For KCC Use:

Effective Date: /2-23-07

District # 3

KANSAS CORPORATION COMMISSION Oil & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date:	December 28, 2007	Spot Description:
	month day ye	SE NW SE SE Sec. 15 Twp. 34 S. R. 14 XE W
	33874	
OPERATOR: License#		leet not 1 14 / 2 3 time of deciron
Name: Custer Oil & Gas, LI	LC	
Address 1: P.O. Box 628		ls SECTION: XRegular Irregular?
Address O:		(Note: Locate well on the Section Plat on reverse side)
	State: OK Zip: 74002	Montgomery
Contact Person: Dustin Ke	rbs	Courry.
Phone: (918) 847-2531		Lease Name: West Betts Well #: 07-9
2 Hono:		Field Name: Field Name:
CONTRACTOR: License#.	33890	Is this a Prorated / Spaced Field?
Name: Performance Petroleu	ım	Target Formation(s): Wayside, Pennsylvanian Coals, Bartlesville, Mississippi Chat
		Negative to the control of the contr
Well Drilled For:	Well Class: Type Equipm	Ground Surface Elevation: 828 feet MSL
⊠Oil ✓ ☐ Enh F	Rec X Infield Mud Ro	tary
Gas Storag	ge Pool Ext. XAir Rota	Water well within one-quarter mile:
Dispo	sal Wildcat Cable	Public water supply well within one mile:
Seismic # c		Depth to bottom of fresh water:
Other:	— · · · · ·	Depth to bottom of usable water:
		Surface Pipe by Afternate:
If OWWO: old well	information as follows:	Length of Surface Pipe Planned to be set: 42
_		
Operator:		Length of Conductor Pipe (if any):
Well Name:		Projected Total Depth: 1500
Original Completion Da	te:Original Total Depth: _	Formation at Total Depth: Mississippi Chat
		Water Source for Drilling Operations:
Directional, Deviated or Ho	rizontal wellbore?	Yes No Well Farm Pond Other: Rick's Tank Truck Service
If Yes, true vertical depth: _		DWR Permit #:
Bottom Hole Location:		(Note: Apply for Permit with DWR)
KCC DKT #:		
		_ _ _
		If Yes, proposed zone:
		If Yes, proposed zone:RECEIVED
		If Yes, proposed zone: RECEIVED AFFIDAVIT KANSAS CORPORATION COMMISSION
The undersigned hereby	affirms that the drilling, completion an	If Yes, proposed zone: RECEIVED AFFIDAVIT KANSAS CORPORATION COMMISSION d eventual plugging of this well will comply with K.S.A. 55 et. seq.
=	affirms that the drilling, completion and indicate the drilling in the me	If Yes, proposed zone: RECEIVED AFFIDAVIT KANSAS CORPORATION COMMISSION d eventual plugging of this well will comply with K.S.A. 55 et. seq.
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It is agreed that the follow 1. Notify the appropria 2. A copy of the appropria 3. The minimum amouthrough all unconso 4. If the well is dry hol 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Approved by: 12/13/2007 For KCC Use ONLY API # 15 - 125 Conductor pipe required Minimum surface pipe re Approved by: This authorization void if	ring minimum requirements will be meate district office <i>prior</i> to spudding of speed notice of intent to drill <i>shall be</i> pound of surface pipe as specified below blidated materials plus a minimum of 2 le, an agreement between the operate strict office will be notified before well in COMPLETION, production pipe shall endir "B" - Eastern Kansas surface call within 30 days of the spud date or the atternents made herein are true and compared to the speed of t	RECEIVED AFFIDAVIT KANSAS CORPORATION COMMISSION dieventual plugging of this well will comply with K.S.A. 55 et. seq. t: DEC 17 2007 well; osted on each drilling rig; CONSERVATION DIVISION shall be set by circulating cement to the top; in all cases surface pipe shall bewanta, KS of eter into the underlying formation. or and the district office on plug length and placement is necessary prior to plugging; s either plugged or production casing is cemented in; be cemented from below any usable water to surface within 120 DAYS of spud date. using order #133,891-C, which applies to the KCC District 3 area, alternate II cementing as well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Orrect to the best of my knowledge and belief. Remember to: File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:

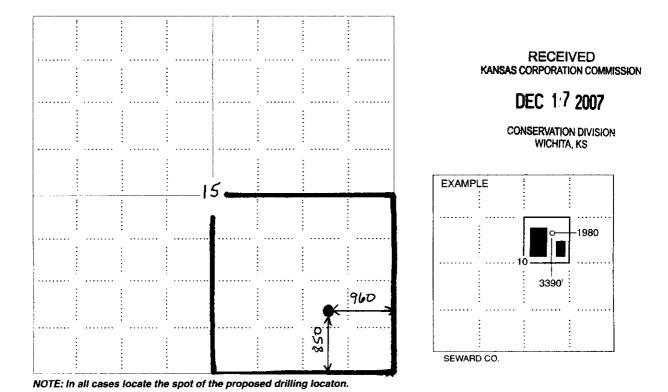
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 125 - 31496-0000			
Operator: Custer Oil & Gas, LLC	Location of Well: County: Montgomery		
Lease: West Betts	850 feet from N / X S Line of Section		
Well Number:	960 feet from X E / W Line of Section		
Field: Wayside-Havana	Sec. 15 Twp. 34 S. R. 14 🔀 E 🗌 W		
Number of Acres attributable to weil:	is Section: Regular or Irregular		
QTR/QTR/QTR of acreage: SE _ NW _ SE _ SE	is decision.		
	If Section is Irregular, locate well from nearest corner boundary.		
	Section corner used: NE NW SE SW		

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Custer Oil & Gas, LL	License Number: 33874				
Operator Address: P.O. Box 628	Barnsdall	OK	74002		
Contact Person: Dustin Kerbs	Phone Number: (918) 847-2531				
Lease Name & Well No.: West Betts	Pit Location (QQQQ):				
Type of Pit:	Pit is:		SE NW SE SE		
Emergency Pit Burn Pit	Proposed Existing		Sec. 15 Twp. 34 R. 14 East West		
Settling Pit Drilling Pit	If Existing, date constructed:		850 Feet from North / South Line of Section		
Workover Pit Haul-Off Pit	Dit opposity:		960 Feet from East / W		ſ
(If WP Supply API No. or Year Drilled)	Pit capacity: 300 (bbls)		Montgomery County		
Is the pit located in a Sensitive Ground Water	Area? Yes	7No	Chloride concentration:		
			(For Emergency Pits and Settling Pits only)		
is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?		
Yes No	Yes X		Existing Soil		
Pit dimensions (all but working pits):	Length (fe	eet)10	Width (feet)	/A: Steel	Pits
Depth fo	rom ground level to de	eepest point:	4 (feet) N	lo Pit	
If the pit is lined give a brief description of the material, thickness and installation procedure	edures for periodic maintenance and determin ncluding any special monitoring.	ning			
NA		NA			
					12
Distance to nearest water well within one-mile of pit Depth to shallo			west fresh waterfeet.		$ \overset{\diamond}{\mathcal{E}}$
N/4 feet Depth of water well	Source of info				
		Drilling, Workover and Haul-Off Pits ONLY:			
Emergency, Settling and Burn Pits ONLY		_	ial utilized in drilling/workover: Fresh water		
Producing Formation:	cover and Haul-Off Pits ONLY: al utilized in drilling/workover: Fresh water rking pits to be utilized: 1				
			ent procedure. Fluids will be hauled off and pit will be		
Barrels of fluid produced daily: Abandon			back-filled.		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits m			t be closed within 365 days of spud date. RECEIVED KANSAS CORPORATION COM		
I hereby certify that the above state	ements are true and	correct to the bes	et of my knowledge and belief.	DE	C 1:7 2007
		\bigcap	+ 1/1		ERVATION DIVIS
12/13/2007 Date		Signature of Applicant or Agent		WICHITA, KS	
	ксс	OFFICE USE C	NLY Steel Pit RFAC	RFAS	3 □
12/17/-2 5-11	mb a ø	D	nit Date: $\frac{12/17/67}{67}$ Lease Inspection:	□ vor	No
Date Received:Permit Nur	TIDET	rem	in Date		