

owwo

For KCC Use: 1-2-08
Effective Date: 1-2-08
District # 1
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007

Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 01 08 2008
month day year

Spot Description:
SW NE NW SE Sec. 11 Twp. 32 S. R. 32 E W
(10-00-00) 2,002 feet from N / S Line of Section
1,944 feet from E / W Line of Section

OPERATOR: License# 34053
Name: BRG Petroleum LLC
Address 1: 7134 S Yale Avenue Suite 600
Address 2:
City: Tulsa State: OK Zip: 74136
Contact Person: Debra Wilson
Phone: (918) 496-2626

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 34000
Name: Kenai Midcontinent Inc

County: Seward
Lease Name: Douglas Well #: 1-11
Field Name: Wildcat

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Morrow and Chester
Nearest Lease or unit boundary line (in footage): 696'

Well Drilled For: Oil Gas Enh Rec Storage Disposal Seismic Other
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

Ground Surface Elevation: 2,821' feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 220'

Depth to bottom of usable water: 440'

Surface Pipe by Alternate: I II

Length of Surface Pipe ~~Required to be set:~~ N/A set: 1727'

Length of Conductor Pipe (if any): N/A

Projected Total Depth: 5,800'

Formation at Total Depth: Chester

Water Source for Drilling Operations:

Well Farm Pond Other:

DWR Permit #: (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone:

If OWWO: old well information as follows:

Operator: Murfin Drilling/Canyon
Well Name: Douglas #1-11
Original Completion Date: 8/8/1994 Original Total Depth: 5,800'

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #:

AFFIDAVIT

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 28 2007

CONSERVATION DIVISION
WICHITA, KS

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 12/27/2007 Signature of Operator or Agent: Debra Wilson

Title: Regulatory Analyst

For KCC Use ONLY
API # 15 - 175-21406-00-01
Conductor pipe required None feet
Minimum surface pipe required 1727 feet per ALT. I II
Approved by: [Signature] 12-28-07
This authorization expires: 12-28-08
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

11
32
32
 E
 W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 175-21406 -00-01
Operator: BRG Petroleum LLC
Lease: Douglas
Well Number: 1-11
Field: Wildcat

Location of Well: County: Seward
2,002 feet from N / S Line of Section
1,944 feet from E / W Line of Section
Sec. 11 Twp. 32 S. R. 32 E W

Number of Acres attributable to well:
QTR/QTR/QTR/QTR of acreage: SW NE NW SE

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

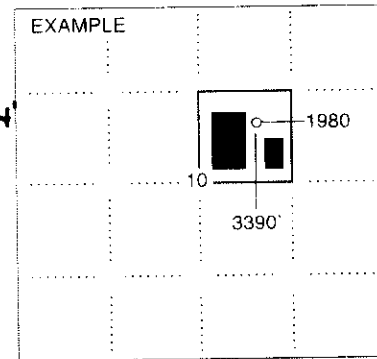
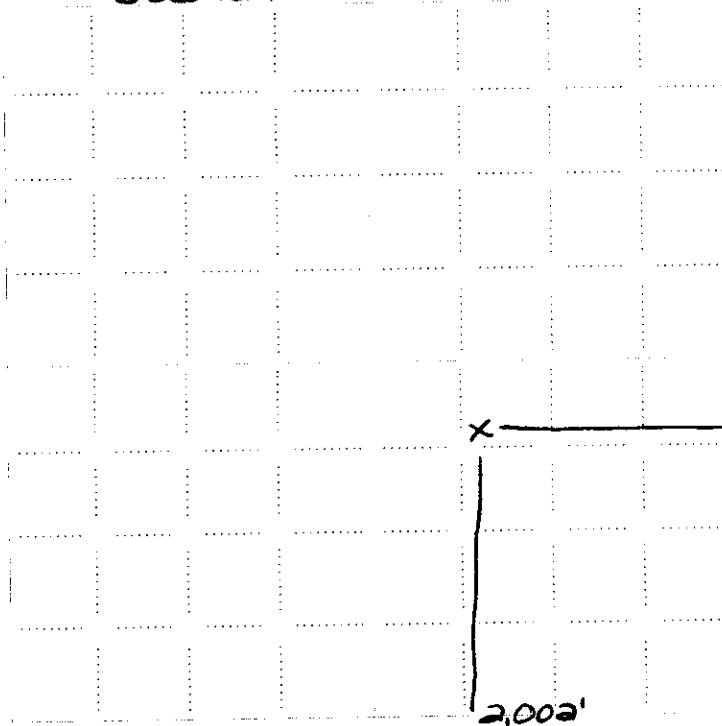
Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

