For KCC Use:	12 21 07
Effective Date: _	12-26-07
District #	.3,
SGA? Yes	☑ No

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

expected Spud Date January	7 10, 2006		Spot	✓ East
,	month	day year	SW - NW - SW Sec. 4 Twp. 30 S.	R. 16 West
DPERATOR: License# 33739			1370feet from N / V S	
lame: SEK Energy, LLC			360feet fromE / 🗸 V	V Line of Section
ddress: P.O. Box 55			Is SECTION ✓ RegularIrregular?	
ity/State/Zip: Benedict, KS 66	714		-	
ontact Person: George Slaugh	tor		(Note: Locate well on the Section Plat on reve	rse side)
ontact Person: George Slaugh (620) 698-2150	itei		County: Wilson	1_4
hone: (620) 698-2150			Lease Name: Bosch, David	Well #: 1-4
ONTRACTOR: License# Will I	be licensed by	v KCC	Field Name: Cherokee Basin CBM	
ame: Will Advise on ACO-	.1	,	Is this a Prorated / Spaced Field?	Yes 🗸 No
ame:	•		Target Formation(s): Mississippi	
Well Drilled For:	Well Class:	Type Equipment:	Nearest Lease or unit boundary: 360	
	,		Ground Surface Elevation: 827	feet MSL
Oil Enh Rec	Infield —	Mud Rotary	Water well within one-quarter mile:	Yes ✓ No
Gas Storage	Pool Ext.	Air Rotary	Public water supply well within one mile:	Yes ✓ No
OWWO Disposal	Wildcat	Cable	Depth to bottom of fresh water: 100	٠٠٠ ت
Seismic;# of Holes	Other		Depth to bottom of usable water: 200-/50	
Other		<u></u>		-
			Surface Pipe by Alternate: 1 2 25	
OWWO: old well information a	s follows:		Length of Surface Pipe Planned to be set: 25	
Operator:			Length of Conductor Pipe required: None	
Well Name:			Projected Total Depth: 1150' Mississippi	
Original Completion Date:	Orig	ginal Total Depth:	Formation at Total Depth: Mississippi	
			Water Source for Drilling Operations:	
irectional, Deviated or Horizonta	al wellbore?	Yes V No	Well Farm Pond Other Air	
Yes, true vertical depth:			DWR Permit #:	
ottom Hole Location:			(Note: Apply for Permit with DWR	, – –
				Yes ✓ No
CC DKT #:			Will Cores be taken?	
CC DKT #:				
CC DKT #:			If Yes, proposed zone:	RECEIVED
CC DKT #:			If Yes, proposed zone:	RECEIVED
		AF	If Yes, proposed zone:KANS	RECEIVED SAS CORPORATION COM
ne undersigned hereby affirms	s that the drilling	AF g, completion and eventual	If Yes, proposed zone:	RECEIVED SAS CORPORATION COM
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the undersigned hereby affirms is agreed that the following minor of the appropriate dissolution of the approved not through all unconsolidated. If the well is dry hole, an solution of the appropriate district of the appropriate of the appropriate of the understand of the understan	s that the drilling inimum requirer strict office <i>prior</i> totice of intent to surface pipe as d materials plus agreement bet fill be notifully be notifully be notifully be notifully be asserted as 30 days of the ents made hereing ignature of Ope	g, completion and eventual ments will be met: If to spudding of well; o drill shall be posted on a specified below shall be so a minimum of 20 feet into ween the operator and the diffied before well is either pleduction pipe shall be ceme (ansas surface casing ord e spud date or the well shall in are true and to the best erator or Agent: If eet feet per Alt.	If Yes, proposed zone: FFIDAVIT I plugging of this well will comply with K.S.A. 55 et. seq. each drilling rig; set by circulating cement to the top; in all cases surface pipe to the underlying formation. e district office on plug length and placement is necessary plugged or production casing is cemented in; ented from below any usable water to surface within 120 da ler #133,891-C, which applies to the KCC District 3 area, all all be plugged. In all cases, NOTIFY district office prior to to form the knowledge and belief. File Drill Pit Application (form CDP-1) with Intent to Drill - File Completion Form ACO-1 within 120 days of spud - File acreage attribution plat according to field proration - Notify appropriate district office 48 hours prior to workd - Submit plugging report (CP-4) after plugging is comple - Obtain written approval before disposing or injecting seconds. If this permit has expired (See: authorized expiration discheck the box below and return to the address below.	RECEIVED SAS CORPORATION COM DEC 2 1 2007 CONSERVATION DIVISION DEC 3 1 2007 CONSERVATION DIVISION DEC 4 1 2007 CONSERVATION DIVISION DEC 5 1 2007 CONSERVATION DIVISION DEC 6 1 2007 CONSERVATION DIVISION DEC 7 1 2007 DEC 7 1 2007 CONSERVATION DIVISION DEC 7 1 2007 DEC

