#### For KCC Use: Effective Date: District # SGA? Yes

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

The properties of the proper	Expected Spud Date	Spot East
PERATOR: Liberises   Description   Liberises   Description   Liberises   Description	month day year	SW SE Sec. 33 Twp. 3S S. R. 41 West
Is SECTION	DPERAIOR: License#	
Mode: Locate well on the Section Plat on reverse side	18(1)0,	
ontact Person: Job Mazzini  Dens: 303:234/233    County Strength   Well at 34 - 33	Address: 1625 Broadway, Suite 2000	
ontact Person: Job Mazzini  Dens: 303:234/233    County Strength   Well at 34 - 33	ity/State/Zip:	(Note: Locate well on the Section Plat on reverse side)
ONTRACTOR: Licenses _ 8273 ame		County: Cheyenne 34 - 33
ONTEACTOR: Licenses   8273	hone: 303.228.4223	Charm, Creak
Service   Services   Inc., Wirey   CO	ONTDACTOR: 1:# 8273	Fleta Name.
Well Drilled For:   Well Class:   Type Equipment:   See	Event Conince Inc. Wirey CO	
New Indied For:   Well Class:   Type Equipment:   Get MSL   Get	ame.	Target Formation(s).
Storage   Pool Ext.   Air Polary   Water well within one-quarter mile:   Yes   No   Pool Ext.   Air Polary   Water well within one-quarter mile:   Yes   No   Yes   No   Pool Ext.   Air Polary   Water well within one-quarter mile:   Yes   No   Yes   No   Pool Ext.   Air Polary   Yes   No   Pool Ext.   Air Polary   Yes   No   Pool Ext.   Air Polary   Yes   No   Pool Ext.   Yes   No   Pool Ext.   Yes	Well Drilled For: Well Class: Type Equipment:	Nearest Lease of unit boundary.
Gas   Storage   Pool Ext.   Air Rotary   Water weal within one-durant mile:   Yes   No   Salamic: ## of Holes   Other   Othe	Oil Enh Bec I Infield Mud Botary	
OWNO   Disposal   Wildcat   Cable   Cable   Other   Cable   Disposal   Wildcat   Cable   Disposal   Wildcat   Cable   Disposal   Wildcat   Cable   Disposal   Other   Cable   Disposal   Other   Cable   Disposal   Dispos		
Seismic;s of Holes   Other		
Surface Pipe by Alternate:		Depth to bottom of nesh water.
OWWO: old well information as follows:  Operator:  Operator:  Operator:  Original Completion Date:  Original Completion Original Date Date:  Original Completion Date:  Original Comple		
Operator:  Well Name: Original Completion Date: Original Completion Da	Otter	Surface Pipe by Alternate: 1 1 2
Operator:  Well Name: Original Completion Date: Original Total Depth:: Inectional, Deviated or Horizontal wellbore?  Ves. true vertical depth:: Ves. Total Depth:: Ves. Tot	OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Well Name:  Original Completion Date:  Original	Operator:	Length of Conductor Pipe required:
Original Completion Date:Original Total Depth:	Well Name:	Projected total Deptil.
Water Source for Drilling Operations:  Water Source for Prilling Operation Drilling formation:  Water Source for Prilling Operation With No. A. 5.5 et. seq.  Water Source for Prilling Operation With No. A. 5.5 et. seq.  Water Source for Prilling Operation With No. A. 5.5 et. seq.  Water Source for Prilling Operation With No. A. 5.5 et. seq.  Water Source for Prilling Operation With No. A. 5.5 et. seq.  Water Source for Prilling Operation With N. S.A. 5.5 et. seq.  Water Source for Prilling Operation With N. S.A. 5.5 et. seq.  Water Source for Prilling Operation Wi	Original Completion Date:Original Total Depth:	Formation at lotal Deptit:
Viii Cores be taken?    Wiii Cores be taken?		
Note: Apply for Permit with DWR   Ves   No	rectional, Deviated or Horizontal wellbore?	✓ Well ✓ Farm Pond Other
Will Cores be taken?  If Yes, proposed zone:    Ves   No	Yes, true vertical depth:	DWR Permit #: Applying for DWR Permit
If Yes, proposed zone:  AFFIDAVIT  the undereigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kanass surface casing order #13,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be)plugged. In all cases, NOTIFY district office prior to any cementing.  For KCC Use ONLY  API # 15 - 0.23 - 2.0806 - 0.000   feet   f	ottom Hole Location:	· · · · · · · · · · · · · · · · · · ·
Title: Regulatory Analyst  For KCC Use ONLY  API # 15 - 023 - 208 66 - 200 (See prior to approval date.)  For KCC Use ONLY  API # 15 - 023 - 208 66 - 200 (See prior to approval date.)  For KCC Use ONLY  Api # 15 - 023 - 208 66 - 200 (See prior to approval date.)  For KCC Use ONLY  Api # 15 - 023 - 208 66 - 200 (See prior to approval date.)  For KCC Use ONLY  Api # 15 - 023 - 208 66 - 200 (See prior to approval date.)  For KCC Use ONLY  Api # 15 - 023 - 208 66 - 200 (See prior to approval date.)  For KCC Use ONLY  Approved by: Left 12 - 200 7  The authorization void if drilling not started within \$months of approval date.)  For It has authorization void if drilling not started within \$months of approval date.)  AFFIDAVIT  A Approval that the statement will be met:  1. Notify the appropriate district office will be notified before well is either plugged or production casing is cemented in:  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order "133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  File Completion from ACC-1 within 120 days of spud date;  File Completion from ACC-1 within 120 days of spud date;  Notify appropriate district office at 8 hours prior to workover or re-entry;  Notify appropriate district office 48 hours prior to workover or re-entry;  Notify appropriate district office at 8 hours prior to workover or re-entry;  Notify appropriate district office 48 hours prior to workover or re-entry;  Notify appropriate district office 48 hours prior to workover or re-entry;  Notify appropriate district office at 8 hours prior to workover or re-entry;  Notify appropriate district office at 8 hours prior to workover or re-entry;  Well Not Drilled - Permit Expired KANSAS CORPORATION COMM	CC DKT #	Will Cores he teken? Yes ✓ No
