For KCC Use:	11-14-00
Effective Date:	71-17-07
District #	
SGA? Yes	I <sup>r</sup> ]No

## KANSAS CORPORATION COMMISSEO RECTED OIL & GAS CONSERVATION DIVISION NOTICE OF INTERIOR

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

## **NOTICE OF INTENT TO DRILL**

		Court Propositions
	Expected Spud Date: November 22, 2007	Spot Description:
		Sw NE NW Sw Sec 21 Twp 24 S. R. 16 XE W
	OPERATOR: License# 5983 /	leet from N/X S Line of Section
	Name: Victor J. Lois	eet from E / W Line of Section
	Address 1: Box 223	Is SECTION: Regular Integular?
	Address 2:	(Note: Locate well on the Section Plat on reverse side)
	City: Yelee Center State: KS Zip: 66783 +	County: Woodson
	Contact Person: Victor J. Leis	Lease Name: Pierpoint Well #: 14
	Phone: 913-285-0127	Field Name: Vernon
	CONTRACTOR: License# 32079	Is this a Prorated / Spaced Field?
	Name: John E Leis	Target Formation(s): Squirrel
	Native.	Nearest Lease or unit boundary fine (in footage): 640'
	Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: n/a feet MSL
	XOI Enh Rec X Infield X Mud Rotary	F-7. KZ
	Gas Storage Pool Ext. Air Plotary	
	Disposal Wildcat Cable	Public wester supply well within one mile:
	Seismic ; # of Holes Other	Depth to bottom of fresh wester: 20'
	Other:	Depth to bottom of usable water: 150'
		Surface Pipe by Alternate: I I I
	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set
	Operator: n/a	Length of Conductor Pipe (if any):
	Well Name:	Projected Total Depth: 1150
	Original Completion Date: Original Total Depth:	Formation at Total Depth: Squirrel
		Water Source for Drilling Operations:
	Directional, Devlated or Horizontal wellbore?	Well Farm PondOther:
	If Yes, true vertical depth:	DWR Permit #:
	Bottom Hole Location:	(Note: Apply for Permit with DWR 🗹
	KCC DKT #:	Will Cores be taken?
WAS: IS:	2200 FSL, 900 FWL , SW NE NW SW 2640 FSL, 950 FWL , WZ EZ WZ WZ AFF	
	The undersigned hereby affirms that the drifting, completion and eventual plugit is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drift shall be posted on each  3. The minimum amount of surface pipe as specified below shall be set to through all unconsolidated materials plus a minimum of 20 feet into the  4. If the well is dry hole, an agreement between the operator and the district.  5. The appropriate district office will be notified before well is either plugger.	IDAVIT gging of this well will comply with K.S.A. 55 et. seq.  drilling rig; by circulating cement to the top; in all cases surface pipe shall be set underlying formation.  ict office on plug length and placement is necessary prior to plugging; ad or production casing is cemented in;
	The undersigned hereby affirms that the drilling, completion and eventual plugit is agreed that the tollowing minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each 3. The minimum amount of surface pipe as specified below shall be set to through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. The appropriate district office will be notified before well is either plugge 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented.	drilling rig; by circulating cement to the top; in all cases surface pipe shall be set underlying formation. ict office on plug length and placement is necessary prior to pluggling; and or production casing is cemented in; I from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing.
	The undersigned hereby affirms that the drifting, completion and eventual plugit is agreed that the tollowing minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drift shall be posted on each 3. The minimum amount of surface pipe as specified below shall be set to through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district 5. The appropriate district office will be notified before well is either plugge 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be	drilling rig; by circulating cement to the top; in all cases surface pipe shall be set underlying formation. ict office on plug length and placement is necessary prior to pluggling; and or production casing is cemented in; I from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing.
	The undersigned hereby affirms that the drifting, completion and eventual plugit is agreed that the tollowing minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drift shall be posted on each  3. The minimum amount of surface pipe as specified below shall be set to through all unconsolidated materials plus a minimum of 20 feet into the drift.  4. If the well is dry hole, an agreement between the operator and the district office will be notified before well is either plugge 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be	drilling rig; by circulating cement to the top; in all cases surface pipe shall be set underlying formation. ict office on plug length and placement is necessary prior to pluggling; and or production casing is cemented in; I from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. ast of my knowledge and belief.
	The undersigned hereby affirms that the drilling, completion and eventual plugit is agreed that the tollowing minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall</i> be posted on each 3. The minimum amount of surface pipe as specified below <i>shall</i> be set to through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district 5. The appropriate district office will be notified before well is either plugge 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be 1 hereby certify that the statements made herein are true and correct to the both 1.	drilling rig; by circulating cement to the top; in all cases surface pipe shall be set underlying formation. ict office on plug length and placement is necessary prior to pluggling; and or production casing is cemented in; I from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. ast of my knowledge and belief.
