## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

## NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

January 2 2008	
Expected Spud Date: January 2, 2008  month day year	Spot Description:
•	Sec. 28 Twp. 28 S. R. 19 XE W
OPERATOR: License#	feet from X N / S Line of Section
Name: Quest Cherokee, LLC	leet from LE / W Ente of Section
Address 1: 210 W. Park Ave., Suite 2750	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: Oklahoma City State: OK Zip: 73102 +	County: Neosho
Contact Person: Richard Marlin	Lease Name: Shaw Enterprises Well #: 28-5
Phone:	Field Name: Cherokee Basin CBM
CONTRACTOR: License# 33837 or another Licensed by KCC	is this a Prorated / Spaced Field?
Name: Will advise on the ACO-1	Target Formation(s): Cherokee Coals
Mall Class. Two Favineses	Nearest Lease or unit boundary line (in footage): 660
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 948feet MSL
Oil Enh Rec Anfield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable	Depth to bottom of fresh water:
Seismic; # of Holes Other	Depth to bottom of usable water:
Other: Coalbed Methane	Surface Pipe by Alternate:
If OWWO: old well information as follows:	
	Length of Surface Pipe Planned to be set: 25
Operator:	Length of Conductor Pipe (if any): N/A
Well Name:	Projected Total Depth: 1500 Cherokee Coals
Original Completion Date: Original Total Depth:	Formation at Total Depth: Cherokee Coals
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
	Well Farm Pond XOther: Air
If Yes, true vertical depth:	DWR Permit #:(Note: Apply for Permit with DWR )
Bottom Hole Location:	(Note: Apply for Permit with DWRT 1)
VCC DVT #	
KCC DKT #:	Will Cores be taken?
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## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

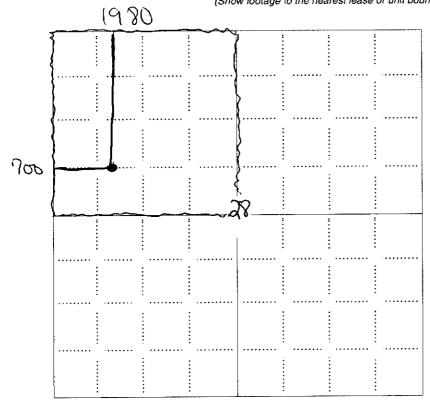
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 133 - 2735 & -0000	
Operator: Quest Cherokee, LLC	Location of Well: County: Neosho
Lease: Shaw Enterprises	1,980 feet from N / S Line of Section
Well Number: 28-5	700 feet from E / W Line of Section
Field: Cherokee Basin CBM	Sec. <u>28</u> Twp. <u>28</u> S. R. <u>19</u> X E W
Number of Acres attributable to well:  QTR/QTR/QTR/QTR of acreage:  SW NW	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

### PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

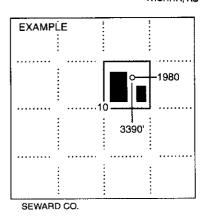
(Show located to the nearest lease or unit boundary line.)



