			Phone Number: 620 496 6100
Lease Name & Well No.: Splechter	2-0)7	Pit Location (QQQQ): SE ラモ
Type of Pit:	Pit is:		THE SW SW .
Emergency Pit Burn Pit	Proposed	Existing	Sec. 7 Twp. 25 R. 16 East West
Settling Pit Drilling Pit	If Existing, date co	onstructed:	495 Feet from North / South Line of Section
Workover Pit Haul-Off Pit	Pit capacity:		1,020 Feet from East / West Line of Section
(If WP Supply API No. or Year Drilled)		(bbls)	Woodson
Is the pit located in a Sensitive Ground Water	Area? Yes X	No	Chloride concentration: mg/l
	7	•	(For Emergency Pits and Settling Pits only)
is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used? clay soil
Pit dimensions (all but working pits):	20 Length (fe	et) 12	Width (feet) N/A: Steel Pits
Depth fr	om ground level to de	eepest point:	5 (feet) No Pit
If the pit is lined give a brief description of the material, thickness and installation procedure		liner integrity, in	dures for periodic maintenance and determining RECEIVED CORPORATION COMMITTEE TO A CORPORATION CORPORATION CORPORATION CORPORATIO
	1		CONSERVATION
Distance to nearest water well within one-mile	e of pit		CONSERVATION DIVIS ON WICHITA, KS
Distance to nearest water well within one-mile NA feet Depth of water well		Depth to shallo Source of infor	CONSERVATION DIVIS ON WICHITA, KS mation:
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