For KCC Use:

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

SE SE NE Sec 34 Twp. 11 S. R. 17W X West	Expected Soud Date January 6 2008	Spot East
Section Longest Long	Expected Spud Date	SE SE NE Sec. 34 Twp. 11 S. R. 17W West
Same: JASON OTIL COMPANY, LC	OPERATOR: License# 33813	
Address: Russell KS 67665 Ontact Person: J. L. Schoenberger Onne: (755) 463-4204 Lease Name: DREILING Outline: Description of the Section Plat on neverse side) Country: Lease Name: DREILING Outline: Description of the Section Plat on neverse side) Country: Lease Name: DREILING Outline: Description of the Section Plat on neverse side) Country: Lease Name: DREILING Outline: Description of the Section Plat on neverse side) Country: Lease Name: DREILING Lease Name: DREILING Outline: Description of the Section Plat on neverse side) Country: Lease Name: DREILING New Interpretation: 1900 BGI	Name: JASON OIL COMPANY, LLC	Teet from X L / W Line of Section
Discovery Disc		Is SECTION Thegular Irregular?
CONTRACTOR: Legarse# 31548 Contractors Contractors Legarse# 31548 Contractors Contra	City/State/Zib.	
Field Name Discovery Drilling Stronger Discovery Drilling Stronger Discovery Drilling Stronger Discovery Drilling Stronger Double		DRETTING 7
Summary Summ	rilotie.	Pomi a Chutta
Well Drilled For: Well Class: Type Equipment: Nearest Lease or unit boundary: 330 Nearest Lease or unit boundary: 340 Nearest Lease or unit boundary:	CONTRACTOR: Licenses# 31548	T7
Well Drilled For. Well Class: Type Equipment: Gas	Discovery Drilling	
Common C	Name	3301
Scale	Well Drilled For: Well Class: Type Equipment:	Nearest Lease of unit boundary.
Gas Storage Pool Ext. Air Rotary DWD Disposal Wildcat Cable Dept Disposal Wildcat Cable Dept Disposal Wildcat Dept Disp	X Oil Enh Rec X Infield X Mud Rotary	Citodila Saliace Elevation.
OWO Disposal Wildcat Cable Seismin: # of Hotes Other Other: Other: # of Work Other Other Other Other Other: # of Work Other Other Other Other: # of Work Other Other Other Operator:	Gas Storage Pool Ext. Air Rotary	
Seismic: # of Holes Other Oth	OWWO Disposal Wildcat Cable	1801
Surface Pipe by Alternate: 1	Seismic;# of Holes Other	6001
Length of Surface Pipe Planned to be set: None Length of Conductor Pipe required: 200	Other	Surface Bine by Alternate: 1 1 🔻 2
Coperator: Well Name: Original Completion Date: Original Completion Date	Arthenny	
Well Name: Original Completion Date: Origina		Length of Conductor Pine required: None
Original Completion Date:Onginal Total Depth:	•	25001
Water Source for Drilling Operations: Water Source for Drilling Operation or Drilling Properation: Water Source for Drilling Operation or Drilling Properation or Drilling Properation or Seal In Properation or Drilling Properation or Seal In Proper In Properation Operation Op		Azebasolalo
Yes, true vertical depth:	Original Completion Date:Original Total Depth:	
DWR Permil #: DWR Permil #: DWR Permil #:	Directional Deviated or Horizontal wellbore?	
Note: Apply for Permit with DWR Yes No	-	
Will Cores be taken? Yes \ No		
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. SEASCORPORATION COMMISSING this agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface CONSENTATIONATION COMMISSING through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is comented in. 6. If an ALTERNATE II COMPLETION, production pipe shall be emented from below any usable water to surface within 120 days of spud date. 7. Or pursuant to Appendix "8" - Eastern Kansas surface casifig order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. 1. In the replacement of the statements made herein are true and to the best of my knowledge and belief. 1. Pagent 1. Per KCC Use ONLY API #15 - OS1 - 257/7000 Approved by **Low 18 - 28-08** feet per Alt. **Yor 19 - 19 - 19 - 19 - 19 - 19 - 19 - 19		Will Cores be taken?
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For KCC Use ONLY API # 15 - OS1 - 257/7-000 Approved by Lat 13 - 28-07 This authorization expires: 12-28-08 (This authorization void if drilling not started within months of effective date.) Spud date: Agent:	,	7 1
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API # 15 - O51 - 257/7-D000 Conductor pipe required		
Conductor pipe required	For KCC Use ONLY	
Conductor pipe required	API # 15 : 051-25717-000	
Minimum surface pipe required 200 feet per Alt. X 2 Approved by Law 13-28-07 This authorization expires: 12-28-08 (This authorization void if drilling not started within months of effective date.) Spud date: Agent:	Mova	
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Approved by: 18-28-08 This authorization expires: 12-28-08 (This authorization void if drilling not started within months of effective date.) Spud date: Agent:	Withintiant surface pipe required	
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(This authorization void if drilling not started within a months of effective date.) Spud date: Agent: Date:	This authorization expires: 12-25-08	
Spud date: Agent: Signature of Operator or Agent: Date:	(This authorization void if drilling not started within a months of effective date.)	·
Date:		Well Not Drilled - Permit Evoired
	1 Soud date: AGENT:	
	Spud date	Signature of Operator or Agent:

