STATE OF KANSAS -STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission

15-193-05099-00-00

WELL PLUGGING RECORD

212 North Market, Insurance Bldg. Wichita, Kansas	Th	omas	Count	ty. Sec. 27 1	wp. 88 Rge	e $(E)_{34}(W$
NORTH	Location as "NE	E/CNW4SW4"		om linesS	E SE	
	Lease Owner					Well No. 1
	Office Address_					_ WEI NO
	Character of W		as Oil, Gas o	r Dry Hole)	Dry	
	Date well comp Application for p				***************************************	10/22 19 59 10/22 19 59
	Application for p					, , , , , , , , , , , , , , , , , , , ,
	Plugging comme	enced				10/22 ₁₉ 59
	Plugging comple					10/22 ₁₉ 59
	Reason for aban	donment of we	ll or producing	g formation <u>Dr</u>	У	
	If a producing y	well is abandor	ed data of la	et production		19
	Was permission	obtained from	the Conserv	ation Division o	r its agents be	fore plugging was com
Locate well correctly on above Section Plat	menced?		ves			
ame of Conservation Agent who super	ervised plugging of this	well		Mr. Fabric	ius, Hill	City, Kansas
roducing formation how depth and thickness of all water	oil and gas formation	epth to top	Botton	n	Total Depth of	f Well 4900 Fee
		S.				
OIL, GAS OR WATER RECORD)S					CASING RECORD
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	PULLED OUT
				8-5/8"t	290*	None
	,	,				
				*		
Villadi di Barilat di Barilat da Santa						for your second or the second of collection and second or the second or
Describe in detail the manner in			<u>L</u>			
Third plug set at	y at teet with	IU Sacks	Cement			
				`		
ame of Plugging Contractorddress	JOHN O	escription is neces FARMER, ell, Kans	INC.	-		
TATE OF KANSAS	JOHN O. FARMET		RUSSEL		ss.	
ell, being first duly sworn on oath, so ove-described well as filed and that	ays: That I have know the same are true and	vledge of the		the table (owner of the table) of the table (owner of table) of table)	n or operator) herein contain	of the above-described and the log of the
Subscribed and Sworn to before	e me this 26th	- uay oi	October	,	, 19_5	i9
commission expires October 11,	, 1962	L	/	Zeune ennedy		Notary Public.
			Ø.	1ecD 6-28 5	9	
			[0-48	-	

ADDRESS Russell, Kansas

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-	Lo	cate	wel	Co	rrec	tly	
				-*			

Liner Record: Amount

COUNTY Thomas , SEC. 27 , TWP 85 , RGE 34W

COMPANY OPERATING JOHN 0, FARMER, INC.

OFFICE ADDRESS RUSSE11, Kansas

DRILLING STARTED 10/8, 19 59 DRILLING FINISHED 10/22 19 59

DATE OF FIRST PRODUCTION COMPLETED

WELL LOCATED SE 1/4 SE 1/4 1/4 North of South

Line and ft. East of West Line of Quarter Section

Elevation (Relative to sea level) DERRICK FLOOR 3234 GROUND 3231

CHARACTER OF WELL (Oil, gas or dryhole) Dry

- 		Na	me	,	From	То		,;-	11.7	* 1- 1	Nan	ie		From	To
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	2		1. 1821.			12 1		5	1 1				A 2 7.		77.74
**	3			1, 3311 3	· , ^ `	* *		6	:	-	7, 1	7			. *
_	٠.	Perf	orating l	Record If	Any		, e .				-	Shot Re	ord		st

OIL OR GAS SANDS OR ZONES

rerioral	ing: kecora i	Any	. St	of Recor	d	
Formation	From To	No. of Shots	Formation	From	Tô.	Size of Shor
			The second second	4.1		
<u> </u>			The second second	-		
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2		100	4 4 7	Amount	Set		. ,1	es.	Amoun	t Pulled	Packer F	Record
	Size	-Wt.	Thds.	Make	Ft.	ln.	Ft.	In.	Size	Length	Depth Set	
8	-5/8	ran V	7 - 1		290		1 4		1			11.12.02
7			3 - 1 - 2 -	7 1 94	1 1 2 5 1			. 4	# ~			
	2.000.000			Control State							البياتي والما	الاستناسات

