

15-163-03606-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission

WELL PLUGGING RECORD

P. O. Box 17027
Wichita, Kansas 67217
NORTH

Rooks County, Sec. 16 Twp. 9 Rge. 16 (E) (W) X

Location as "NE/CNW/SW" or footage from lines C NE NW SW
Lease Owner Cities Service Oil Company

Lease Name Dorr Unit Well No. 503
Office Address 209 E. William, 700 Sutton Pl. Bldg. Wichita, KS

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed 7-20 19 47

Application for plugging filed 2-6 19 74

Application for plugging approved 2-7 19 74

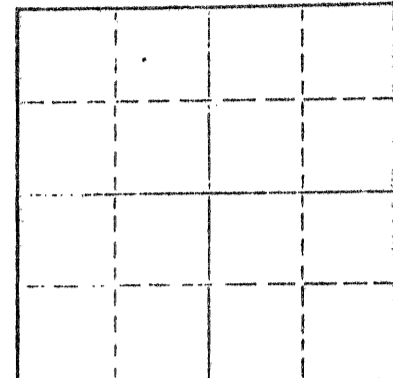
Plugging commenced 2-15 19 74

Plugging completed 2-15 19 74

Reason for abandonment of well or producing formation Uneconomical

If a producing well is abandoned, date of last production ----- 19 ---

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Leo Massey

Producing formation LKC Depth to top Bottom Total Depth of Well 3373 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				5 1/2"	3372'	None
				8 5/8"	250'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Pump in 5 1/2" casing, 25 sacks Howcolite cement, 30 sacks gel, 2 sacks hulls, 5 1/2" plug, 60 sacks lite, pressure 700#, minimum 200, SIP 200#. Pump in 8-5/8", 15 sacks Howcolite cement.

2/27/74
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FEB 27 1974
CONSERVATION DIVISION
Wichita, Kansas

Name of Plugging Contractor Halliburton Services
Address P. O. Drawer 1431 Duncan, Oklahoma 73533

STATE OF Kansas COUNTY OF Sedgwick
E. W. Peterman (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

DEAN CALDWELL
State Notary Public
Sedgwick County, Kansas
Comm. Expires Oct. 16, 1977

(Signature) E. W. Peterman
209 E. William, 700 Sutton Pl. Bldg. Wichita, KS
(Address) 67202

Subscribed and sworn to before me this 22nd day of February, 19 74

Dean Caldwell
Notary Public

My commission expires 10-16-77

15-163-03606-00-00

Geol. 63 500 5-47

WELL RECORD

DORR #503

Company Oil & Gas Co. Well No. 3 Farm 1

Location 350' north 125' west of 1/4 corner Sec. 1 T. 2 R. 1

Elevation 2024' (2021) County Lincoln State Kansas

Drig. Comm. 7-21-47 Contractor Wichita Falls

Drig. Comp. 7-21-47 Acid 10%

T. D. 3373' Initial Prod. 127 bbls. per day

8-5/8" 250' with 115 sacks con.
5-1/2" 3372' with 125 sacks con.

Log Description:

Shale and shells	0-250
Shale	250
Shale and shells	500
Shale, sand and shells	750
Shale and sand	850
Sand	955
Shale and shells	1245
Shale and shells	1260
Anhydrit	1397
Shale and shells	1615
Silt, shale and shells	1725
Shale and shells	1910
Lime and shale	1755
Shale and lime	2030
Lime and shale	2165
Lime	2190
Lime and shale	2330
Lime soft	2345
Lime	2370
Lime and shale	2520
Shale and shells	2565
Lime and shale	2750
Lime and lime	2760
Lime and shale	2815
Shale and lime	2905
Lime	2775
Lime and shale	3010
Lime	3005
Lime broken	3150
Lime	3175
Lime broken	3275
Lime	3115
Lime broken	3314
Lime	3373

3373 Rotary T.D. = 3373 A.L.D.

Log Reading
Penetration
Total Depth
3120'

Drilled cement to 353' h.l.d.

- 1 Surf. 63 shots 316-12
- 2 Surf. 24 shots 3052-70
- 3 " 35 shots 3210-30
- 4 " 24 shots 3157-75
- 5 " 35 shots 3152-63

Aug. 10, 1947 - cement 2000' h.l.d. 312-70
" " " " 2000' h.l.d. 312-70
" " " " 2000' h.l.d. 312-70

- 500'
- 1000'
- 1500'
- 2000'
- 2500'
- 3000'

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7-7/8" Rotary hole.

Csg. Leak : 4-58 ; Set limit Plug 3078'
Leak at 858.

2/7/74

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