is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is district office will be notified before well is either plugged or production casing is cemented in;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "8" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  The surface pipe required.  Approved by: Let 12-30-07  Well Not Drilled - Permit Expired  KANSAS CORPORATION COMMI	YY Y111 111	THII COIDS OF LEASTI:
1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix 18" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate il cementing must be completed within 30 days of the spud date or the well shall be)plugged. In all cases, NOTIFY district office prior to any cementing.  Per KCC Use ONLY  API # 15		
1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "8" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  Title: Regulatory Analyst  Remember to:  12/10/2007 Signature of Operator or Agent:  13/10 Submit plugging report (CP-4) after plugging is completed;  14/10 Submit plugging report (CP-4) after plugging is completed;  15/10 Submit plugging report (CP-4) after plugging is completed;  15/10 Submit plugging report (CP-4) after plugging ast water.  16/10 Submit plugging report (CP-4) after plugging is completed;  16/10 Submit plugging report (CP-4) after plugging ast water.  17/10 Submit plugging report (CP-4) after plugging ast water.  17/10 Submit plugging report (CP-4) after plugging ast water.  18/10 Submit plugging report (CP-4) after plugging ast water.  19/10 Submit plugging report (CP-	Oil : 6as Lease Attached AFF	If Yes, proposed zone:
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials pius a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on piug length and placement is necessary prior to piugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be)plugged. In all cases, NOTIFY district office prior to any cementing.  Itile: Regulatory Analyst  Remember to:  File Only Pit Application (form CDP-1) with Intent to Drill;  File completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. RECEIVED  Well Not Drilled - Permit Expired  KANSAS CORPORATION COMMI	Oil : 6as Lease Attached AFF	If Yes, proposed zone:
Title: Regulatory Analyst  For KCC Use ONLY  API # 15 - 023-20866-0000  Conductor pipe required	Oil : 6as Lease Affacted. AFF he undersigned hereby affirms that the drilling, completion and eventual p is agreed that the following minimum requirements will be met:	If Yes, proposed zone:
For KCC Use ONLY  API # 15 · 023-20866 0000  Conductor pipe required	he undersigned hereby affirms that the drilling, completion and eventual p is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on ea  3. The minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into t  4. If the well is dry hole, an agreement between the operator and the of  5. The appropriate district office will be notified before well is either plus  6. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order	IDAVIT  lugging of this well will comply with K.S.A. 55 et. seq.  ch drilling rig;  by by circulating cement to the top; in all cases surface pipe shall be set he underlying formation.  district office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; led from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate il cementing
For KCC Use ONLY  API # 15 · 023 - 208 lolo - 0000  Conductor pipe required	he undersigned hereby affirms that the drilling, completion and eventual p is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea.  3. The minimum amount of surface pipe as specified below <i>shall be</i> as through all unconsolidated materials plus a minimum of 20 feet into t.  4. If the well is dry hole, an agreement between the operator and the c.  5. The appropriate district office will be notified before well is either plug.  6. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall.	IDAVIT  lugging of this well will comply with K.S.A. 55 et. seq.  ch drilling rig;  by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  district office on plug length and placement is necessary prior to plugging; goed or production casing is cemented in; led from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate il cementing be plugged. In all cases, NOTIFY district office prior to any cementing.
For KCC Use ONLY  API # 15 · 023 - 208 lolo - 0000  Conductor pipe required	ne undersigned hereby affirms that the drilling, completion and eventual pris agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on ea.  3. The minimum amount of surface pipe as specified below shall be surfaced through all unconsolidated materials plus a minimum of 20 feet into the drill shall be districted.  4. If the well is dry hole, an agreement between the operator and the construction of the state of the s	IDAVIT  lugging of this well will comply with K.S.A. 55 et. seq.  ch drilling rig;  by circulating cement to the top; in all cases surface pipe shall be set he underlying formation.  district office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in;  led from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.  [-my knowledge and belief.
