

For KCC Use:
 Effective Date: 1-1-08
 District # _____
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1
 October 2007
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 2/1/2008
month day year

OPERATOR: License# 32211 32211
 Name: OBRIEN ENERGY RESOURCES CORPORATION
 Address 1: 18 CONGRESS STREET, SUITE 207
 Address 2: _____
 City: PORTSMOUTH State: NH Zip: 03801
 Contact Person: JOHN FORMA
 Phone: 603-427-2099

CONTRACTOR: License# 5929
 Name: DUKE DRILLING CO. INC.

Well Drilled For: Oil Gas Enh Rec Storage Disposal
 Well Class: Infield Pool Ext. Wildcat Other
 Type Equipment: Mud Rotary Air Rotary Cable
 Seismic: _____ # of Holes _____
 Other: _____

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Spot Description: _____
SE - SE - SE/4 Sec. 34 Twp. 32 S. R. 29 E W
(1000/0) 330 feet from N / S Line of Section
1,110 feet from E / W Line of Section

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: MEADE COUNTY

Lease Name: BORCHERS Well #: 1-34

Field Name: UNNAMED

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): MORROW SANDSTONE

Nearest Lease or unit boundary line (in footage): 330

Ground Surface Elevation: 2642 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 500

Depth to bottom of usable water: 500

Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: 1,600

Length of Conductor Pipe (if any): NONE

Projected Total Depth: 6,250

Formation at Total Depth: CHESTER

Water Source for Drilling Operations:

Well Farm Pond Other: _____

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 12/5/2007 Signature of Operator or Agent: _____ Title: PRESIDENT

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
 Signature of Operator or Agent: _____

RECEIVED
 DEC 10 2007

KCC WICHITA

34
32
29
 E
 W

For KCC Use ONLY
 API # 15 - 119-21193-0000
 Conductor pipe required None feet
 Minimum surface pipe required 520 feet per ALT. I II
 Approved by: Putt 12-27-07
 This authorization expires: 12-27-08
(This authorization void if drilling not started within 12 months of approval date.)
 Spud date: _____ Agent: _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 119-21193-0000
 Operator: OBRIEN ENERGY RESOURCES CORPORATION
 Lease: BORCHERS
 Well Number: 1-34
 Field: UNNAMED

Location of Well: County: MEADE COUNTY
 330 feet from N / S Line of Section
 1,110 feet from E / W Line of Section
 Sec. 34 Twp. 32 S. R. 29 E W

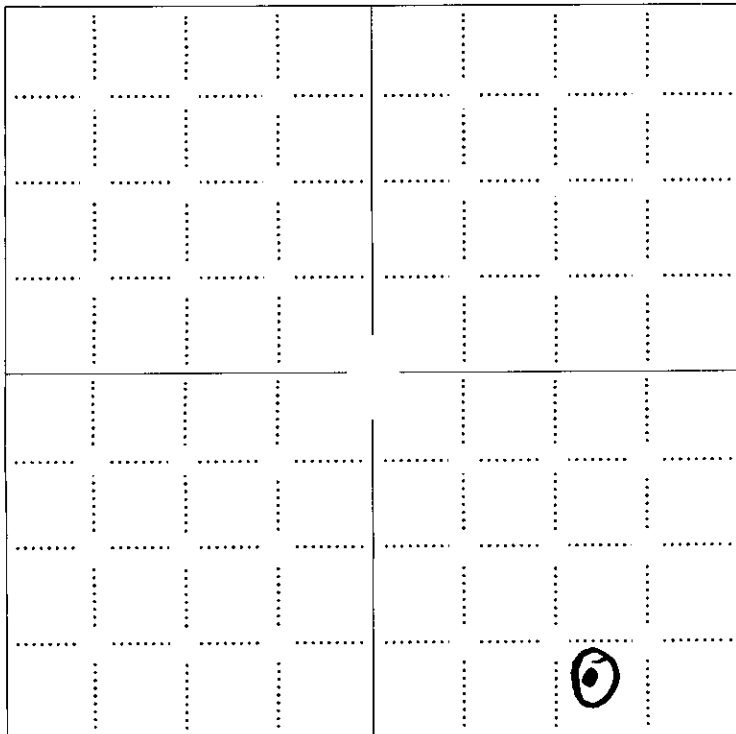
Number of Acres attributable to well: 40
 QTR/QTR/QTR/QTR of acreage: C - SE - SE - SE/4

