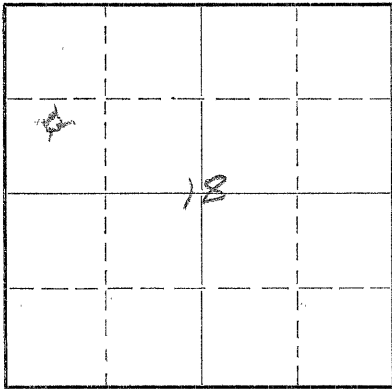


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

15-163-19213-00-00
WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Rooks County, Sec. 18 Twp. 9 Rge. (E) 16(W)
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines C N $\frac{1}{2}$ SW NW
Lease Owner Ingling & Bachus
Lease Name Colahan Well No. 1
Office Address 708 Fourth National Bank Bldg. Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) oil
Date well completed (rotary) Aug. 7, 1945
Application for plugging filed November 15, 1949
Application for plugging approved (verbally) November 8, 1949
Plugging commenced August 31, 1949
Plugging completed November 8, 1949
Reason for abandonment of well or producing formation Dakota sand sealed off
even though Dakota water was squeezed off.
If a producing well is abandoned, date of last production October 1948
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty, Hays, Kansas
Producing formation Kansas City Depth to top 3197 Bottom 3335 Total Depth of Well 3335 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				10"	77'	none
				5 $\frac{1}{2}$ "	3197'	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from.....feet to.....feet for each plug set.

Completed by Rotary August 7, 1945, Dakota water broke in October, 1948 and repair job, April 29, 1949. Pump into formation and then pump down Test Plug and plug stopped at 848' down, pumped there for 5 mins. and plug moved about 3 ft. Got ready and squeezed with 100 sacks cement Stop top Plug after squeezing at 818'. Test set that day and Bail Hole down to 650 ft. and Drilled out cement second day. Test for shut off and no good, get ready and squeezed second time with 25 sacks cement, figured 16 sacks cement went out and 9 sacks stayed in pipe at 1000# pressure. Second squeeze was ok. Hole was dried up and stayed dry. Unsuccessful after completing same from Cable Tool standpoint to placing back on production to get well to come back on its oil production, from a small percent of oil and balance of water. Decided August 31, 1949 to quit same and abandon after taking tubing and rods and unit off location and no other method of plugging. Mr. Petty requested mud to be mixed first and then cement (Load hole first with water) Here are the plugging orders and Mr. Petty was there to witness the plugging of same. Mix 8 sacks of mud heavy and pump down hole. Then a wood plug and 15 sacks of cement, then 2 sacks of mud mixed heavy and then 10 sacks of cement on top. Completed November 8, 1949.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Donald T. Ingling
Address 708 Fourth National Bank Building, Wichita, 2, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss. M. E. Black (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

708 Fourth National Bank Bldg,
Wichita, Kansas (Address)

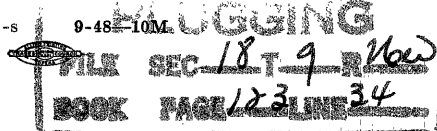
SUBSCRIBED AND SWORN to before me this 16th day of Nov., 1949

My commission expires October 22, 1953

Notary Public.

22-5133-s

9-48-10M



15-162-19218-0500

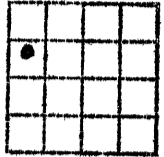
WELL LOG BUREAU--KANSAS GEOLOGICAL SOCIETY
412 Union National Bk. Bldg., Wichita, Kansas

Company - INGLING & BACHUS
Farm - Colahan No. 1.

SEC. 18 T. 9 R 16 W
CN $\frac{1}{2}$ SW NW

Total Depth. 3335
Comm. 7-24-45 Comp. 8-7-45
Shot or Treated.
Contractor. Donald T. Ingling
Issued. 12-15-45

County. Rocks
KANSAS



CASING:
10" 77'
5 $\frac{1}{2}$ " 3201'

Elevation. _____

Production. Est. 33 B

Figures Indicate Bottom of Formations.

surface	15
shale & shells	540
sand	560
shale & shells	880
sand	975
shale & shells	1280
anhydrite	1300
shale & shells	1845
lime brkn	1940
lime & shale	2100
lime brkn	2170
lime	2270
shale	2345
lime & shale	2540
shale & shells	2880
lime	2900
lime & shale	2955
lime R.U.S.T.	3201
lime	3335
Total Depth	

Top Lansing 3142

11/30/49

PLUGGING
FILE SEC 18 T 9 R 16 W
BOOK PAGE 123 LINE 54