API # 15 · 023-208/06-0000  Conductor pipe required	he undersigned hereby affirms that the drilling, completion and eventual pris agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on ea.  3. The minimum amount of surface pipe as specified below shall be surfaced through all unconsolidated materials plus a minimum of 20 feet into the drill to the well is dry hole, an agreement between the operator and the construction of the surface well is either plugible. The appropriate district office will be notified before well is either plugible. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the spud date.	IDAVIT  lugging of this well will comply with K.S.A. 55 et. seq.  ch drilling rig;  by by circulating cement to the top; in all cases surface pipe shall be set he underlying formation.  district office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; led from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing be)plugged. In all cases, NOTIFY district office prior to any cementing.  Ittle: Regulatory Analyst
Conductor pipe required	he undersigned hereby affirms that the drilling, completion and eventual pris agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on ea.  3. The minimum amount of surface pipe as specified below shall be as through all unconsolidated materials plus a minimum of 20 feet into to the second of the well is dry hole, an agreement between the operator and the constitution of the second of t	IDAVIT  lugging of this well will comply with K.S.A. 55 et. seq.  ch drilling rig;  It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  district office on plug length and placement is necessary prior to plugging;  aged or production casing is cemented in;  led from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing to plugged. In all cases, NOTIFY district office prior to any cementing.  If my knowledge and belief:  Title: Regulatory Analyst
Conductor pipe required	ne undersigned hereby affirms that the drilling, completion and eventual pris agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on ea.  3. The minimum amount of surface pipe as specified below shall be as through all unconsolidated materials plus a minimum of 20 feet into to the total strict office will be notified before well is either plus for an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the bast-order.  Signature of Operator or Agent:  For KCC Use ONLY	IDAVIT  lugging of this well will comply with K.S.A. 55 et. seq.  ch drilling rig;  It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  district office on plug length and placement is necessary prior to plugging;  aged or production casing is cemented in;  led from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing to plugged. In all cases, NOTIFY district office prior to any cementing.  If my knowledge and belief:  Title: Regulatory Analyst
Approved by: 12-20-07  This authorization expires: 12-20-08  (This authorization void if drilling not started within a months of approval date.)  Well Not Drilled - Permit Expired (ANSAS CORPORATION COMMITTEE COMMITT	ne undersigned hereby affirms that the drilling, completion and eventual p is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on ea  3. The minimum amount of surface pipe as specified below shall be as through all unconsolidated materials plus a minimum of 20 feet into the drill shall be described before well is either plus for the appropriate district office will be notified before well is either plus for an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the bast of the complete of the spud date or the well shall hereby certify that the statements made herein are true and to the bast of the complete of the spud date or the well shall hereby certify that the statements made herein are true and to the bast of the spud date or the well shall hereby certify that the statements made herein are true and to the bast of the spud date of the well shall hereby certify that the statements made herein are true and to the bast of the spud date of the well shall hereby certify that the statements made herein are true and to the bast of the spud date of the well shall hereby certify that the statements made herein are true and to the bast of the spud date of the well shall hereby certify that the statements made herein are true and to the bast of the spud date of the well shall hereby certify that the statements made herein are true and to the bast of the spud date of the well shall hereby certify the shall hereby certify that the statements have a specified before well is a specified bef	IDAVIT  lugging of this well will comply with K.S.A. 55 et. seq.  ch drilling rig;  of by circulating cement to the top; in all cases surface pipe shall be set he underlying formation.  district office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; led from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate il cementing be plugged. In all cases, NOTIFY district office prior to any cementing.  f-my knowledge and belief.  Title: Regulatory Analyst  Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date;  - File acreage attribution plat according to field proration orders;
