

For KCC Use:
 Effective Date: 1-1-08
 District #: 3
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1
 December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date December 21, 2007
 month day year

OPERATOR: License# 33365
 Name: Layne Energy Operating, LLC
 Address: 1900 Shawnee Mission Parkway
 City/State/Zip: Mission Woods, KS 66205
 Contact Person: Timothy H. Wright
 Phone: 913-748-3960

CONTRACTOR: License# 33606
 Name: Thornton Air

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input checked="" type="checkbox"/> Air Rotary
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable
<input type="checkbox"/> Other	<input type="checkbox"/> Other	

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

Spot N2 N2 SW Sec. 9 Twp. 32 S. R. 16 East West
2176 feet from N / S Line of Section
1236 feet from E / W Line of Section

Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Montgomery

Lease Name: Journot Well #: 12-9

Field Name: Cherokee Basin Coal

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Cherokee Coals

Nearest Lease or unit boundary: 464'

Ground Surface Elevation: 776' feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 150'

Depth to bottom of usable water: 150'

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 20'

Length of Conductor Pipe required: None

Projected Total Depth: 1200'

Formation at Total Depth: Mississippian

Water Source for Drilling Operations:

Well Farm Pond Other X

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

AFFIDAVIT

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DEC 18 2007

CONSERVATION DIVISION
 WICHITA, KS

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: December 14, 2007 Signature of Operator or Agent: [Signature] Title: Agent

For KCC Use ONLY
 API # 15 - 125-31509-0000
 Conductor pipe required None feet
 Minimum surface pipe required 20 feet per Alt. XO 2
 Approved by: [Signature] 12-27-07
 This authorization expires: 12-27-08
 (This authorization void if drilling not started within 12 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____

Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

9
32
10E

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 125-31509-0000
Operator: Layne Energy Operating, LLC
Lease: Journot
Well Number: 12-9
Field: Cherokee Basin Coal
Number of Acres attributable to well: _____
QTR / QTR / QTR of acreage: N2 - N2 - SW

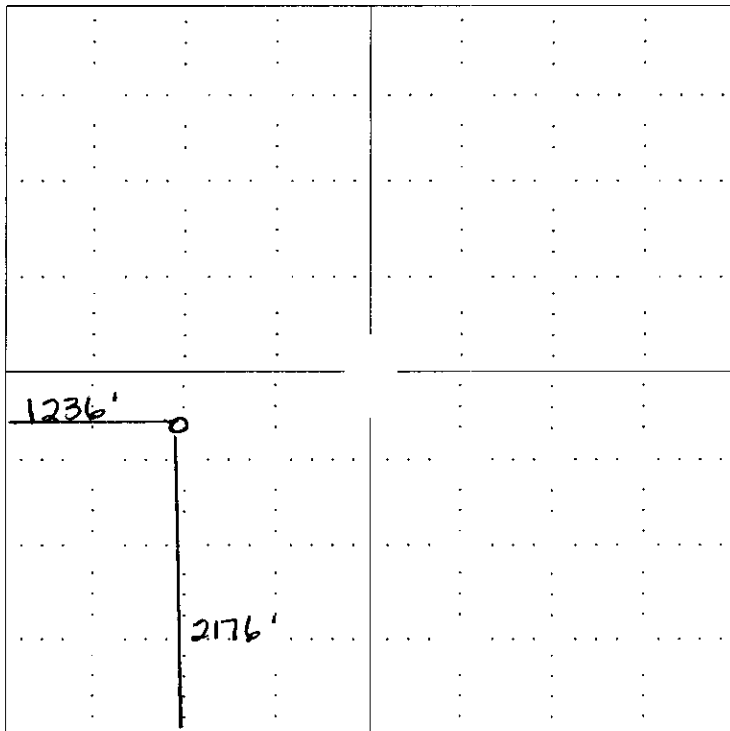
Location of Well: County: Montgomery
2176 feet from N / S Line of Section
1236 feet from E / W Line of Section
Sec. 9 Twp. 32 S. R. 16 East West

Is Section: Regular or Irregular

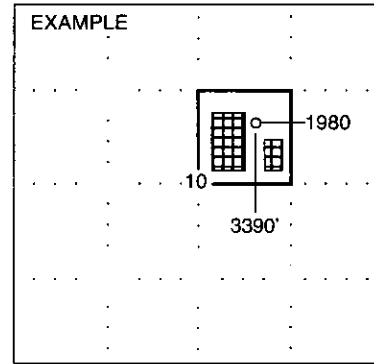
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)*



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SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

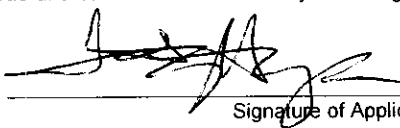
In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Layne Energy Operating, LLC		License Number: 33365
Operator Address: 1900 Shawnee Mission Parkway, Mission Woods, KS 66205		
Contact Person: Timothy H. Wright		Phone Number: (913) 748 - 3960
Lease Name & Well No.: Journot 12-9		Pit Location (QQQQ): <i>NE NW</i> SE - N2 - N2 - SW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	Sec. 9 Twp. 32 R. 16 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 2176 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1236 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Montgomery County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Self-Sealing
Pit dimensions (all but working pits): 30' Length (feet) 20' Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 3' (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit 862 feet Depth of water well 80 feet	Depth to shallowest fresh water 15 feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh Water Mud Number of working pits to be utilized: Two Abandonment procedure: Let evaporate until dry, then backfill and restore Drill pits must be closed within 365 days of spud date.	
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I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		DEC 18 2007
<u>December 14, 2007</u> Date	 Signature of Applicant or Agent	CONSERVATION DIVISION WICHITA, KS

15-125-31509-0000

KCC OFFICE USE ONLY			
Date Received: <u>12/18/07</u>	Permit Number: _____	Permit Date: <u>12/18/07</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Layne Energy Inc.