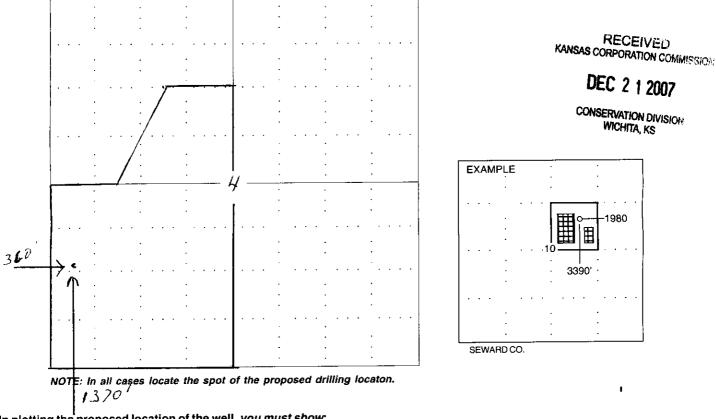
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County: Wilson
Operator: SEK Energy, LLC	
Lease: Bosch, David	360 feet from E / ✓ W Line of Section
Well Number:	Sec. 4 Twp. 30 S. R. 16 ✓ East Wes
Field: Cherokee Basin CBM	
Number of Acres attributable to well: 40 OTR / OTR / OTR of acresper SW - NW - SW	Is Section: 🗸 Regular or 📗 Irregular
QTR / QTR / QTR of acreage: SW - NW - SW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



- In plotting the proposed location of the well, you must show:
- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

	C	License Number: 33739		
Operator Address: P.O. Box 55 I	Benedict, KS 66714			
Contact Person: George Slaughte	r	Phone Number: (620) 698 - 2150		
Lease Name & Well No.: Bosch, Da		Pit Location (QQQQ):		
Type of Pit:	Pit is:	<u>SW . NW . SW</u>		
Emergency Pit Burn Pit	Proposed Existing	Sec. 4 Twp. 30 R. 16		
Settling Pit	If Existing, date constructed:	1370 Feet from North / V South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:	360 Feet from East / West Line of Section		
(If WP Supply API No. or Year Drilled)	(bbls)	Wilson		
Is the pit located in a Sensitive Ground Water	Area? Yes ✓ No	Chloride concentration: mg/l		
	<u> </u>	(For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?	How is the pit lined if a plastic liner is not used?		
✓ Yes No	Yes ✓ No			
Pit dimensions (all but working pits):	5 Length (feet) 12	Width (feet) N/A: Steel Pits		
	om ground level to deepest point: 6	(feet)		
		Depth to shallowest fresh water ? 6 4 feet.		
Distance to nearest water well within one-mile	e of pit Depth to shall	Owest fresh water ? 6 feet.		
1911	Source of info	owest fresh water ? 64 feet. rmation: JR -KGS		
/9// n/a feet Depth of water well	Source of info	conservation Division week fresh water ? 64 feet. rmation: JR - HGS ured well owner electric log KDWR		
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n/a feet Depth of water well	Source of info	conservation DIV SION west fresh water ? 6 feet. rmation: JR - KGS ured well owner electric log KDWR cover and Haul-Off Pits ONLY: al utilized in drilling/workover: Air rking pits to be utilized: 1 procedure: Allow pit to air dry, then backfill with original dirt.		
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n/a feet Depth of water well	Source of info	conservation DIV sign where remains: Preservation DIV sign with the procedure of poplicant or Agent Conservation DIV sign with the procedure of poplicant or Agent Conservation DIV sign with sign with sign and procedure of poplicant or Agent Conservation DIV sign with		