

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Rooks County, Sec. 16 Twp. 9 Rge. 16 (E) (W)

Location as "NE/CNW/SW" or footage from lines SW-NW

Lease Owner Louis M. Mai

Lease Name R. J. Finnesy Well No. 1

Office Address P. O. Box 33, Russell Kansas

Character of Well (completed as Oil, Gas or Dry Hole) oil

Date well completed Oct 23, 1947 19

Application for plugging filed Aug. 14th, 1954 19

Application for plugging approved Aug. 14th, 1954 19

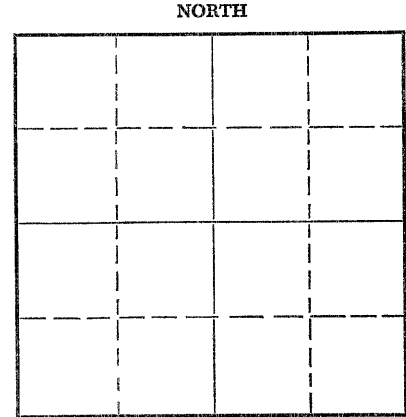
Plugging commenced Aug. 18th, 1954 19

Plugging completed Aug. 18th, 1954 19

Reason for abandonment of well or producing formation
not commercial production

If a producing well is abandoned, date of last production July, 1954 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes



Locate well correctly on above Section Flat

Name of Conservation Agent who supervised plugging of this well Eldon Petty

Producing formation KC Depth to top 3371 Bottom total depth Total Depth of Well 3371 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
KC		top		5 1/2	3371	2600

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from 3371 feet to 3120 feet for each plug set.

run measuring line to 3371 filled hole with sand to 3120, dumped 4 sks cement, had hole filled with water from 2600 worked pipe to 24" tention run first shot 2912, 2nd shot 2850, 3rd shot 2758, 4th shot 2639, run 5th shot 20 2605, pipe loose, pulled 2601.56 feet of pipe, filled hole with mud to 226 feet, put in 10' rock bridge mixed and run 20 sks cement filled hole with mud to 35' put in 5' rock bridge, mixed and run 10 sks cement filled to top of surface pipe.

Name of Plugging Contractor Jayhawk Casing pulling company, Russell, Kansas
Address Russell Kansas

STATE OF Kansas, COUNTY OF Russell, ss.
Louis M. Mai (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Louis M. Mai

Russell, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 20th day of August, 19 54

My commission expires 4/16/58

Notary Public

PLUGGING
10 9 16W
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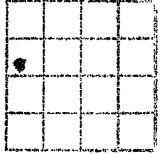
15-163-03608-00-00
 WELL LOG BUREAU KANSAS GEOLOGICAL SOCIETY
 412 Union National Bk Bldg. Wichita, Kansas

Company **SKELLY OIL COMPANY**
 Farm **R. J. Finnesy** No. **1**

SEC. **16** T. **9** R. **16W**
 SW SW NW
 330' SL 330' fr W1 NW/4

Total Depth. **3372'** Rotary TD (PB 3360')
 Comm **10-26-47** Comp. **12-9-47**
 Shot or Treated. **Acidized with 5,000 Gals. (see below)**
 Contractor **Claude Wentworth Drilling Company**
 issued **3-13-48**

County. _____ Rocks **KANSAS**



Elevation. _____

Production Potential of 30 Bbls.

CASING:

13 3/8" @ 159' cem. w/175 sx
8 5/8" @ 1257' cem. w/400 sx
5 1/2" @ 3372' cem. w/150 sx

Figures Indicate Bottom of Formations.

surface soil & clay	0-60	
clay & lime	120	
clay & shale	420	
lime & shale	480	
clay	685	
sand	785	
shale, clay & pyrites	905	
sand & clay	970	
red bed & shells	1215	
sand	1235	
red bed & pyrites	1248	
anhydrite	1295	
red bed & shale	1450	
shale & shells	1630	
shale & salt	1710	
shale & shells	1820	
shale & lime	2000	
lime	2060	
lime & shale	2350	
lime & shale	2580	
lime	2650	
lime & shale	3000	
lime	3136	
gray & tan oolitic lime	3143	Med por. fair O. stain
lime	3247	
gr. & brn. porous-Med. O sat.-oolitic lime	3254	
lime	3327	
gray & tan oolitic lime	3339	Por., slight O Sat.
lime	3342	
gray & tan oolitic lime w/med. vugular por., slight O stain	3347	
gray lime	3372	
Total Depth	3372'	
TOPS:		
Heebner shale	3094	
Lansing lime	3115	

Acidized: 11-16-47 1000 gals 3342-47 & 3327-38
 11-17-47 3000 gals 3342-47 & 3327-38
 11-21-47 1000 gals 3247-54'

POB 24 hrs. 30.47 bbls Oil to estab. SCC Pot of 30 bbls.

Med. Por., fair oil stain 3136-43
 Med. Oil Saturation 3247-54
 Por. Sli. Oil saturation 3327-39
 Med. vugular porosity, sli oil stain 3342-47

8/24/54

RECEIVED
 STATE CORPORATION COMMISSION
 AUG 24 1954
 CONSOLIDATED DIVISION
 Wichita, Kansas

PLUGGING
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