## STATE OF KANSAS STATE CORPORATION COMMISSION

15-163-19228-00 no

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission

## WELL PLUGGING RECORD

State Corporation Commission 211 No: Broadway Wichita, Kansas	Rook	s	County	y. Sec5 T	wp9 Rge	17 (E)X	(W)	
NORTH	Location as "NI	E/CNW#SW#"	or footage from	m linesS	W NW SE			
	Lease Owner	777.17	n Drilling	g Compan	<u> </u>	YY7 78 NT.	3	
	Lease Name Office Address			ter, Wich				
	Character of W			•				
2	Date well comp	pleted		August 1		***************************************	_19 <u>_55</u>	
6	Application for	plugging filed_		November	10		1958	
	Application for	plugging appro	ved	November	. 12		19 58 19 58	
	Plugging comm	Plugging completed November 22 19 58						
	Reason for abandonment of well or producing formationProducing formation							
	rar	ıdry						
	If a producing			st production ation Division o			19 58	
Locate well correctly on above Section Plat	menced?		i the Conserva	ation Division c	r its agents bei	ore brugging	was com-	
Name of Conservation Agent who super Producing formation Lansing - I			ldon Pett	y, Hays,	Kansas			
			Bottom	3415	Total Depth of	Well 34	61 Feet	
Show depth and thickness of all water	, oil and gas formation	as.						
OIL, GAS OR WATER RECORD	DS	v <u>-</u>				CASING RE	ECORD	
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	PULLED	דעם	
				8 5/8"	1621	None	3	
				5 1/2"	34501	2205	51	
					THE RESIDENCE OF THE PROPERTY			
	A STATE OF THE STA				THE RESERVE OF THE PROPERTY OF		manual minutes control to the control of the contro	
							***************************************	
					***************************************			
in introducing it into the hole. If cen feet for each plug so		ere used, state t	he character o	f same and dept	h placed, from		feet to	
Fill	ed hole with r	nud and s	and to 31	001-				
Pul.	l 5 1/2 to 600	'. Circul	ate 30 sx	. gel mud	and			
20 s	x. cement.	Pull 5 1/2	to 150'.	Pump in	20			
	cement. Bail $40'$ to $30'$ .						And the second s	
from	n 30' to base	cellar.	iamp ro :	sxs. ceme	nt	Additional to the top of the second section of the second		
		ere and a second se						
	PROPERTY AND	Marine Ma			81101	120		
					on Second Second	AND THE RESERVE OF THE PERSON		
				STATE OF	RPORATION CO	San Phil		
	*				WALION CO	MMISSION -	Adda the designation of the second the second state of the second	
		· · · · · · · · · · · · · · · · · · ·			DEC 1 8 19.	50		
				COMer	Du.			
	(If additional	description is nec	OSSUFIT NEO BACK	of this shoot	RVATION DI Chita, Kansa	/ISION		
Name of Plugging ContractorAddress	Ace Pipe Pull Box 304, Grea	ling Comp	anv	or this sneet)	ndnsa	8		
	And the state of t							
STATE OFKansas	, COU	NTY OF	Sedgy	vick	., SS.			
W. R. Murf	in	(	employee of	WMW ) or (own	er or operator)	of the above	e-described	
well, being first duly sworn on oath,	says: That I have kn	owledge of the	facts, stateme	ents, and matter	s herein contai	ned and the	log of the	
above-described well as filed and that	: tne same are true an		nelp me God	1/2	<i>f</i> .	ı		
		(Signature)	111111111111111111111111111111111111111	alfle	uf-			
			617 Unio	on Center,		Z, Kans	as	
Subscribed and Sworn to befo	re me this 16t1	hday of	Decen	n <b>b</b> er	Address)	58.		
			Stan-	رور م	~ , 10-			
My commission expiresMarch 23	, 1960	-	Donna	M. Matze	k	Notari	Public.	
-17 COMMINSSION CAPIFES						9		

## 15-163-19228 - 00-00 WELL LOG

Murfin Drilling Co. sec. 💆 т. 95 г. 17 COMPANY SW NW SE FIRE "A" NO. 3 LOC. Rooks 3461 COUNTY TOTAL DEPTH KANSAS 6-16-55 rotary COMP. 6-27-55 Cable 8- 1-55 SHOT OR TREATED Murfin Drlg. Co. CONTRACTOR ISSUED CASING 20 8 162' w/125 sx. 15 ELEVATION 2013 RB 6 5 3450' w/75 ex. 12 13 PRODUCTION 36 bond Aug. 22, 1955 State test FIGURES INDICATE BOTTOM OF FORMATIONS Tops: 135 Shale 535 Shale & Shells Topeka 2900 595 Sand Meebner 3120 700 Shale & Shells Toronto 3139 920 Shale & Sand LKC 3157 RIOI Sand BKC 3379 1084 Shale & Shells Congl. 3430 1333 Red Bed & Shale Arbuckle 3447 1370 Anhydrite RTD 3461 1690 Shale - Shells 1765 Salt - Shale DST #1 3157-99. Open 1 hr. 2090 Shale - Lime - Shells Weak blow. Rec. 60' oil 3266 Shale - Lime cut muddy salt Wtr. BHP 0. 3275 Lime 3461 Lime - Shale DST #2 3212-41. Open 1 hr. Rec. 10' mud. BHP 0. 3461 TD (Arb) DST #3 3240 - 66. Open 1 hr. Rec. 30' mad. BHP 0. DST #4 3318-38. Open 1 hr. Rec. 12' mad. BHP 400# PLUGGING

State of Same 38	)			
County of	ss:			
I, W. R. Murfin	of the	Murin	Drilling	_Company
upon oath state that the above and foregoing	ng is a true and correct o	opy of the log of the	Fike "A" #3	well.
Subscribed and sworn to before me this	day of	Àugust	1955.	
My Commission Expires:	-13-59.			٠,
		1	NOTARY PUBLIC	

FILE SEC 5 T9 R17W
BOOK PAGE 144 LINE 31