	No. of the last	-		2 .			- 10p	DOITOR	n <u></u>
.) ₇	- " · · ·		CEMENTIN	IG AND MUDE	ING	watsi na S	製工家 (数)。
Size			Sacks		mical Make	Method of	Amount	Mudding	Results
			Cement	Gal.	Make	Cementing	1. 1. 1. 1	Method	(See Note)
3 <u>→5/8</u>	290		150	4.			1 1 1 1 1		

4	77									1	1	·. · - ·				~		-
-5/8	290		150	7	- L	F		.7		1	· "" :	7.		-				·
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Moto, W	Vient m	~+h~~	·	تد اد ـ			τ.									100		*

-				<u> </u>	- 45	,	Sept.	-		-			
NOTE:	Were	bottom	hole plu	ıgs use	d?	lf s	o, state	kind,	depth set	and	results	obtained	
	m NPyrid .		2				s used	***************************************	** *** *******************************	****	2 - 2		
Rotary	Tools	were u	sed from		feet to		Cable	tools	Were used	fror	η: <u>133.</u>	feet	to ·
		- 11 1 1 - 1	d from		feet			N = 3	aral Lux				

INITIAL PRODUCTION TEST

Describe initial test	: whether	by flow	through tubing	or casin	a nir	by numbing
* 32	باخو ۱۰۰ ج	77 1	9.	9, 000,	9 0,	ny hoimbing-

		100	N	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	S 4 5 5 5	TO THE REAL PROPERTY.	
	gramma Namara in substitution in the						
	A COULT	en a line of the	The second second	April 1985			4
	Amount of Oil P	roduction	bbls Size of a	hake if any	and the second		
٠,		and the state of the second section in			Leilgii)	Of fest,	Water
	Production	211 0 8 4		-1.15		The Mark Alley	
	_ rioduction	Dols, Gravity	ot oil	Type of Pumn	if nume to a	land attachment	ar
				- chien or romb	ne bound to ?	seu, describe	
	1 1 13			7 / 3 7 2 / 7	5.75		55 (12.4.

Give detailed description and thickness of all formation drilled through, contents of sand, whether dry, water, oil or gas.

Formation	Тор	Bottom	Formation	Тор	Bottem
Sand & shale	0	290	FARM NAME	DELL	#1
Shale	290	1265			M
Shale & sand	1265	1510	ELEVATION:	RB	323
Sandy shale &				1	J ZIC
shells	1510	1830	SAMPLE TOPS:	-	
Shale & shells	1830	2180	and the second s	Sample	Log
Shale & shells	2180	2345	Anhydri te	2781	
Redbed	2345	2515	Topeka	3873	387
Anhydrite	2515	2540	Heebner	4114	41.1
Redrock & shale		2730	Toronto	4139	413
Shale & shells	2 730	2781	L ansing	4158	41.5
Anhydrite	2781	2815	B/KC	4440	442
Shale & shells	2815	3115	Cherokee	4606	460
Shale & lime	3115	3285	Mississippi	4792	475
Shale & lime	13		T.D.		490
streaks	3285	3440			
Lime	3440	3595	D & A		
Lime & shale	3595	3735			** .* .~
Shale & lime	3735	3810			Ĉ
Lime & shale	3810	3990			
Lime	3990	4090			* * * * * *
Lime & shale	4090	4365			
Lime	4365	4420			
Lime & shale	4420	4520			· · · · · · · · · · · · · · · · · · ·
Lime	4520	4575			(
Lime & shale	4575	4725			. (
Lime	4725	4770			
Lime & shale	4770	4790			
Cherty lime	4790	4825			
Lime	4825	4845		l	· ' ' ' ' '
Lime & shale	4845	4900			F
r.D.	구글의	4900		h (h	

I, the undersigned, being first duly sworn upon eath, state that this well record is true, correct and implete according to the records of this office and to the best of my knowledge and belief.

Muco. Turus president

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Subscribed	and eviorn to	hofore wa	4bis 267h	of October	
annothing on	mid assource	perore me	IIIIs - AGY VAL GOY	or occoper	19 59

My Commission expires 10/11/62

Notary Public.