## RECEIVED KANSAS CORPORATION COMMISSION

DEC 2 1 2007

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

## In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

material, thickness and installation procedure.  Well is being air drilled.  Well is being air drilled with operations lasting approx.  3 days	Operator Name: Quest Cherokee, LLC		License Number: 33344	
Pit Location (QQQQ):   Type of Pit:	Operator Address: 210 W. Park Av	e., Suite 275	0	Oklahoma City OK 73102
Type of Pit:    Emergency Pit   Burn Pit   Froposed   Existing   Froposed   Existing   If Existing date constructed:   Settling Pit   Drilling Pit   Pit is: Sec 28 Twp, 28 R 19   Seat   West   1,980   Feet from   South Line of Section   700   Feet from   South Line of Section   700   Feet from   Esst / West Line of Section   700   Feet from   Feet from	·		Phone Number: 405-702-7480	
Type of Pit:    Emergency Pit   Burn Pit   Froposed   Existing   Froposed   F	Lease Name & Well No.: Shaw Enterprises 28-5		Pit Location (QQQQ):	
Emergency Pit   Burn Pit   Mean Pit   Proposed   Existing   Settling Pit   Driffing Pit   Morkover Pit   Hauf-Off Pit   Pit capacity: 300 (bbls)   Pit capacity: 300 (bbls)   Pit capacity: 300 (bbls)   Pit capacity: 300   Pit	Type of Pit:			SWNW_
Settling Pit	<u></u>			Sec. 28 Twp. 28 R. 19 East West
Workover Pit				
Is the pit located in a Sensitive Ground Water Area?   Tes	Workover Pit Haul-Off Pit			
Is the pit located in a Sensitive Ground Water Area?   Tes   No   Chloride concentration:	(If WP Supply API No. or Year Drilled)	· ·	(hhia)	Nocobo — —
Steph of water well within one-mile of pit   Depth of water well within one-mile of pit   Drilling, Workover and Haul-Off Pits ONLY:   Type of material thickness of full produced daily:   Describe procedures of within 365 days of spud date.   KANSAS CORPORATION DUISE   CONSERVATION DUISE				County
Yes   No   Yes   No   Air Drilling Well	Is the pit located in a Sensitive Ground Water	Area?	ŢNo	1
Pit dimensions (all but working pits):				How is the pit lined if a plastic liner is not used?
Depth from ground level to deepest point:10	Yes No	Yes X	No	Air Drilling Well
If the pit is lined give a brief description of the liner material, thickness and installation procedure.  Well is being air drilled.  Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  Well is being air drilled with operations lasting approx. 3 days  Distance to nearest water well within one-mile of pit	Pit dimensions (all but working pits):	BO Length (fe	eet)10	Width (feet) N/A: Steel Pits
The pit is line give a blief description in the line material, thickness and installation procedure.  Well is being air drilled.  Depth to shallowest fresh water	Depth fr	om ground level to de	eepest point:	10 (feet) No Pit
Well is being air drilled.  Well is being air drilled with operations lasting approx.  3 days  Distance to nearest water well within one-mile of pit	If the but to mine and a series were recompanies and a		II A a	
Drilling, Workover and Haul-Off Pits ONLY:  Type of material utilized in drilling/workover:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all spilled fluids to flow into the pit?  I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  December 17, 2007  Date  Drilling, Workover and Haul-Off Pits ONLY:  Type of material utilized in drilling/workover:  Air Dry, Back fill and cover.  PRECEIVED  Drill pits must be closed within 365 days of spud date.  KANSAS CORPORATION CON  CONSERVATION DIVISION WICHITA, KS  Signature of Applicant or Agent	Well is being air drilled.  Well is being		1	
Drilling, Workover and Haul-Off Pits ONLY:    Producing Formation:	Distance to nearest water well within one-mile	e of pit	Depth to shallo	owest fresh waterfeet.
Drilling, Workover and Haul-Off Pits ONLY:  Type of material utilized in drilling/workover:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all spilled fluids to flow into the pit?  I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  December 17, 2007  Date  Drilling, Workover and Haul-Off Pits ONLY:  Type of material utilized in drilling/workover:  Air Dry, Back fill and cover.  PRECEIVED  Drill pits must be closed within 365 days of spud date.  KANSAS CORPORATION CON  CONSERVATION DIVISION WICHITA, KS  Signature of Applicant or Agent	Source of infor		rmation:	
Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all spilled fluids to flow into the pit?  I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  December 17, 2007  Date  Type of material utilized in drilling/workover:  Air Drilled  Number of working pits to be utilized:  1  Abandonment procedure: Air Dry, Back fill and cover.  PRECEIVED  Drill pits must be closed within 365 days of spud date.  KANSAS CORPORATION CON  CONSERVATION DIVISION  WICHITA, KS  Signature of Applicant or Agent				
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Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. KANSAS CORPORATION CON Line Properties of the pit? Properties of the pit? No December 17, 2007  December 17, 2007  Date  RECEIVED  Drill pits must be closed within 365 days of spud date. KANSAS CORPORATION CON LINE PROPERTIES OF THE PROPERTIES				
December 17, 2007  Date  Conservation Divise Wichita, Ks  Signature of Applicant or Agent	Does the slope from the tank battery allow all spilled fluids to		RECEIVED	
December 17, 2007  Date  Conservation Divise Wichita, Ks  Signature of Applicant or Agent	I hereby certify that the above state	ements are true and	correct to the bes	st of my knowledge and belief. DEC. 2 1 2007
December 17, 2007  Date    Date   Date   Date   Date   Date   WiCHITA, KS   Signature of Applicant or Agent   Date   Date	• •	$\wedge$	•	
KCC OFFICE USE ONLY Steel Pit RFAC RFAS	December 17, 2007 Kichard Marlin Pay add Wichita, KS			
		KCC	OFFICE USE O	NLY Steel Pit RFAC RFAS
Date Received: 12/21/07 Permit Number: Permit Date: 12/21/07 Lease Inspection: Yes No	12/2/20		5	=



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

December 21, 2007

Richard Marlin Quest Cherokee, LLC 210 W Park Ave., Ste 2750 Oklahoma City OK 73102

Re: Drilling Pit Application

Shaw Enterprises Lease Well No. 28-5

NW/4 28-28S-19E Neosho County, Kansas

Dear Mr. Marlin:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots to a depth not to exceed 5</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 72 hours of completion of drilling operations.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: http://kcc.ks.gov/conservation/forms/

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Jonelle Rains, Supervisor

Sosille Rains

Department of Environmental Protection and Remediation

cc: Steve Korf

File