For KCC Use:

Effective Date:

District #

SGA?

Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date:12/22/2007	Spot Description:
month day year	NW NE Sec. 36 Twp. 19 S. R. 12 EXW
5056 ×	(0/0/0/0) 330 feet from N / S Line of Section
OPERATOR: License#	2,310 feet from XE / W Line of Section
Address 1: 9431 E. CENTRAL, Suite 100	Is SECTION: Regular Irregular?
Address 2:	—— ——
City: WICHITA State: KS Zip: 67206 +	(Note: Locate well on the Section Plat on reverse side)
Contact Person: LOVENESS MPANJE	County: BARTON
Phone: 316-684-8481	Lease Name: WOLTERS Well #: 1-36
CONTRACTOR: License# 5929	Field Name: WILDCAT
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
	Target Formation(s): LKC, ARBUCKLE
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 330' ——————————————————————————————————
Oil Enh RecInfield Mud Rotary	
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water: 100'
Other:	Depth to bottom of usable water: 230'
If OWWO: old well information as follows:	Surface Pipe by Alternate: XI I III
	conguir of carrace ripe ritarines to be set.
Operator:	Length of Conductor Pipe (if any): NONE
Well Name:	Projected Total Depth: 3550'
Original Completion Date: Original Total Depth:	Formation at Total Depth: ARBUCKLE
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
If Yes, true vertical depth:	Well Farm Pond Other: DWR Permit #: CONTRACTOR WILL APPLY
Bottom Hole Location:	(Note: Apply for Permit with DWR (1)
KCC DKT #:	
	Will Cores be taken?
	Will Cores be taken?
	If Yes, proposed zone:
ΔFF	If Yes, proposed zone:
	If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMISSION
The undersigned hereby affirms that the drilling, completion and eventual plug	If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMISSION
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

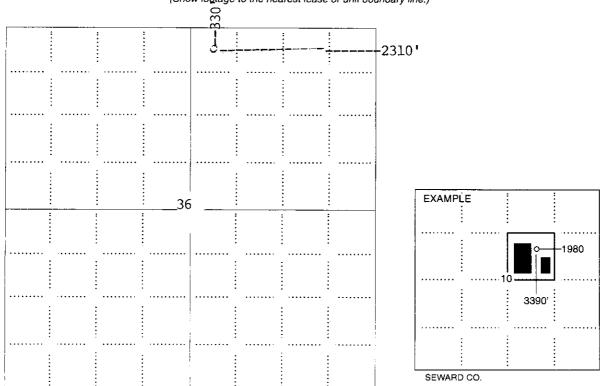
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 009-25144-0000	
Operator: F.G. HOLL COMPANY L.L.C.	Location of Well: County: BARTON
Lease: WOLTERS	330 feet from N / S Line of Section
Well Number: 1-36	2,310 feet from X E / W Line of Section
Field: WILDCAT	Sec. <u>36 Twp. 19</u> S. R. <u>12</u> E X W
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR/QTR/QTR of acreage: NE NW NE	is deciron. Megular or minegular
/4~	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: F.G. HOLL COMPANY L.L.C.			License Number: 5056		
Operator Address: 9431 E. CENTF	RAL, Suite 100		WICHITA	KS 67206	
Contact Person: LOVENESS MPANJE			Phone Number: 316-684-8481		
Lease Name & Well No.: WOLTERS 1-36			Pit Location (QQQQ):		
Type of Pit:	Pit is:		NE NW . NE		
Emergency Pit Burn Pit	Proposed Ex	xisting	Sec. 36 _{Twp.} 19 _{R.} 12	East X West	
Settling Pit Drilling Pit	If Existing, date construc		330 Feet from North	South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:	_		West Line of Section	
(If WP Supply API No. or Year Drilled)	500	(bbls)	BARTON	<u> </u>	
s the pit located in a Sensitive Ground Water	Area? Yes No		Chloride concentration:	County	
			(For Emergency Pits and S	mg//	
s the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is		
Yes No	Yes No	ľ	IATURAL CLAY AND MUD		
Pit dimensions (all but working pits):	Length (feet)	150	Width (feet)	N/A: Steel Pits	
Depth fro	om ground level to deepest p		4 (feet)	No Pit	
Distance to nearest water well within one-mile of pit Depth to shallow			st fresh water	t.	
Source of infor		ce of informa I measured	ormation:		
		ing, Workove	over and Haul-Off Pits ONLY:		
		of material u	al utilized in drilling/workover: FRESH MUD		
Number of producing wells on lease: Number of work		ber of working	king pits to be utilized:3		
arrels of fluid produced daily:	Aban	donment pro	cedure: Backfill rotary pits and	d smooth location	
Does the slope from the tank battery allow all spilled fluids to Drill pits must b		pits must be o	pe closed within 365 days of spud date.		
I hereby certify that the above stater	nents are true and correct to	o the best of	my knowledge and belief.	CANSAS CORPORATION COM	
12/17/2007			ess Mpanje s mpanje	DEC 1.7 2007	
Date			ature of Applicant or Agent	CONSERVATION DIVISIO	
	KCC OFFICE	USE ONLY	/ Steel Pit RFA		
Pate Received: 12/17/07 Permit Numb		Permit Da	recp py	was and clay	



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

December 18, 2007

Ms. Loveness Mpanje F.G. Holl Company, LLC 9431 E. Central Ste 100 Wichita, KS 67206

RE: Drilling Pit Application Wolters Lease Well No. 1-36 NE/4 Sec. 36-19S-12W Barton County, Kansas

Dear Ms. Mpanje:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and lined with native clay. The free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased. Be aware of artesian flow if elevations are low. **Pease keep pit away from the nearby yard.**

If production casing is set all completion fluids shall be removed from the working pits daily. <u>NO</u> completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely

Kathy Haynes

Environmental Protection and Remediation Department

cc: distirict