

*Well Name Correction

For KCC Use: 92307
Effective Date: 3
District # 3
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CORRECTED
12-007

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

CORRECTED
12-2007

Expected Spud Date September 24, 2007
month day year

Spot E/2 SW NE Sec. 28 Twp. 28 S. R. 19 East West
1980 feet from N / S Line of Section
1650 feet from E / W Line of Section
Is SECTION Regular Irregular?

OPERATOR: License# 33944
Name: Quest Cherokee LLC
Address: 9520 North May Avenue, Suite 300
City/State/Zip: Oklahoma City, Oklahoma 73120
Contact Person: Richard Marlin
Phone: (405) 463-6880

(Note: Locate well on the Section Plat on reverse side)
County: Neosho

Lease Name: Shaw Enterprises Well #: 202 285 28-3
Field Name: Cherokee Basin CBM

CONTRACTOR: License# Will be licensed by the KCC
Name: Will advise on the ACO-1

Is this a Prorated / Spaced Field? Yes No

Well Drilled For: Oil Gas OAWO Seismic; # of Holes Other: Coalbed Methane
Well Class: Enh Rec Storage Disposal Other
Type Equipment: Infield Pool Ext. Wildcat Other Mud Rotary Air Rotary Cable

Target Formation(s): Cherokee Coals
Nearest Lease or unit boundary: 330 feet MSL

Ground Surface Elevation: 900 feet MSL
Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 100

Depth to bottom of usable water: 900-150
Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 25
Length of Conductor Pipe required: 1300

Projected Total Depth: 1300
Formation at Total Depth: Cherokee Coals

Water Source for Drilling Operations: Well Farm Pond Other: Air

DWR Permit #: _____
(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone: _____

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12-1007
12-2007
* Was: well # ~~28-3#28-5~~
Is: well # ~~28-5#28-3~~

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with KCC 17-55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: September 17, 2007 Signature of Operator or Agent: Richard Marlin Title: VP

For KCC Use ONLY
API # 15 - 133-27182-0000
Conductor pipe required None feet
Minimum surface pipe required 20 feet per Alt. 102
Approved by: R/M 9-18-07 / R/M 12-0-07 / R/M 12-20-07
This authorization expires: 2-18-08
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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CONSERVATION DIVISION
WICHITA, KS

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 133-27182-000
Operator: Quest Cherokee LLC
Lease: Shaw Enterprises
* Well Number: 28-3 28-5 28-3
Field: Cherokee Basin CBM

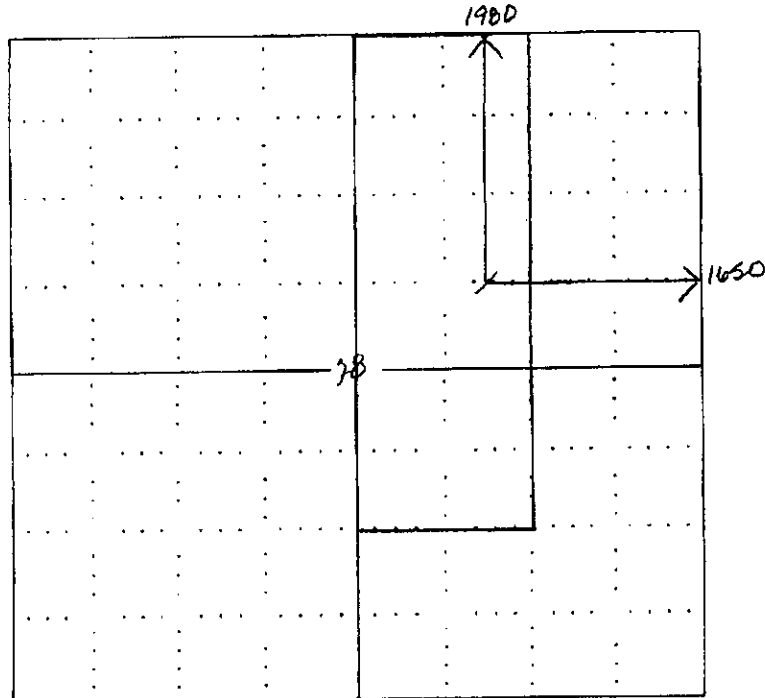
Location of Well: County: Neosho
1980 feet from N / S Line of Section
1650 feet from E / W Line of Section
Sec. 28 Twp. 28 S. R. 19 East West

Number of Acres attributable to well: _____
QTR / QTR / QTR of acreage: _____ SW _____ NE

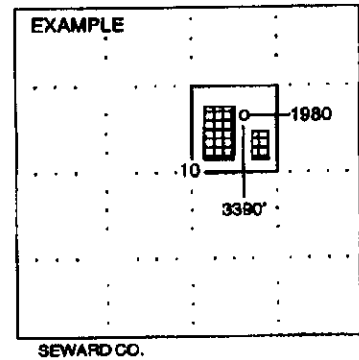
Is Section: Regular or Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)*



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NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

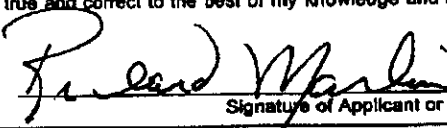
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**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form to be Typed

**CORRECTED
CORRECTED**

Submit in Duplicate

Operator Name: Quest Cherokee LLC		License Number: 33344
Operator Address: 9520 North May Avenue, Suite 300 Oklahoma City, Oklahoma 73120		
Contact Person: Richard Marlin		Phone Number: (405) 463 - 6880
Lease Name & Well No.: Shaw Enterprises #28-3-28-5		Pit Location (QQQQ): _____ SW _____ NE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 300 (bbls)	Sec. 28 Twp. 28 R. 19 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 1980 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 1650 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Neosho County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 30 Length (feet) 10 Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 10 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.	Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Air Drilling Operation lasting approx 3 days	
Distance to nearest water well within one-mile of pit N/A feet Depth of water well _____ feet	Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Air Drilled Number of working pits to be utilized: One Abandonment procedure: Air Dry, Back Fill and Cover Drill pits must be closed within 365 days of _____ RECEIVED KANSAS CORPORATION COMMISSION	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		SEP 18 2007
September 17, 2007 Date	 Signature of Applicant or Agent	CONSERVATION DIVISION WICHITA, KS

KCC OFFICE USE ONLY			
Date Received: 9/18/07	Permit Number: _____	Permit Date: 12/20/07	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 **RECEIVED**
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15-133-27182-0000