This authorization expires: 12-20-08  (This authorization void if drilling not started within a months of approval date.)  Well Not Drilled - Permit Expired (See: authorized expiration date) please check the box below and return to the address below. RECEIVED  Well Not Drilled - Permit Expired (KANSAS CORPORATION COMM	he undersigned hereby affirms that the drilling, completion and eventual pris agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on ea.  3. The minimum amount of surface pipe as specified below shall be surfaced through all unconsolidated materials plus a minimum of 20 feet into the drill is dry hole, an agreement between the operator and the construction of the surface pipe as specified before well is either plugified. If an ALTERNATE II COMPLETION, production pipe shall be common or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the statements of the spud date of the well shall hereby certify that the statements made herein are true and to the best of the statements of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the spud date or the well shall hereby certify the statements made herein are true and to the best of the spud date or the well shall hereby certified the statements are true and to the best of the spud date or the well shall hereby certified the statements are true and to the statements are true and to the shall hereby certified the statements are true and to the statements are true and to the statements are true	IDAVIT  lugging of this well will comply with K.S.A. 55 et. seq.  ch drilling rig;  of by circulating cement to the top; in all cases surface pipe shall be set he underlying formation.  district office on plug length and placement is necessary prior to plugging;  gged or production casing is cemented in;  led from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.  f-my knowledge and belief:  Title: Regulatory Analyst  Hemember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;
This authorization expires: 12-20-08  (This authorization void if drilling not started within a months of approval date.)  Well Not Drilled - Permit Expired (See: authorized expiration date) please check the box below and return to the address below. RECEIVED Well Not Drilled - Permit Expired (ANSAS CORPORATION COMMITTED IN COMM	he undersigned hereby affirms that the drilling, completion and eventual prise agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on ea.  3. The minimum amount of surface pipe as specified below shall be as through all unconsolidated materials plus a minimum of 20 feet into the drill shall be drived.  4. If the well is dry hole, an agreement between the operator and the confliction of the drill shall be comented.  5. The appropriate district office will be notified before well is either plus of the notified before well is either plus of the notified before well is either plus of the shall be completed within 30 days of the spud date or the well shall be rereby certify that the statements made herein are true and to the bast of the shall be completed.  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 023-208/bb - 0000  Conductor pipe required	IDAVIT  lugging of this well will comply with K.S.A. 55 et. seq.  ch drilling rig;  et by circulating cement to the top; in all cases surface pipe shall be set he underlying formation.  district office on plug length and placement is necessary prior to plugging;  gged or production casing is cemented in;  led from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate ill cementing be plugged. In all cases, NOTIFY district office prior to any cementing.  f-my knowledge and belief:  Title: Regulatory Analyst  Hemember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;
(This authorization void if drilling not started within a months of approval date.)  Well Not Drilled - Permit Expired KANSAS CORPORATION COMM	ne undersigned hereby affirms that the drilling, completion and eventual pris agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on ea.  3. The minimum amount of surface pipe as specified below shall be surfaced and through all unconsolidated materials plus a minimum of 20 feet into the well is dry hole, an agreement between the operator and the fourth of the well is dry hole, an agreement between the operator and the fourth of the well is dry hole, an agreement between the operator and the fourth of the well is dry hole, an agreement between the operator and the fourth of the well is either plus for the well is either plus of the sund to prevent to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the fourth of the feet of the well shall hereby certify that the statements made herein are true and to the best of the feet of the well shall hereby certify that the statements made herein are true and to the best of the feet of	IDAVIT  flugging of this well will comply with K.S.A. 55 et. seq.  ch drilling rig;  by by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  district office on plug length and placement is necessary prior to plugging;  gged or production casing is cemented in;  led from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing  be)plugged. In all cases, NOTIFY district office prior to any cementing.   Title: Regulatory Analyst  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.
