

**Notice:** Fill out COMPLETELY  
and return to Conservation Division  
at the address below within  
60 days from plugging date.

**KANSAS CORPORATION COMMISSION**  
**OIL & GAS CONSERVATION DIVISION**  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: W. D. Short Oil Co., LLC

Address: P. O. Box 729 Oxford, Ks. 67119

Phone: (620) 455 -3576 Operator License #: 33608

Type of Well: ENHR

(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other)

Docket #: E-02-999

*ICC  
PPK  
NO docket given*

*(If SWD or ENHR)*

The plugging proposal was approved on: 10/1/2007 (Date)

by: Steve Bond (KCC District Agent's Name)

Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No

Producing Formation(s): List All (If needed attach another sheet)

Bartlesville Depth to Top: 3253 Bottom: 3300 T.D. 3375

Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 15 - 035-20257-00-00

Lease Name: Johnson

*KCC PCT P21  
CP213*

#1-A

Well Number: NW

Spot Location (QQQQ): - NW - NE - NE

4950

Feet from  North /  South Section Line

660

Feet from  East /  West Section Line

29

Sec.

Twp. 33 S. R. 3

East  West

County: Cowley

Date Well Completed: 2/1970

Plugging Commenced: 10/10/07

Plugging Completed: 10/10/07

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Bartlesville	Water	0	260	8-5/8"	260	0
		0	3369	4-1/2"	3369	0
		0	3350	2-7/8"	3350	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Ran 1" tubing to 550', between 4-1/2" & 2-7/8", cemented to surface. 2-7/8" tubing had been cemented in prior to our ownership. Pumped 125 sacks of 60/40 poz mix with 4% gel down tubing. Tubing is plugged solid from the bottom of the hole to the surface.

Name of Plugging Contractor: W. D. Short Oil Co., LLC

License #: 33608

**RECEIVED**

Address: P.O. Box 729 Oxford, Ks. 67119

KANSAS CORPORATION COMMISSION

Name of Party Responsible for Plugging Fees: W. D. Short Oil Co., LLC

**OCT 29 2007**

State of Kansas County, Cowley, ss.

CONSERVATION DIVISION  
WICHITA, KS

William D. Short, Jr.

(Employee of Operator) or (Operator) on above-described well, being first duly

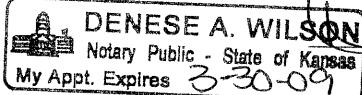
sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) W. D. Short, Jr.

(Address) P.O. Box 729 Oxford, Ks. 67119

SUBSCRIBED and SWORN TO before me this 26<sup>th</sup> day of October, 2007

My Commission Expires: 3-30-09



Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



**CONSOLIDATED**  
OIL WELL  
SERVICES, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE

P.O. Box 884

Chanute, KS 66720

620/431-9210 • 1-800/467-8676

FAX 620/431-0012

INVOICE

Invoice # 217173

Invoice Date: 10/16/2007 Terms:

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W.D. SHORT OIL CO LLC  
P.O. BOX 729  
OXFORD KS 67115  
( ) -

JOHNSON 1-A  
12766  
10-10-07

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	125.00	9.8000	1225.00
1118A	S-5 GEL/ BENTONITE (50#)	430.00	.1500	64.50
1105	COTTONSEED HULLS	50.00	.3600	18.00
439	TON MILEAGE DELIVERY	429.60	1.10	472.56
445	P & A OLD WELL	1.00	550.00	550.00
445	EQUIPMENT MILEAGE (ONE WAY)	80.00	3.30	264.00

RECEIVED  
KANSAS CORPORATION COMMISSION

OCT 29 2007

CONSERVATION DIVISION  
WICHITA, KS

Parts:	1307.50	Freight:	.00	Tax:	75.83	AR	2669.89
Labor:	.00	Misc:	.00	Total:			2669.89
Sublt:	.00	Supplies:	.00	Change:			.00

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

MCALISTER, OK  
918/426-7667

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577

CONSOLIDATED OIL WELL SERVICES, INC  
P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER 12100  
LOCATION COTTON  
FOREMAN KEVIN MITCHELL

**TREATMENT REPORT & FIELD TICKET  
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-10-07	7876	Johnson 1-A	29	335	36	Cassville
CUSTOMER W.D. Sheet Oil Co., Inc			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 229			445	Justin		
CITY Oxford			439	John S.		
STATE KS	ZIP CODE 67119					

JOB TYPE <u>P.T.A.</u>	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT	
CASING DEPTH	DRILL PIPE	TUBING <u>2 1/2" SET @ 3187'</u>	OTHER	<u>1 1/2" 1000' 1000' 1000'</u>
SLURRY WEIGHT <u>14#</u>	SLURRY VOL <u>31 BBL</u>	WATER gal/sk <u>6.7</u>	CEMENT LEFT in CASING	
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE	
REMARKS: <u>Cement Mixing: Rig up to 2 1/2" Tubing. (Tubing Set @ 3187') (Pump in 4" line @ 3450-3500). Mixed 15 sets 60/40 Poermix w/ 4% Gel. Mixed 110 set 60/40 Poermix Cement w/ 4% Gel, 1/2 Holes. Tubing is Plugged Solid w/ Cement. Job Complete. Rig down. Left Tubing Shut in</u>				

AUTHORIZATION *witnessed By Mike Usen* TITLE

THANK YOU

ОИИАЗ

Date

269.89