# For KCC Use: Effective Date: /2 -2(0-07) District # SGA2 Ves TNo

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed

# NOTICE OF INTENT TO DRILL

				e (5) days prior to commencing well	All blanks must be Filled
Expected Spud Date:	January	2,	2008	Spot Description: 50' N & 40' E of	
, ,	month	day	year	S/2 _ NE _ SW _ Sec. 24 Twp. 19	o = 26
	5123				
OPERATOR: License#				leet 110171 t	N / X S Line of Section
Name: Pickrell Drilling Co				reet from	E / W Line of Section
Address 1: 100 S. Main, S	Suite 505			Is SECTION: Regular Irregular?	
Address 2:				(Note: Locate well on the Section Diet	an rayana aidal
City: Wichita,	State: Ks.	Zip: 67202	+ 3 7 3 8	( <b>Note:</b> Locate well on the Section Plat County:	on reverse side)
Contact Person: Larry J	l. Richardson				
Phone: 316-262-8427				Lease Name: Buena Vista "D"	Well #:1
	E400			Field Name: WCV	
CONTRACTOR: License#	<sub>#</sub> 5123			Is this a Prorated / Spaced Field?	Yes No
Name: Company Tools				Target Formation(s): Mississippian	
Well Drilled For:	Mail Class	T F		Nearest Lease or unit boundary line (in footage):	620'
	Well Class:	Type Equi		Ground Surface Elevation: Est. 2448'	
<b>⊠</b> Oil <b>/</b> ∐Enh			Rotary —		feet MSL
Gas Stora	age 🔀 Pool Ext.•	✓ ☐ Air R	otary	Water well within one-quarter mile:	Yes No
Dispe	osal Wildcat	Cable	•	Public water supply well within one mile:	☐ Yes 🔀 No
	of Holes Other			Depth to bottom of fresh water: 180	
Other:				Depth to bottom of usable water: 900 1056	
				Surface Pipe by Alternate: I XII	
If OWWO: old well	l information as follows	š:			00'+
<u> </u>				•	
Operator:				Length of Conductor Fipe (II ally).	
Well Name:				Projected Total Depth: 4650	
Original Completion Da	ate: Ori	ginal Total Depth	¥	Formation at Total Depth: Mississippian	·
		-		Water Source for Drilling Operations:	
Directional, Deviated or Ho	orizontal wellbore?	L	Yes No	Well Farm Pond X Other:	
If Yes, true vertical depth: _	<del> </del>			DWR Permit #:	
Bottom Hote Location:				(Note: Apply for Permit with DV	VP (1)
KCC DKT #:				Will Cores be taken?	
					☐Yes X No
				If Yes, proposed zone:	RECEIVED
				KA	NSAS CORPORATION COMMISSI
			AFF	IDAVIT	SOUTH COMMISSI
The undersigned hereby	affirms that the drilling	ig, completion a	and eventual plu-	gging of this well will comply with K.S.A. 55 et. seq.	DEC 2 4 coom
t is agreed that the follow					DEC 2 1 2007
•	•				
Notify the appropri				at 200 cm.	CONSERVATION DIVISION
2. A copy of the appro					WICHITA Ke
3. The minimum amo	unt of surface pipe as	s specified belo	W <i>snall be set</i> t	by circulating cement to the top; in all cases surface p	pe <b>shall be set</b>
				underlying formation. ict office on plug length and placement is necessary p	
				ed or production casing is cemented in:	orior to piugging;
				ed of production casing is certifited in, I from below any usable water to surface within <i>120 D</i>	AVC of anual data
				33,891-C, which applies to the KCC District 3 area, at	
				plugged. In all cases, NOTIFY district office prior to	
			^		s any cementing.
nereby certify that the si	tatements made nere	an are true and	correct to the be	est of my knowledge and belief.	
Date: 12/13/07	<u>.</u>	\ .	Xavis	Geold - Geold	paist
Date: 12/15/01	Signature of O	perator of Ager		Title:	<u> </u>
			- , \ /	, <sup>[</sup> Remember to:	24
For KCC Use ONLY			7	- File Drill Pit Application (form CDP-1) with Intent to	
API # 15 - 135-	24774	טט		File Completion Form ACO-1 within 120 days of sp	
API # 15 - 100		<del>~~</del>	···		· · · · · · · · · · · · · · · · · · ·
Conductor pipe required	None	feet		<ul> <li>File acreage attribution plat according to field prore</li> <li>Notify appropriate district office 48 hours prior to w</li> </ul>	orkovor or ro ontro
Minimum surface pipe re	2~	) feet no	er ALT. L		
_ ' ' -		ieei pe		Submit plugging report (CP-4) after plugging is cor     Obtain written approval before disposing or injection.	
Approved by:				- Obtain written approval before disposing or injecting	·
This authorization expire	es: 12 21-0P			- If this permit has expired (See: authorized expiration	
(This authorization void if		n 12 months of ap	proval date.)	check the box below and return to the address below	ow
	•	•		Well Not Drilled - Permit Expired Date:	
Spud date:	Agent:			Signature of Operator or Agent:	
(					لک

