

* Location Correction

For KCC Use: 12-19-07
 Effective Date: 3
 District #: 3
 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CORRECTED

Form C-1
 October 2007

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: January 2, 2008
month day year

OPERATOR: License# 33344
 Name: Quest Cherokee, LLC
 Address 1: 210 W. Park Ave., Suite 2750
 Address 2: _____
 City: Oklahoma City State: OK Zip: 73102
 Contact Person: Richard Marlin
 Phone: 405-702-7480
 CONTRACTOR: License# 33837 or another Licensed by KCC
 Name: Will advise on the ACO-1

Spot Description: _____
 NW - NW - SE Sec. 3 Twp. 29 S. R. 18 E W
 (0000) 2615 feet from N / S Line of Section
2075 feet from E / W Line of Section
 Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Neosho
 Lease Name: Brant, Jerry Well #: 3-4
 Field Name: Cherokee Basin CBM

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Cherokee Coals

Nearest Lease or unit boundary line (in footage): 25 (same lease + owner)
 Ground Surface Elevation: 960 feet MSL

Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

Depth to bottom of fresh water: N/A 100
 Depth to bottom of usable water: N/A 150

Surface Pipe by Alternate: I II
 Length of Surface Pipe Planned to be set: 25

Length of Conductor Pipe (if any): 25
 Projected Total Depth: 1500
 Formation at Total Depth: Cherokee Coals

Water Source for Drilling Operations:
 Well Farm Pond Other: Air

DWR Permit #: _____
 (Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 Seismic; # of Holes Wildcat Cable
 Other: Coalbed Methane
 If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Was: 2310 FSL; 2310 FEL; 330 NLLUB
IS: 2615 FSL; 2075 FEL; 25 NLLUB (same lease + owner)

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with _____ seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall** be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: December 12, 2007 Signature of Operator or Agent: Richard Marlin Title: Vice President

For KCC Use ONLY

API # 15 - 133-27339-0000

Conductor pipe required None feet

Minimum surface pipe required 20 feet per ALT. I II

Approved by: RMA 12-14-07 / NMM 12-26-07

This authorization expires: 12-14-08
(This authorization void if drilling not started within 12 months of approval date.)

Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.

If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
 Signature of Operator or Agent: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
 KANSAS CORPORATION COMMISSION
 DEC 14 2007

DEC 21 2007
 CONSERVATION DIVISION
 WICHITA, KS

3
29
18
 IN
 NW

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 133 27339-0000
Operator: Quest Cherokee, LLC
Lease: Brant, Jerry
Well Number: 3-4
Field: Cherokee Basin CBM

Location of Well: County: Neosho
* 2310 2615 feet from N / S Line of Section
2340 2075 feet from E / W Line of Section
Sec. 3 Twp. 29 S. R. 18 E W

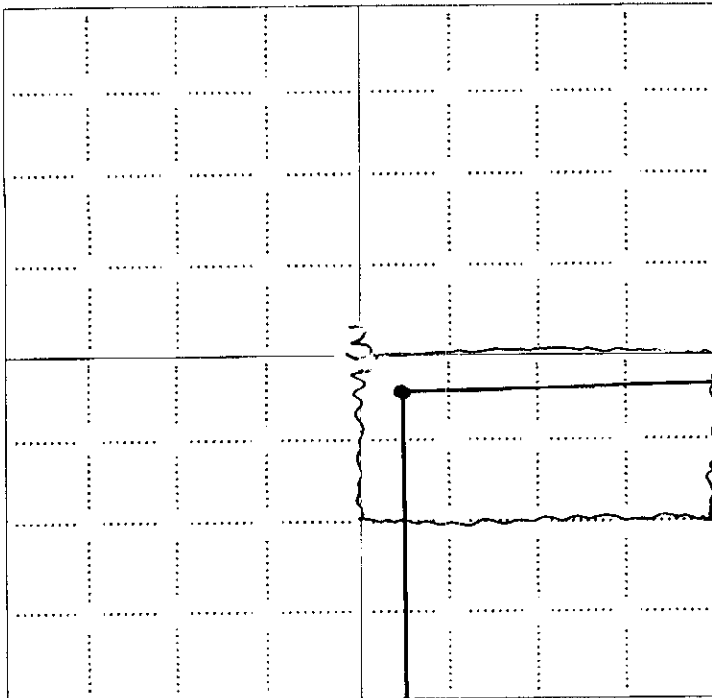
Number of Acres attributable to well: _____
QTR/QTR/QTR/QTR of acreage: _____ NW - NW - SE

Is Section: Regular or Irregular

If Section is irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced well.)
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

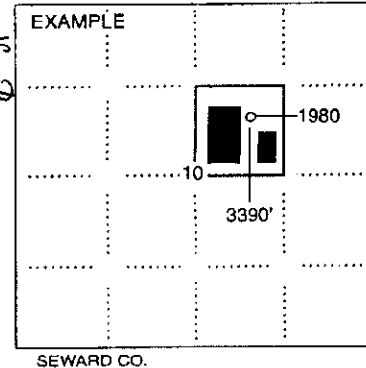
2310 2615

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

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CONSERVATION DIVISION
WICHITA, KS



SEWARD CO.