Well Not Drilled - Permit Expired KANSAS CORPORATION COMM	he undersigned hereby affirms that the drilling, completion and eventual pois agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea. 3. The minimum amount of surface pipe as specified below shall be as through all unconsolidated materials plus a minimum of 20 feet into the drill shall be determined. 4. If the well is dry hole, an agreement between the operator and the confliction of the appropriate district office will be notified before well is either plus in an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the bast of the statements of the spud date or the well shall hereby certify that the statements made herein are true and to the bast of the statements of the spud date or the well shall hereby certify that the statements made herein are true and to the bast of the statements of the spud date or the well shall hereby certify that the statements made herein are true and to the bast of the statements of the spud date or the well shall hereby certify that the statements made herein are true and to the bast of the spud date or the well shall hereby certify that the statements made herein are true and to the bast of the spud date or the well shall hereby certify that the statements made herein are true and to the bast of the spud date or the well shall hereby certify that the statements made herein are true and to the bast of the spud date or the well shall hereby certified before well is determined.  For KCC Use ONLY  API # 15 .	IDAVIT  fugging of this well will comply with K.S.A. 55 et. seq.  ch drilling rig;  by by circulating cement to the top; in all cases surface pipe shall be set he underlying formation.  district office on plug length and placement is necessary prior to plugging; goed or production casing is cemented in; led from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing be)plugged. In all cases, NOTIFY district office prior to any cementing.  f-my knowledge and belief:  Title: Regulatory Analyst  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting selt water.  If this permit has expired (See: authorized expiration date) please
Spud date: Agent: Signature of Operator or Agent: (	he undersigned hereby affirms that the drilling, completion and eventual pois agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea. 3. The minimum amount of surface pipe as specified below shall be as through all unconsolidated materials plus a minimum of 20 feet into the drill shall be suppropriated district office will be notified before well is either plus for an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the bast of the statements of the spud date or the well shall hereby certify that the statements made herein are true and to the bast of the statements of the spud date of the well shall hereby certify that the statements made herein are true and to the bast of the statements of the spud date of the well shall hereby certify that the statements made herein are true and to the bast of the spud date of the well shall hereby certify that the statements made herein are true and to the bast of the spud date of the well shall hereby certify that the statements made herein are true and to the bast of the spud date of the well shall hereby certify that the statements made herein are true and to the bast of the spud date of the well shall hereby certify that the statements made herein are true and to the bast of the spud date of the well shall hereby certify that the statements made herein are true and to the bast of the spud date of the well shall hereby certified before well set into the spud date of the well shall be set into the spud date of the well shall be set into the spud date of the well shall be set into the spud date of the spud dat	IDAVIT  flugging of this well will comply with K.S.A. 55 et. seq.  ch drilling rig;  by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  idistrict office on plug length and placement is necessary prior to plugging;  gged or production casing is cemented in;  led from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate il cementing be)plugged. In all cases, NOTIFY district office prior to any cementing.  Title: Regulatory Analyst  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting selt water.  If this permit has expired (See: authorized expiration date) please
	he undersigned hereby affirms that the drilling, completion and eventual properties agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on eather as a minimum amount of surface pipe as specified below shall be as through all unconsolidated materials plus a minimum of 20 feet into the first through all unconsolidated materials plus a minimum of 20 feet into the surface plus as a minimum of 20 feet into the first through all unconsolidated materials plus a minimum of 20 feet into the first through all unconsolidated materials plus a minimum of 20 feet into the first through all unconsolidated materials plus a minimum of 20 feet into the first through all unconsolidated materials plus a minimum of 20 feet into the first through all unconsolidated materials plus as minimum of 20 feet into the first through all unconsolidated materials plus as minimum of 20 feet minimum surface plus and the first through all unconsolidated materials plus as minimum of 20 feet per Alt.  12/10/2007 Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 023-208/blo 0000  Conductor pipe required	IDAVIT  fugging of this well will comply with K.S.A. 55 et. seq.  ch drilling rig;  by by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  ilistrict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date.  #133,691-C, which applies to the KCC District 3 area, alternate il cementing be) plugged. In all cases, NOTIFY district office prior to any cementing.  Title: Regulatory Analyst  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting selt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. RECEIVED

# IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

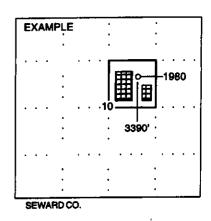
API NO. 15 - 023-20866-0000	Location of Well: County: Cheyenne
Operator: Noble Energy, Inc.	100 feet from N / 🗸 S Line of Section
Lease: Zweygardt	2070 feet from ✓ E / W Line of Section
Well Number: 34 - 33	Sec. 33 Twp. 3S S. R. 41 East ✓ West
Field: Cherry Creek	
Number of Acres attributable to well: 40	Is Section: 📝 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: SW - SE -	If Section is irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

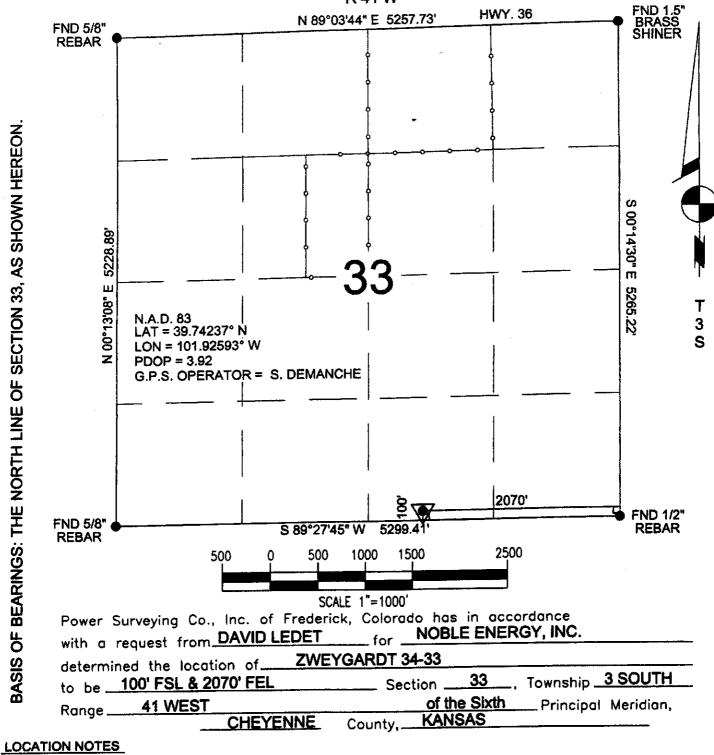
		<del></del>				
	· ·				•	
		•		· ·		
		• • • •				•
					•	
	·					
1	· :				:	•
		•		•	•	
1						
					•	
	• •	•	3	3 —		•
					•	•
		•		•	•	•
1						
				:	:	•
1	·					
					•	•
		•		•	•	•
1	• • • •		· • • •		• • • • • •	
		•			•	•
		•			•	



