

15-163-03696-00-00  
**WELL PLUGGING RECORD**

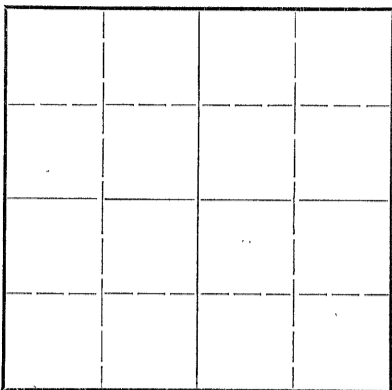
STATE OF KANSAS  
 STATE CORPORATION COMMISSION

Give All Information Completely  
 Make Required Affidavit  
 Mail or Deliver Report to:  
 Conservation Division  
 State Corporation Commission  
 800 Bittling Building  
 Wichita, Kansas

OR  
**FORMATION PLUGGING RECORD**

Strike out upper line  
 when reporting plug-  
 ging off formations.

NORTH



Locate well correctly on above  
 Section Plat

Rooks ..... County. Sec. 20 Twp. 9 Rge. (E) 16 (W)  
 Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines. 330S 990E of N/4 Corner  
 Lease Owner. Cities Service Oil Company  
 Lease Name. Dorr A Well No. 1  
 Office Address. Bartlesville, Oklahoma  
 Character of Well (completed as Oil, Gas or Dry Hole) Oil Well  
 Date well completed. July 19.42  
 Application for plugging filed. November 8 19.48  
 Application for plugging approved. November 8 19.48  
 Plugging commenced. November 9 19.48  
 Plugging completed. November 13 19.48  
 Reason for abandonment of well or producing formation. Unprofitable  
 If a producing well is abandoned, date of last production. May 19.48  
 Was permission obtained from the Conservation Division or its agents before plugging was com-  
 menced? Yes

Name of Conservation Agent who supervised plugging of this well. M. A. Rives Box 105 Hays, Kansas  
 Producing formation. Kansas City Lime Depth to top. 3143 Bottom. Total Depth of Well. 3205 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Kansas City Lime				8 5/8	203	None
				4 1/2	3296	1830

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from ..... feet to ..... feet for each plug set.

Set plug at 3135', dumped 5 sacks of cement filled with heavy mud to 200 feet, dumped 15 sacks cement heavy mud to 30 feet, dumped 10 sacks cement mud and dirt to surface.

RECORDED  
 STATE CORPORATION COMMISSION  
 KANSAS  
 12/4/48

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Mr. R. C. Cooper  
 Address. Box 751 Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.

Mr. James Porter (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

Box 253 Russell, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 3rd day of December, 1948

W. D. Smith  
 Notary Public.

My commission expires 3-17-1951

22-287

7-47-10M  
**PLUGGING**  
 FILE SEC 20 T 9 R 16W  
 BOOK PAGE 66 LINE 13

15-163-03696-00-00

WELL RECORD

Company Cities Service Oil Co. Well No. 1 Farm Dorr A <sup>KCC</sup><sub>ZAP</sub>

Location 330' south and 990' east of N/4 Corner Sec. 20 T. 9 R. 16W

Elevation 2027 County Rooks State Kansas

Drig. Comm. June 26, 1942 Contractor Helm Drilling Company

Drig. Comp. July 12, 1942 Acid 5000 gals. - July 22, 1942

T. D. 3504' Initial Prod. Physical Potential (Swab): 47 oil, no water, 24 hours

CASING RECORD:

8-5/8" 203' con. 80 ex con. and  
100% C. C.

4-1/2" 3296' con. 100 ex Ash Grove

lime & shale breaks 3472  
lime & shale 3474  
dolomite 3504 T. D.

FORMATION RECORD:

clay & post rock 0-62  
shale blue 203  
shale blue & shells 380  
sandy shale & shells 525  
sand grey 780  
sand grey & shells 940  
shale red & shells 1240  
anhydrite & lime 1250  
anhydrite hard 1280  
red shale & shells 1375  
shale & shells 1600  
salt, shale & shells 1670  
shale & shells 1765  
lime & shale breaks 1800  
shale dark & shells 1835  
lime light med. 1899  
lime grey hard 1958  
sandy lime med. 2035  
shale grey & shells 2050  
lime & shale breaks 2238  
lime light med. 2295  
lime light hard 2302  
shale grey & shells 2360  
lime & shale breaks 2410  
shale & shells med. 2458  
shale blue & lime shells med. 2518  
lime grey hard 2567  
lime & shale breaks 2590  
shale dark med. 2632  
shale & shells 2858  
lime & shale breaks 2950  
lime light med. 3000  
lime light hard 3205  
lime light med. 3318  
lime light hard 3415  
conglomerate 3436

Corr. Top Lassing 3143'  
Perforated Penetration 62'  
Perforated Total Depth 3205'

July 17, 1942 - Drilled cement to 3266' SLM. Perforated 36 shots 3243-37 1/2. 39 shots 3188-3205. 2 bailers oil and 3 bailers water in 2 hours. Bailed one day, hole making 1 1/2 bailers oil and 1 bailer water per hour.

July 19, 1942 - Dumped 3 sacks Oil-Max cement to shut off perforations 3243-37 1/2. Top cement 3220.

July 24, 1942 - Swab (through tubing) 20.88 bbbls. oil in 4 1/2 hours for temporary physical potential: 47 oil, no water, 24 hours.

syfo: 500' 0°  
1000' 0°  
1500' 0°  
2000' 0°  
2500' 0°  
3000' 0°

**PLUGGING**  
FILE SEC 70 T 9 R 16W  
BOOK PAGE 66 LINE 13

11/2/48