Is Section: Regular or Irregular

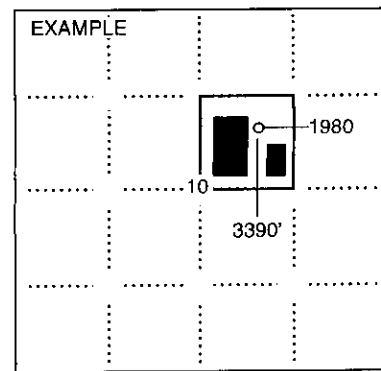
If Section Is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



**RECEIVED
 DEC 10 2007
 KCC WICHITA**



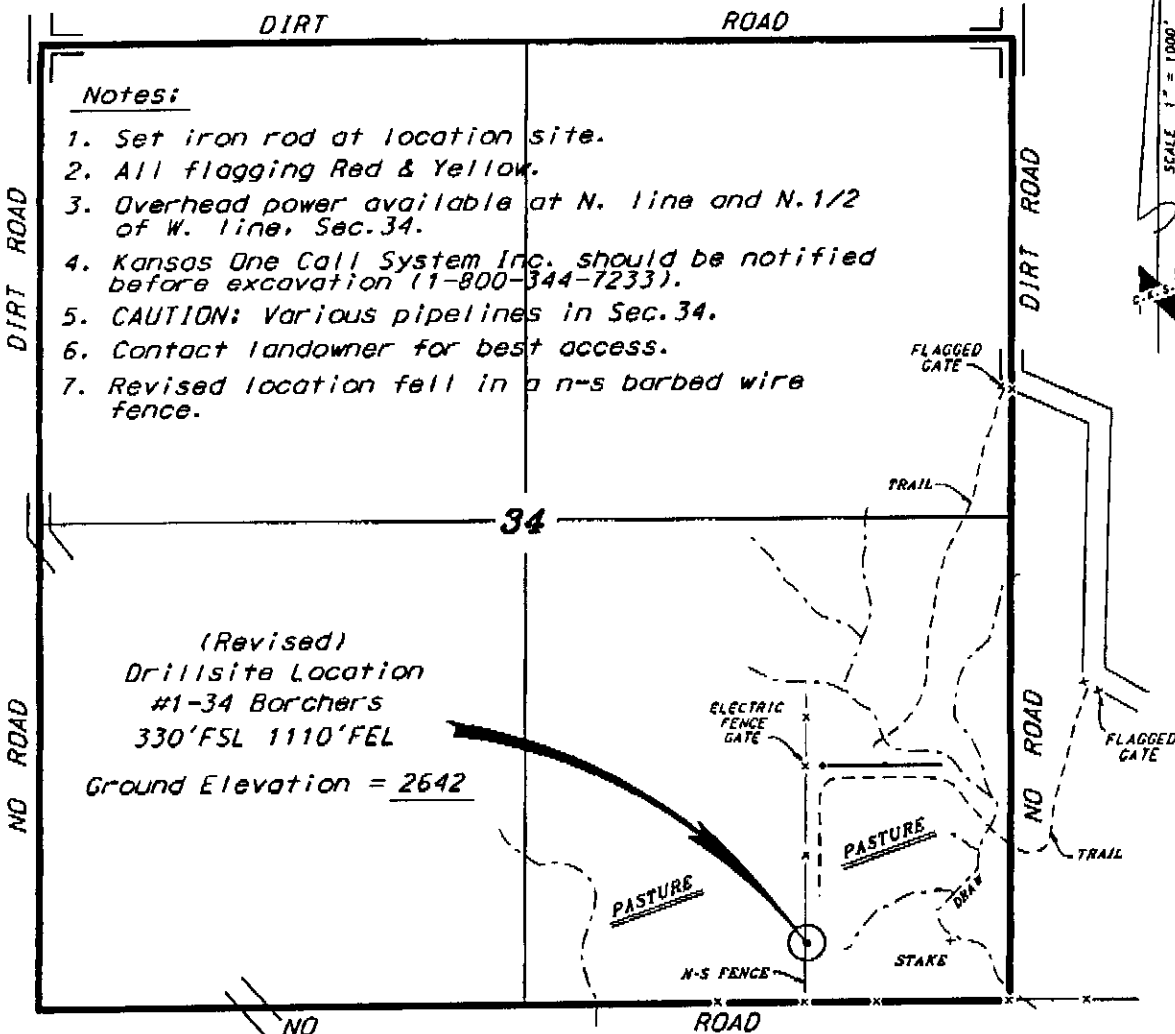
NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

