

Amended - Moved Location

2nd 12-28-07 SPOT  
**CORRECTED**

For KCC Use:  
Effective Date: 11-4-07  
District # \_\_\_\_\_  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form C-1  
December 2002

**NOTICE OF INTENT TO DRILL**

**CORRECTED**  
12-27-07

Form must be Typed  
Form must be Signed  
Form must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 12/31/2007  
month day year

Spot SE-SW-SW SW Sec. 17 Twp. 26S S. R. 36  East  West  
330 feet from  N /  S Line of Section  
370 feet from  E /  W Line of Section  
Is SECTION  Regular  Irregular?

OPERATOR: License# 32864  
Name: XTO Energy, Inc  
Address: 210 Park Ave., Ste. 2350  
City/State/Zip: Oklahoma City, OK 73102  
Contact Person: Ashley Lane  
Phone: 405-319-3268

(Note: Locate well on the Section Plat on reverse side)  
County: Kearny  
Lease Name: Lee Well #: 17-3-17  
Field Name: Hugoton/Panoma

CONTRACTOR: License# 33784  
Name: Trinidad Drilling Ltd

Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Krider, Winfield, Towanda, Ft. Riley, Wireford, Council Grove, Funston, Middleburg

Well Drilled For:  Oil  Enh Rec  Gas  Storage  CWMO  Disposal  Seismic: # of Holes  Other  
Well Class:  Infield  Pool Ext.  Wildcat  Other  
Type Equipment:  Mud Rotary  Air Rotary  Cable

RECEIVED

DEC 26 2007

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Nearest Lease or unit boundary: 330'  
Ground Surface Elevation: 3039' feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No  
Depth to bottom of fresh water: 400'  
Depth to bottom of usable water: 700'  
Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 420'  
Length of Conductor Pipe required: none  
Projected Total Depth: 3000'  
Formation at Total Depth: Neva Limestone  
Water Source for Drilling Operations:  
 Well  Farm Pond  Other Hauled in  
DWR Permit #: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

(Note: Apply for Permit with DWR [ ])  
Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

12-27-07  
WAS: NESWSW 1250 FSL, 1250 FWL  
IS: SESWSW 330 FSL, 370 FWL AFFIDAVIT

12-27-07 WAS: SPOT SE-SW-SW  
IS: SPOT SW-SW-SW

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.  
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12/21/2007 Signature of Operator or Agent: Ashley Lane Title: Regulatory Analyst

For KCC Use ONLY  
API # 15 - 093-21815-0000  
Conductor pipe required: NONE feet  
Minimum surface pipe required: 420 feet per Alt. X2  
Approved by: RCH 10-30-07 / WJM 12-27-07  
This authorization expires: 10-30-08 (This authorization void if drilling not started within 12 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired  
Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

17  
26  
310