

**Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas**

# FORMATION PLUGGING RECORD

**Strike out upper line when reporting plugging off formations.**

NORTH

County. Sec. 1 Twp. 9 Rge. 17 (E) (W)  
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines. 130 E W/L 130 N s/L

Lease Owner **John H Leavell - Agent**

Lease Name..... **Larson**

Well No. ....

Office Address **508 Beacon Building, Tulsa, Oklahoma**

Character of Well (Completed as Oil, Gas or Dry Hole)

**Dr.**

Date, well completed.....**May 12th 1938**

193.

Application for plugging filed June 4th 1938

193

Application for plugging approved **June 4th 1938**

193

Plugging Commenced..... **June 9th 1938**

193

Plugging Completed..... **June 9th 1938**

193

Reason for abandonment of well or producing formation.

1247

If a producing well is abandoned, date of last production

## Notes

193

Was permission obtained from the Conservation Division or its agents before plugging was commenced?

30

Name of Conservation Agent who supervised plugging of this well. **Ed Shields**

Producing formation Kansas City Depth to top 3135 Bottom 3242 Total Depth of Well 3441 Feet

Show depth and thickness of all water, oil and gas formations.

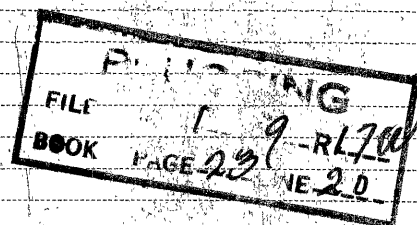
## OIL, GAS OR WATER RECORDS

## CASING RECORD

[illegible]

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Plugged back from 3441' to 3367' with cement. Mud from 3367' to 2500' - Hole was bridged at 200' - 15' cement plug - Filled with mud to base of cellar - 10' cement plug at bottom of cellar as cap.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to..... **John H Leavell - Agent**  
Address..... **308 Beacon Building, Tulsa, Oklahoma**

STATE OF Kansas, COUNTY OF Rooks, ss.  
Kelley Hood (employee of owner) or (owner or operator) of the above-described well,  
 being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described  
 well as filed and that the same are true and correct. So help me God.

(Signature)

Plainville, Kansas

(Address

SUBSCRIBED AND SWORN to before me this 8 day of July, 19 38

My commission expires September 7, 1947

17-932 9-37-5M

Notary Public.

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Wichita, Kansas**

7/11/38

RECEIVED  
JUL 11 1938  
U.S. DEPT. OF COMMERCE  
BUREAU OF COMMERCE  
WASHINGTON, D.C.

FORM

## FORMATION PLUGGING RECORD

**Strike out upper line when reporting plugging off formations.**

NORTH

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines 130 E W/L 130 N s/L

Lease Name Larsen Well No. 1

Character of Well (Completed as Oil, Gas or Dry Hole).....Dry

Application for plugging filed June 4th 1938 193.

Plugging Commenced June 9th 1938 193.

Reason for abandonment of well or producing formation.....

\_\_\_\_\_ Dry \_\_\_\_\_

If a producing well is abandoned, date of last production.....None.....193.....

Was permission obtained from the Conservation Division or its agents before plugging was commenced?

Yes

Producing formation Kansas City Depth to top 3135 Bottom 3242 Total Depth of Well 3441 Feet

Show depth and thickness of all water, oil and gas formations.

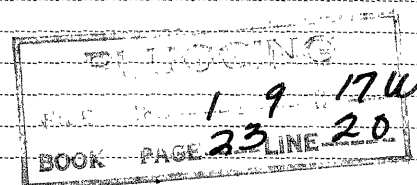
OIL, GAS OR WATER RECORDS

### CASING RECORD

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 well as filed and that the same are true and correct. So help me God.

(Signature) William J. Ford

Plainville, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 8 day of July, 1938

My commission expires September 7, 1941.