15-300063-000
515

GLEN L BURDUE ET UX
15-3001311-002
1845
DAVID EUGENE BURDUE ET UX
15-3001311-001
1844

33

GLEN L BURDUE ET UX
15-3001311-002
1845
DAVID EUGENE BURDUE ET UX
15-3001311-001
1844

C. W. TRIPLETT, ET UX C W TRIPLETT ET UX C. W. TRIPLETT, E.
15-3001210-000 15-3000643-000 15-3001210-000
1725 1123 1725

34
DALE A THORNTON ET AL
15-3000053-000
515

28S-18E White, Larry 34-1

CARL E. RUTLEDGE
15-3000038-000
490

LARRY R WHITE ET UX
15-3000062-000
514

LARRY R WHITE ET UX
15-3000062-000
514

LARRY R WHITE ET UX
15-3000062-000
514

Blank SWD 3-1

RANDALL E MOYER, ET UX
15-3001234-000
1759

✓ JERRY W BRANT ET UX
15-3001196-000
1709
✓ JERRY W BRANT
15-3000823-000
1313

ROBERT D BARNOW ET UX
15-3000054-000
506

MARY VELMA BAILEY
15-3001385-000
1832
MARY VELMA BAILEY
15-3000617-000
1096

Spieler, Hugo 4-2
HUGO SPIEKER ET UX
15-3001236-000
1781
HUGO SPIEKER ET UX
15-3000672-000
1152

4

DOUGLAS E FICKEL ET UX
15-3001223-000
1738

KEITH R KRAFT ET UX
15-3000700-000
1180

JERRY W BRANT ET UX JERRY W BRANT
15-3001196-000 15-3000823-000
1709 1313 Brant, Jerry 3-2

2

OK LMD

ARTHUR W GIBSON TRUST
15-3000271-005
745
JOHN R ZANOVICH ET UX
15-3000271-002
742

29S-18E

HUGO SPIEKER ET UX
15-3001236-000
1781
HUGO SPIEKER ET UX
15-3000672-000
1152

JAMES M ZANOVICH
15-3000271-003
743

Swiler, Ken 3-1
KENNETH W SWILER
15-3000271-001
741

JILL S ANDERSON ET VIR
15-3000271-004
744

2075
FSL
2310
FSL
2075
FSL
JILL S ANDERSON ET VIR
15-3000271-004
744
JOHN R ZANOVICH ET UX
15-3000271-002
742
JAMES M ZANOVICH
15-3000271-003
743

BRENNECKE FAMILY LIVING TRUST
15-3000041-000
493

9

McKinsey, Edward 9-1
EDWARD R MCKINSEY ET UX
15-3000235-000
704

Brungardt Trust 10-1

JOHN BRUNGARDT REV. TRUST, ET AL
15-3000102-000
558

Brungardt Trust 10-2

BOYD L BURNS TRUST OTD 8-8
15-3000234-000
703

15-3000042-000
494

FREDDIE R OSBORN ET UX FREDDIE R OSBORN ET UX
15-3001212-000 15-3000788-000
1727 1274

15-133-27339-0000

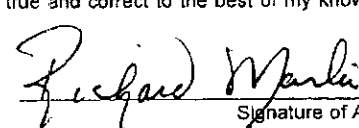
RECEIVED
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
 April 2004
 Form must be Typed

DEC 21 2007

Submit in Duplicate

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Quest Cherokee, LLC		License Number: 33344	
Operator Address: 210 W. Park Ave., Suite 2750		Oklahoma City OK 73102	
Contact Person: Richard Marlin		Phone Number: 405-702-7480	
Lease Name & Well No.: Brant, Jerry 3-4		Pit Location (QQQQ): _____ NW _____ NW _____ SE Sec. <u>3</u> Twp. <u>29</u> R. <u>18</u> <input checked="" type="checkbox"/> East <input type="checkbox"/> West * <u>2,340</u> <u>2015</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section * <u>2,340</u> <u>2075</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Neosho _____ County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 300 (bbbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Pit dimensions (all but working pits): <u>30</u> Length (feet) <u>10</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>10</u> (feet) <input type="checkbox"/> No Pit		How is the pit lined if a plastic liner is not used? Air Drilling Well	
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Well is being air drilled.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Well is being air drilled with operations lasting approx. 3 days	
Distance to nearest water well within one-mile of pit <u>NA</u> feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Air Drilled</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Air Dry, Back fill and cover.</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
December 12, 2007 Date		 Signature of Applicant or Agent	
RECEIVED KANSAS CORPORATION COMMISSION DEC 14 2007 CONSERVATION DIVISION WICHITA, KS			

15-135-27339-0000

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: <u>12/14/07</u>	Permit Number: _____	Permit Date: <u>12/14/07</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202