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 135-24734-0000	
Operator: Pickrell Drilling Co. Inc.	Location of Well: County: Ness
Lease: Buena Vista "D"	
Well Number: 1	1,700 feet from N / X S Line of Section 2,020 feet from E / X W Line of Section
Field: WCV	Sec. 24 Twp. 19 S. R. 26 E X W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

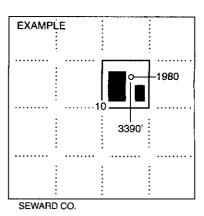
(Show footage to the nearest lease or unit boundary line.)

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RECEIVED KANSAS CORPORATION COMMISSION

DEC 2 1 2007

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

# In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached; (Co-7 for oil wells; CG-8 for gas wells).

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Pickrell Drilling Co. Ir	1C.	License Number: 5123				
Operator Address: 100 S. Main, Su	ite 505	Wichita, Ks. 672	202			
Contact Person: Larry J. Richards	son	Phone Number: 316-262-8427				
Lease Name & Well No.: Buena Vista	"D" 1	1	Pit Location (QQQQ):	•		
Type of Pit:	Pit is:		50'n 8 40' e S/2 NE SW			
Emergency Pit Burn Pit	Proposed	Existing	Sec. 24 Twp. 19 R. 26 East West			
Settling Pit	If Existing, date c	onstructed:	1,700 Feet from North / South Line of Sec	ction		
Workover Pit Haul-Off Pit	Pit capacity:	2,020 Feet from East / West Line of Sec				
(If WP Supply API No. or Year Drilled)	1,780	(bbls)	Ness Co			
Is the pit located in a Sensitive Ground Water	Area? Yes	(No	Chloride concentration:m			
			(For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?  Bentonite Sealer			
Pit dimensions (all but working pits):		eet)	Width (feet) N/A: Steel Pits			
<del>-</del>	om ground level to de	<del></del>				
If the pit is lined give a brief description of the material, thickness and installation procedure		liner integrity, in	edures for periodic maintenance and determining CEIVED and determining CONTRACTION CONTRA	.a.na		
			DEC 2 1 200	7		
			CONSERVATION DIVIS			
			WICHITA, KS			
Distance to nearest water well within one-mile	of pit	Depth to shallo Source of infor	west fresh water	1		
3353 feet Depth of water well	690 feet	measu				
Emergency, Settling and Burn Pits ONLY:	· · · · · · · · · · · · · · · · · · ·	Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation:		Type of materia	al utilized in drilling/workover: Fresh			
Number of producing wells on lease:		Number of wor	king pits to be utilized: 2			
Barrels of fluid produced daily:		Abandonment	procedure: Allow to evaporate and backfill when sufficiently dry	<u>'.</u>		
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date.				
I hereby certify that the above state	ments are true and o	correct in the best	of my knowledge and belief.			
,		(// 6	× / //			
12/13/07		Xary/				
Date			ignature of Applicant or Agent			
	ксс	OFFICE USE OI	NLY Steel Pit RFAC RFAS			
, ,			t Date: /2/21/07 Lease Inspection: Yes No			
Date Received: 12/21/07 Permit Numl	hor:	D	t Date: 12/21/07 Lease Inspection: Yes No			