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



R 41 W

LOCATION FALLS WITHIN: WHEAT FIELD

IMPROVEMENTS: NO IMPROVEMENTS WITHIN 200' OF PROPOSED WELL

ELEVATION DETERMINED FROM NAVD 1988 DATUM. **GROUND ELEVATION = 3556'** 

DISTANCES AND BEARINGS ARE FIELD MEASURED UNLESS OTHERWISE NOTED.

### LEGEND

SECTION CORNER (AS NOTED) PROPOSED WELL LOCATION

**FENCE** 

RECEIVED KANSAS CORPORATION COMMISSION

DEC 2 0 2007

CONSERVATION DIVISION WICHITA, KS



5-023-20866-000

7800 MILLER DRIVE UNIT C FREDERICK, COLORADO 80504 303-702-1617

FIELD DATE: 12-04-07 WO# 501-07-784 DATE OF COMPLETION: 12-06-2007

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Noble Energy, Inc.			License Number: 33190	
Operator Address: 1625 Broadway	, Suite 2000,	Denver, C	O 80202	
Contact Person: Joe Mazotti		Phone Number: ( 303 ) 228 -4223		
Lease Name & Well No.: Zweygard	#34 - 33		Pit Location (QQQQ):	
Type of Pit:	Pit is:			
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 33 <sub>Twp.</sub> 3S <sub>R.</sub> 41  ☐ East  ✓ West	
Settling Pit	If Existing, date or	onstructed:	Feet from North / 🗸 South Line of Section	
Workover Pit Haul-Off Pit	- Dit consoits		2070 Feet from 🗸 East / West Line of Section	
(If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Cheyenne County	
Is the pit located in a Sensitive Ground Water	Area? Ves /	No	Chloride concentration: mg/l	
is the pit located in a Sensitive Ground Water	Alea: [] les 💽	<b>3</b> 110	(For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?  Yes No	Artificial Liner?  Yes   ✓	No .	How is the pit lined if a plastic liner is not used?	
	0		N/A. Sécal Diéc	
TR differsions (diff but working provi	O Length (fe		Width (feet) N/A: Steel Pits	
Depth fr	om ground level to de	<del></del>	4 (feet)	
If the pit is lined give a brief description of the material, thickness and installation procedure			edures for periodic maintenance and determining ncluding any special monitoring.	
n/a n/a				
Tira				
			<u>~</u>	
Distance to nearest water well within one-mile	of pit	Depth to shallo	west fresh water 225 /36 feet.	
Source of infor		Source of infor	mation:	
n/a feet Depth of water well	/57 feet		iredwell owner electric logKDWR	
Emergency, Settling and Burn Pits ONLY:		_	over and Haul-Off Pits ONLY:	
Producing Formation: n/a		!	al delized in drilling/workover.	
Number of producing wells on lease: Number of wor		king pits to be utilized: three (3)		
Barrels of fluid produced daily: Abandonment		procedure: Onsite land farming - mix and bury		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be		De closed within 365 days of spud date. KANSAS CORPORATION COMMI		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  DEC 2 0 2007				
· •	على الله الله الله الله الله الله الله ال		DLG 2 0 2007	
12/10/2007	<u> </u>		CONSERVATION DIVISION WICHITA, KS	
Date Signature of Applicant or Agent				
KCC OFFICE USE ONLY				
Date Received: 12/20/67 Permit Num	ber:	Perm	it Date: 12/20/07 Lease Inspection: Yes 🗷 No	