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

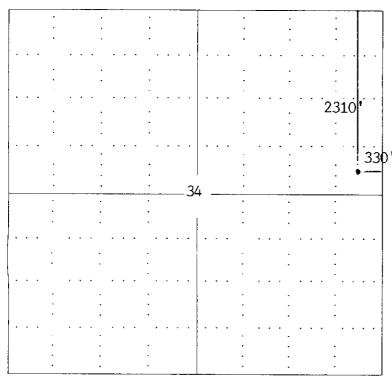
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

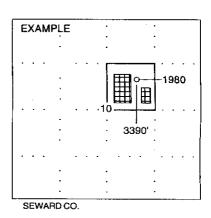
API No. 15 - 05/-257/7-0000	Location of Well: County: Ellis
Operator: JASON OIL COMPANY, LLC	2310 feet from XN/ S Line of Section
Lease: <u>DREILING</u>	330 feet from $[X] \to I$ W Line of Section
Well Number: 7	Sec. 34 Twp. 11 S. R. 17W East X Wes
Field: Bemis-Shutts	
Number of Acres attributable to well:	ls Section: 🗓 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: in all cases locate the spot of the proposed drilling locaton.

Ellis Co., KS

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: JASON OIL (COMPANY, LLC		License Number: 33813	_
Operator Address: P.O. Box 70	1 Russell,	KS 6766	5	
Contact Person: J.L. Schoenberger		Phone Number: (785) 483 - 4204		
Lease Name & Well No.: DREILING # 7		Pit Location (QQQQ):		
Type of Pit:	Pit is:			
Emergency Pit Burn Pit	X Proposed	Existing	Sec. 34 Twp. 11S R. 17W East X West	
Settling Pit X Drilling Pit	If Existing, date co	instructed:	2310 Feet from X North / South Line of Section	n
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity: 3000	(bbls)		1
Is the pit located in a Sensitive Ground Water	Area? Yes		Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? X Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used? Clay soil, native and fresh mud.	
	Length (fe		Width (feet) N/A: Steel Pits 5 (feet)	
				1508
Distance to nearest water well within one-mile	·	Source of infor		SI-25 717.000
7037 feet Depth of water well			over and Haul-Off Pits ONLY:	∃ ₹
Emergency, Settling and Burn Pits ONLY: Producing Formation:		- -	al utilized in drilling/workover: Fresh Mud	7.0
Number of producing wells on lease:			king pits to be utilized:3	ğ
Barrels of fluid produced daily:		Abandonment	procedure: Allow liquid contents to	.
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to		e, let cuttings dry and backfill. be closed within 365 days of spud date. KANSAS CORPO	CEIVE
I hereby certify that the above state	ements are true and o	correct to the bes		
December 26, 2007		· / Moma	CONSERVA WIC	ATION DIV
	KCC (OFFICE USE O	NLY	
Date Received: 12/28/07 Permit Num			nit Date: 12/28/07 Lease Inspection: Yes No	