O'BRIEN ENERGY
BORCHERS LEASE
SE.1/4. SECTION 34. T32S. R29W
MEADE COUNTY, KANSAS

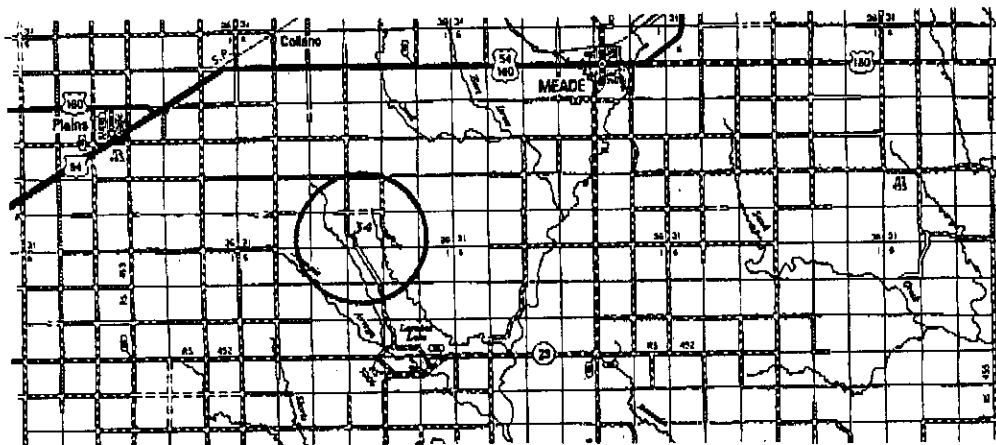
15-119-21193-0000



*Ingress and egress to location as shown on this plot is for usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.

Notes:

1. Set iron rod at location site.
2. All flagging Red & Yellow.
3. Overhead power available at N. line and N.1/2 of W. line, Sec.34.
4. Kansas One Call System Inc. should be notified before excavation (1-800-344-7233).
5. CAUTION: Various pipelines in Sec.34.
6. Contact landowner for best access.
7. Revised location fell in a n-s barbed wire fence.



* Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 340 acres.

* Approximate section lines were determined using the normal standards of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and occupying this plot and all other parties relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damages.

* Elevations derived from National Geodetic Vertical Datum.

Date December 5, 2007

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: OBRIEN ENERGY RESOURCES CORPORATION		License Number: 3221
Operator Address: 18 CONGRESS STREET, SUITE 207		PORTSMOUTH NH 03801
Contact Person: JOHN FORMA		Phone Number: 603-427-2099
Lease Name & Well No.: BORCHERS 1-34		Pit Location (QQQQ): SE ^{W 2 SW} SE SE/4
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 9,409 (bbls)	Sec. 34 Twp. 32 R. 29 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 330 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 1,320 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section MEADE COUNTY County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? DRILLING MUD AND NATIVE CLAY
Pit dimensions (all but working pits): 120 Length (feet) 120 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 5 (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit 2269 feet Depth of water well 160 feet		Depth to shallowest fresh water 509 95 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: DRILLING MUD, NATIVE CLAY Number of working pits to be utilized: _____ Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
12/6/07 Date	 Signature of Applicant or Agent	RECEIVED DEC 10 2007 KCC WICHITA

15-119-21193-0000

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/>	RFAC <input checked="" type="checkbox"/>	RFAS <input checked="" type="checkbox"/>
Date Received: 12/10/07	Permit Number: _____	Permit Date: _____	Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	



*Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner*

December 27, 2007

Mr. John Forma
O'Brien Energy Resources Corporation
18 Congress St., Ste 207
Portsmouth, NH 03801

RE: Drilling Pit Application
Borchers Lease Well No. 1-34
SE/4 Sec. 34-32S-29W
Meade County, Kansas

Dear Mr. Forma:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

A handwritten signature in black ink that reads "Kathy Haynes".

Kathy Haynes
Department of Environmental Protection and Remediation

cc: File