1900 Shawnee Mission Parkway, Mission Woods, Kansas 66205 PH: (913) 748-3987, FX: (913) 748-3950

December 17, 2007

Romig Family Revocable Trust
5032 County Road #4300
Independence, KS 67301

RE: Drilling Intent Application

Dear Landowner(s):

Enclosed is a copy of an application filed with the Kansas Corporation Commission for a gas well to be drilled by Layne Energy Operating, LLC. As per compliance with Order #133,891-C of the Kansas Corporation Commission's Rules and Regulations, you are being notified that the well will be located approximately 862' from the domestic water well located NW-NW-SW of Section 9, Township 32 South, Range 16 East.

No action is required on your part. If you have any questions or concerns, please feel free to contact me at the address above or the Kansas Corporation Commission at 316-337-6200.

Sincerely,



MacLaughlin Darling
Engineering Technician
Layne Energy, Inc.

cc: KCC
Field Office
Well File

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http://abyss.kgs.ku.edu/pls/abyss/wwc5.wwc5d2.well_details?

KGS Water Well Database Query Specific Water Well Detail

Well T32S, R16E, Sec. 9, NWNWSW, Action: Constructed

Location Info

County: Montgomery Location: T32S, R16E, Sec. 9, NWNWSW
 Owner: ROMIG Status: Constructed
 Directions: 3.4 MI E 9 N OF INDEPENDENCE KS
 Longitude: -95.67522 Latitude: 37.2748

View section on interactive map This link will create a new window and display an interactive map of this well and its neighbors.

General Info

Well Depth: 80 ft. Elevation: ft.
 Static Water Level: 15 ft. Well Use: Domestic
 Est. Yield: 0 gpm. Other ID:

Driller Info

Driller: Robert L. Sharp, Water Well Services License #: 464
 Comp. Date: 15-Jul-1989 DWR Applic. #:
 Chemical Sample Submitted?: N

Casing Info

*Romig Family
 REVOC TRUST
 5032 County Rd. 4300
 Independence, KS 67301*

http://dysdala.kgs.ku.edu/kgs/wwc5/wellviewer.cfm

wwc5 well viewer

Remove monitoring/engineering wells

Color wells based on Estimated yield Well Depth Static water level

Choose Labelling on zoom-in Owner Name Well Depth/Estimated yield Static water level

Zoom Level: 1.5 Zoom In Zoom Out Pan Identify
 Show Entire State

Legend

- Single well
- Multiple wells
- Yield (in gpm)
- between 0.33 and 3.00
- unknown Yield
- Township Boundary
- PLSS
- Roads
- Railroads
- Rivers and Streams
- City Boundary
- County Boundary

Table of Contents

- Township Boundary
- PLSS
- Roads
- Railroads
- Zip Code
- Rivers and Streams
- Major Streams
- City Boundary
- County Boundary
- View Aerials 2002
- View Aerials 1991
- View: Topo

update map
print map

Journal 12-9

SW

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 WICHITA, KS

15725-31509-0000

Geographic Distance - Windows Internet Explorer

http://home.hwaay.net/~taylorc/toolbox/geography/geodist.htm

File Edit View Favorites Tools Help

Geographic Distance x CygNet Web ETM

Geographic Distance

You can use this form to compute the distance between two points on the Earth. The computed distance is a great-circle approximation to the actual distance.

Note: This is a JavaScript-powered form. If you have difficulties using this form, check your browser's settings to make sure you have enabled JavaScript.

Location 1		Location 2	
<input type="text" value="-95.670272"/>	lon	<input type="text" value="-95.67322"/>	
<input type="text" value="37.274531"/>	lat	<input type="text" value="37.2748"/>	

Enter longitude and latitude values in decimal degrees. Click the Compute button. The result will be displayed in meters.

Distance	
<input type="button" value="Compute"/>	262.849631439208

Last update: 11 Feb 1999 - [Copyright](#) - [Contact](#)

start

CalculateMe.com - Convert Meters to Feet - Windows Internet Explorer

http://www.calculateme.com/Length/Meters/ToFeet.htm

File Edit View Favorites Tools Help

CalculateMe.com - C... x CygNet Web ETM

Home Page, [All Length Conversions](#)

Convert Meters to Feet

Convert Meter To Feet Automatically convert Length from English to Metric-Live.com Search	Convert Inch To Mm Find great deals and save! Compare products, prices & stores
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1 Meter = 3.28083989501312 Feet

Meters

(scroll down to see answer)

262.85 Meters 862.3687664041996 Feet

Questions or comments? Please e-mail us at calc@live.com

Other Resources:

1/4 mile = 1320'

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