STATE OF KANSAS STATE CORPORATION COMMISSION

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15.163-30118-00-00

WELL PLUGGING RECORD

Lease Over Ego-Co. State Corporation Comm. 245 North Water Wichita, KS 67202 Conservation Division State Corporation Comm. 245 North Water Wichita, KS 67202 Conservation Comm. Conservation	***************************************
Lease Owner LowCo, Incl/Murfin Drilling Co.	***************************************
Lease Name Luhman Vichita, KS 67202 Office Address 250 N. Water, Suite 300; Wichita, Character of Woll (Completed as Oil, Gas or Dry Market, Character of Woll (Completed as Oil, Gas or Dry Market, Character of Woll (Completed as Oil, Gas or Dry Market, Character of Woll (Completed as Oil, Gas or Dry Market, Character of Woll (Completed as Oil, Gas or Dry Market, Character of Woll (Completed as Oil, Gas or Dry Market, Character of Woll (Completed as Oil, Gas or Dry Market, Character of Woll (Completed as Oil, Gas or Dry Market, Character) Plugging commenced 10-14 Plugging commenced 7-725 Plugging commenced 7-725 Plugging commenced 10-14 Producing well is abandoned, date of last provide with a producing well is abandoned, date of last provide in the Season of Plugging of this well market of Interest on Interest of Interest of Interest on Interest of Interest on Interest on Interest of Interest of Interest on Interest of Interest on Interest of Interest of Interest on Interest of Interest of Interest on Interest of Interest on Interest of Interest of Interest on Interest of Interest on Interest of Interest on Interest of Interest on Interest on Interest on Interest on Interest of Interest on Int	***************************************
Office Address 250 N. Water, Suite 300; Wichite, Character of Woll (Completed as Oil, Gas or Dry Not injection well Date Well completed 10-16 Application for plugging filed verbs Application for plugging opproved verba Plugging commenced 7-25 Plugging commenced 7-25 Reason for abandonment of well or producing formation to longer required If a producing well is abandoned, date of last provide in grounding formation in longer required If a producing well is abandoned, date of last provide in grounding formation in L/KC Paper issues before plugging was commenced? Verbal? You permission obtained from the Conservation Divities agents before plugging was commenced? Verbal? You permission obtained from the Conservation Divities agents before plugging was commenced? Verbal? You permission obtained from the conservation Divities agents before plugging was commenced? Verbal? You permission obtained from the Conservation Divities agents before plugging was commenced? Verbal? You permission obtained from the Conservation Divities agents before plugging was commenced? Verbal? You permission obtained from the Conservation Divities agents before plugging was commenced? Verbal? You permission obtained from the Conservation Divities agents before plugging was commenced? Verbal? You agent before plugging of this wellDents Hanel PORTATION DONTENT FROM TO SIZE PUT IN PULLE SIZE PUT IN PULLE AS A STATE OF State and depth placed, indicating where the was placed and the method or methods used in introducing it into the hold. If comming the plugs were used, state the character of same and depth placed, from feet for each plug set. Surface casing was cemented to surface with DV. Tested surface casing to 500% and he image and held for 3 min. Pumped 68 bbls. into the 44" casing. Capacity of 44" casing is 57 bbls. (If additional description is necessary, use PACK of this sheet) Name of Plugging Contractor Murfin Drilling Company (If additional description is necessary, use PACK of this sheet) Name of Plugging Contractor	***************************************
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is filed and that the same are true and correct. So help me God.	dge of
	dge of
(Signature) By:	dge of
250 N. Water; Suite 300, Wichita, KS	dge of
(Address)	edge of well
SUBSCRIBED AND SWORN TO before me this 23 day of August , 19	edge of well
KERRAN REDINGTON	edge of well
NOTARY FUBLIC KERRAN LEGICAL	edge of well 67202
My Appr. Exp. 2-lasta Keyran Redington Notary Pub	edge of well 67202
Ty Commission expires 2/6/86	edge of well 67202
	edge of well 67202

OCT 4 2 1983

CONSERVATION DIVISION Wichita, Kansas

A WINCLICH WELL

OPERATOR:	Marx Cohen D & D Drilling Co., Inc. COMMENCED: COMPLETED:	8-19-65
LITET T .	Tishman Wik Start of the Control of	2066 GL 2068 DF
LOCATION: COUNTY:	SE/4 Sec. 11-T9S-R16W Rooks, Kansas	2000 DF 2071 RB

Formations	Depthy cetting for the Remarks of the Application for the planting for
Rock Shale Sand	741210g completed Set 2 joints of 8 5/8" 900101 101 2020000 casing at 74' cemented 985' with 65 sacks HA-5.
Shale Anhydrite Shale Shale & Lime Lime	1280' 1321' Set 103 joints of 4 1/2" 1986' at 3508' set DV tool at 1305' 3341' w/150 sacks. Cemented top 3510' w/500 sacks Sat. Salt Cement.
Rotary Total Depth	351.01 (1.17)

State of Kansas

County of Sedgwick)

I, James R. Daniels, of lawful age, beind duly and solomnly sworn on oath says: I am a resident of Wichita, Sedgwick County, Kansas, and I hereby know and on oath state, the above drilling log covering the Luhman W-6 located in the SE/4 of Section 11-95-16W, Rooks County, Kansas, is true and correct to the best of my knowledge and belief. Further affiant saith not.

My Commission Expires:

description is a Colleen Chapple - Ketary Public

Murran Drilling Company

REGEIVED STATE CORPORATION COMMISSION

Wichita, Kansas