	The undersigned hereby affirms that the drifting, completion and eventual plugit is agreed that the tollowing minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drift shall be posted on each 3. The minimum amount of surface pipe as specified below shall be set to through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district office will be notified before well is either plugge 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be 1 hereby certify that the statements made herein are true and correct to the ball.  For KCC Use ONLY	drilling rig; by circulating cement to the top; in all cases surface pipe shall be set underlying formation. ict office on plug length and placement is necessary prior to pluggling; and or production casing is cemented in; if from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing, ast of my knowledge and belief.  Remember to:  File Drill Pit Application (form CDP-1) with intent to Drill;
	The undersigned hereby affirms that the drilling, completion and eventual plugit is agreed that the tollowing minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each 3. The minimum amount of surface pipe as specified below shall be set to through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district office will be notified before well is either plugge Or pursuant to Appendix "B" - Eastern Kansas surface casing order #15 must be completed within 30 days of the spud date or the well shall be I hereby certify that the statements made herein are true and correct to the between the control of the spud date or the well shall be Date:    The complete of the statement of the spud date or the well shall be the statements made herein are true and correct to the between the complete of the spud date or the well shall be the statement of the spud date or the well shall be the statement of the spud date or the well shall be the statement of the spud date or the spud correct to the best of the spud date or the spud correct to the best of the spud date or the set of the spud date or the spud correct to the best of the spud date or the spud correct to the best of the spud date or the set of the spud date or the spu	drilling rig; by circulating cement to the top; in all cases surface pipe shall be set underlying formation. ict office on plug length and placement is necessary prior to pluggling; and or production casing is cemented in; I from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. ast of my knowledge and belief.  Title:  Remember to:  File Drill Pit Application (form CDP-1) with intent to Drill; File Commettion Form ACO-1 within 120 days of soud date:
	The undersigned hereby affirms that the drifting, completion and eventual plugit is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drift shall be posted on each 3. The minimum amount of surface pipe as specified below shall be set to through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district office will be notified before well is either plugge 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix 'B' - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be 1 hereby certify that the statements made herein are true and correct to the both the for KCC Use ONLY  API # 15 - 207 - 27336-0000	drilling rig; by circulating cement to the top; in all cases surface pipe shall be set underlying formation. ict office on plug length and placement is necessary prior to pluggling; ed or production casing is cemented in; I from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. est of my knowledge and belief.  Title:  File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders;
	The undersigned hereby affirms that the drifting, completion and eventual plugit is agreed that the tollowing minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drift shall be posted on each 3. The minimum amount of surface pipe as specified below shall be set to through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district.  5. The appropriate district office will be notified before well is either plugge 6. If an ALTERINATE II COMPLETION, production pipe shall be comented Or pursuant to Appendix 18 - Eastern Kansas surface casing order \$13 must be completed within 30 days of the spud date or the well shall be 1 hereby certify that the statements made herein are true and correct to the between the content of the between the content of the statements of Operator or Agent:  For KCC Use ONLY  API # 15 - 207 - 27336-0000  Conductor pipe required 1000 per 10	drilling rig; by circulating cement to the top; in all cases surface pipe shall be set underlying formation. ict office on plug length and placement is necessary prior to pluggling; and or production casing is cemented in; I from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. ast of my knowledge and belief.  Title:  File Drill Pit Application (form CDP-1) with intent to Drill; File Completion Form ACO-1 within, 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
	The undersigned hereby affirms that the drifting, completion and eventual plugit is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drift shall be posted on each 3. The minimum amount of surface pipe as specified below shall be set to through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district office will be notified before well is either plugge 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix 'B' - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be 1 hereby certify that the statements made herein are true and correct to the both the foreign state of the correct of the statements of Operator or Agent:  For KCC Use ONLY  API # 15 - 207 - 27336-0000  Conductor pipe required	drilling rig; by circulating cement to the top; in all cases surface pipe shall be set underlying formation. ict office on plug length and placement is necessary prior to pluggling; ed or production casing is cemented in; I from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. est of my knowledge and belief.  Title:  File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within, 120 days of spud date; File acreage attribution plat according to field proration orders;