My commission expires September 7, 1941 *Notary Public.*

15-163-03856-00-00

## LOG

STANDARD [189] FORM FOR SALE BY MID-WEST PTG. CO.  
TULSA, OKLAHOMA

Top	Bottom	Formation and Remarks
0	35	Shale
35	70	Sand-coarse
70	150	Sandy Shale shelly
150	205	Blue Shale
205	285	Shale
285	408	Lime
408	516	Shale Lime shells
516	541	Sand shells
541	588	
588	628	Shale Gray
628	638	Shale red
638	655	Shale gray
655	688	shale red
688	698	Shale lime
698	708	shale red
708	745	Lime
745	800	Lime broken
800	860	shale shelly
860	890	Sand
890	960	Sand
960	1015	Shale shelly
1015	1210	shale red
1210	1255	shale red
1255	1280	Lime Anhydrite
1280	1288	"
1288	1325	Broken lime
1325	1370	Shale red-iron shells - gis
1370	1428	" Blue "
1428	1528	shale shelly
1528	1560	shale dark shells
1560	1568	Lime gray broken
1568	1606	Lime Gray
1606	1684	Salt
1684	1719	Lime broken
1719	1745	Shale blue
1745	1785	Lime
1785	1781	Lime broken
1781	1789	Lime broken
1784	1808	Lime gray red
1808	1840	Lime and lite med
1840	1842	Shale dark

## DESCRIPTION

State	Kan	Company	John H Leavell
County	Rooks	Farm	Josef Barn
Well No.	1		
Survey	Sec. 1 - 28-14	SW/4	
T.		R.	
		Contractor	Trin Dry Co
		Commenced	8-28-28
		Completed	5-12-38
		Remarks	plugged
Altitude			
1996			
Production			

## CASING RECORD

	10 "
	8 1/4 "
20 "	6 5/8 "
15 1/2 "	5 8/16 "
12 1/2 "	
Shot	Quarts
	Between

## Log—Continued

Top	Bottom	Formation and Remarks
1849	1874	Lime broken
1874	1920	Lime gray hard
1920	1937	Lime light hard
1937	1974	Lime light broken
1974	2008	Lime light med
2008	2028	Lime light hard
2028	2054	Lime light hard
2054	2097	Lime light hard
2097	2108	Shale light
2108	2155	Sandy lime
"	2155-2150	Lime med
2150	2178	Lime gray hard
2178	2208	Lime gray hard
2208	2240	Lime light hard
2240	2245	Shale
2245	2255	Lime
2255	2288	Lime light hard
2288	2290	Broken lime med
2290	2297	Lime
2297	2314	Lime light hard
2314	2335	Lime light soft
2335	2341	Lime light hard
2341	2372	Lime light hard
2372	2411	Lime light hard
2411	2435	Lime light hard

BOOK PAGE 23 LINE 20

## LOG—Continued

## LOG—Continued

Top	Bottom	Formation and Remarks	Top	Bottom	Formation and Remarks
2435	2451	Shale blue med			
2451	2476	Lime light hard			
2476	2494	Lime light hard			
2494	2503	Shale red sticky			
2503	2543	Lime light medium			
2543	2572	Lime light hard			
2572	2606	Lime gray med			
2606	2620	Lime light med			
2620	2625	Shale			
2620	2663	Lime broken			
2773	2794	Lime sandy med			
2794	2797	Lime sandy med			
2797	2840	Shale blue shelly			
2840	2869	Lime light med			
2869	2878	Shale dark sticky			
2878	2887	Lime light med			
2887	2897	Lime light hard			
2897	2902	Lime light med			
2902	2908	Lime light hard			
2908	2948	Lime			
2948	2979	Lime gray hard			
2979	2998	Lime gray hard			
2998	3028	Lime light hard			
3028	3032	Lime gray hard			
3032	3040	Shale red shelly			
3040	3055	Lime gray hard			
3055	3060	Shale dark shelly			
3060	3064	Lime light hard			
3064	3095	Lime light hard			
3095	3129	Lime light hard			
3129	3144	Lime light hard Top KC	3135		
3144	3164	"			
3164	3175	shale blue med			
3175	3183	Lime light hard			
3183	3215	Lime light hard			
3215	3233	Lime light hard			
3233	3242	Coring			
3242	3251	Lime light hard			
3251	3263	"			
3263	3291	"			
3291	3296	"			
3296	3299	Shale blue			
3299	3309	Lime light hard			
3309	3319	shale shelly			
3319	3327	Lime			
3327	3353	Lime light hard			
3353	3377	Lime light hard			
3377	3394	Lime light hard			
3395	3408	Shale red shelly med			
3408	3413	Lime cherty hard			
3413	3438	Lime light med			
3438	3441	Lime			
3441		TOTAL DEPTH Rotary	Top Siliceous	3442	
3441	3438	Lime			
3438	3441	Cored lime Recovered 1' - spotted saturation			
		Plugged and abandoned			