Section 11-32N-32W



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: BRG Petroleum LLC		License Number: 34053
Operator Address: 7134 S Yale Avenue Suite 600		Tulsa OK 74136
Contact Person: Debra Wilson		Phone Number: (918) 496-2626
Lease Name & Well No.: Douglas #1-11		Pit Location (QQQQ): SW NE NW SE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: 9,100 (bbls)	Sec. 11 Twp. 32 R. 32 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2,002 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1,944 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Seward County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Soil
Pit dimensions (all but working pits): 80 Length (feet) 80 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 8 (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Native soil liner		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Field supervision will inspect daily
Distance to nearest water well within one-mile of pit 150' feet Depth of water well 360 feet		Depth to shallowest fresh water 220 feet. Source of information: <input checked="" type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh water mud Number of working pits to be utilized: 1 Abandonment procedure: Evaporation and backfill Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED KANSAS CORPORATION COMMISSION
12/27/2007 Date	<i>Debra Wilson</i> Signature of Applicant or Agent	DEC 28 2007 CONSERVATION DIVISION WICHITA, KS
KCC OFFICE USE ONLY		
Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>		
Date Received: 12/28/07 Permit Number: _____	Permit Date: 12/28/07 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

15-175-81406-00-01

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-175-21406-00-00

LEASE NAME Douglas

WELL NUMBER 1-11

1980 Ft. from S Section Line

1980 Ft. from E Section Line

SEC. 11 TWP. 32 RGE. 32W (E) or (W)

COUNTY Seward

Date Well Completed 8/6/94

Plugging Commenced 8/8/94

Plugging Completed 8/8/94

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR Murfin Drilling Co., Inc.

ADDRESS 250 N. Water, Suite 300; Wichita, KS 67202

PHONE#() 267-3241 OPERATORS LICENSE NO. 30606

Character of Well D&A

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on _____ (date)

by _____ (KCC District Agent's Name).

Is ACO-1 filled? yes If not, is well log attached? _____

Producing Formation _____ Depth to Top _____ Bottom _____ T.D. _____

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
				8 5/8	1727	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from _____ feet to _____ feet each set

100 sx @ 2750'; 50 sx @ 1700'; 60 sx @ 600'; 50 sx @ 500'; 10 sx @ 40'; 15 sx RH;
10 sx MH. 60/40 Poz. 6% gel.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Murfin Drilling Co., Inc. License No. 30606

Address Wichita, KS

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Murfin Drilling Co., Inc.

STATE OF Kansas COUNTY OF Sedgwick, ss.

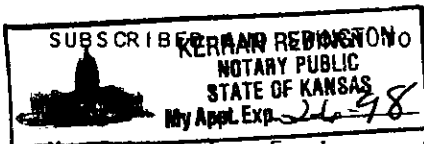
Larry M. Jack, Prod. Mgr. (Employee of Operator) or (Operator) o

above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained and the log of the above-described well as filed the the same are true and correct, so help me God.

(Signature) By: Larry M. Jack

Addr Wichita, KS

before me this 26 day of August, 19 94



Kerran Redington
Notary Public

My Commission Expires: 2/6/98