	The undersigned hereby affirms that the drifting, completion and eventual plugit is agreed that the tollowing minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drift shall be posted on each 3. The minimum amount of surface pipe as specified below shall be set to through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district.  5. The appropriate district office will be notified before well is either plugge 6. If an ALTERINATE II COMPLETION, production pipe shall be comented Or pursuant to Appendix 18 - Eastern Kansas surface casing order \$13 must be completed within 30 days of the spud date or the well shall be 1 hereby certify that the statements made herein are true and correct to the between the content of the between the content of the statements of Operator or Agent:  For KCC Use ONLY  API # 15 - 207 - 27336-0000  Conductor pipe required 1000 per 10	drilling rig; by circulating cement to the top; in all cases surface pipe shall be set underlying formation. ict office on plug length and placement is necessary prior to plugging; and or production casing is cemented in; If from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. ast of my knowledge and belief.  Title:  Remember to:  File Drill Pit Application (form CDP-1) with intent to Drill; File acreage attribution plat according to field proration orders; Notity appropriate district office 48 hours prior to workover or re-entry; Submitt plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water.
	The undersigned hereby affirms that the drifting, completion and eventual plugit is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drift shall be posted on each 3. The minimum amount of surface pipe as specified below shall be set to through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district office will be notified before well is either plugge or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be 1 hereby certify that the statements made herein are true and correct to the both the statements of Operator or Agent:    Date: 11/2/0.7 Signature of Operator or Agent:	drilling rig; by circulating cement to the top; in all cases surface pipe shall be set underlying formation. ict office on plug length and placement is necessary prior to pluggling; and or production casing is cemented in; I from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. ast of my knowledge and belief.  Title:  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill; File acreage attribution plat according to field proration orders; Notity appropriate district office 48 hours prior to workover or re-entry; Submitt plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water.
	The undersigned hereby affirms that the drilling, completion and eventual plugit is agreed that the tollowing minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each through all unconsolidated materials plus a minimum of 20 feet into the through all unconsolidated materials plus a minimum of 20 feet into the string half the well is dry hole, an agreement between the operator and the district. The appropriate district office will be notified before well is either plugge Or pursuant to Appendix Br. Eastern Kansas surface casing order \$15 must be completed within 30 days of the spud date or the well shall be I hereby certify that the statements made herein are true and correct to the between the correct to the between the correct to the between the spud date or the well shall be I hereby certify that the statements made herein are true and correct to the between the correct to the between the correct to the between the spud date or the well shall be I hereby certify that the statements made herein are true and correct to the between the correct to the between properties that the statements made herein are true and correct to the between properties that the statements made herein are true and correct to the between properties that the statements made herein are true and correct to the between properties.  For KCC Use ONLY  API # 15 - 207 - 27336-0000  Conductor pipe required 1970 NHWA 12-24-07	drilling rig; by circulating cement to the top; in all cases surface pipe shall be set underlying formation. ict office on plug length and placement is necessary prior to pluggling; ed or production casing is cemented in; I from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. ast of my knowledge and belief.  Remember to:  - File Drill Pit Application (form CDP-1) with intent to Drill; - File completion Form ACO-1 within, 120 days of spud date; - Notity appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting salt water If this permit has expired (See: authorized expiration date) INESSE EIVED check the box below and return to the address beloveAs CORPORATION COMPUSE
	The undersigned hereby affirms that the drifting, completion and eventual plugit is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drift shall be posted on each 3. The minimum amount of surface pipe as specified below shall be set to through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district office will be notified before well is either plugge or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be 1 hereby certify that the statements made herein are true and correct to the both the statements of Operator or Agent:    Date: 11/2/0.7 Signature of Operator or Agent:	drilling rig; by circulating cement to the top; in all cases surface pipe shall be set underlying formation. ict office on plug length and placement is necessary prior to plugging; and or production casing is cemented in; I from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. ast of my knowledge and belief.  Title:  File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) files@EIVED check the box below and return to the address belows CORPORATION COMPUTES

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichits, Kansas 67202

CONSERVATION DIVISION