15-163-20962-00-00

STATE OF KANSAS

STATE CORPORATION COMMISSION

Give All Information Completely Make Mail

WELT.	PLUGGING	RECORT

Make Required Affidavit		, 1	Con	nte Cas	- m-	16 75 811
Mail or Deliver Report to	Rool	on as 'NE	/cww1cw1	mcy. Sec.	26 Twp.	9 Rge. 16 E/W
Conservation Division					age irom i	11168
State Corporation Comm.	Lease	N. line	<u> 330 w.</u> Ll_Oil		мыникай учинация от применента и от применента	and the second s
245 North Water		Name Rees	<u> </u>	CO.	and the second s	ell No. 1
Wichita, KS, 67202			The second secon		HEREN HOSEL BUT	MANChine and the property of the party of th
Commence of the commence of th	Ullice Charac	tow of Wol	<u> 220 Ra</u>	inbow La	<u>ke Rd. W</u>	ichita, Kans
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CO-CANADA CANADA CA	Applic	ation for ation for	pruggin	g 111ed	0 /00 //	19
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		ng complet		kest Meter-Analysis og sjenderfolger sette have sig en fleter men den fleter s	8/28/5 8/28/5	
THE COLUMN TO TH				of well or	0/20/	g formation
		dry l	nole	OI WCZI OI	producing	R TOLING CTON
	If a p			abandoned,	date of	last production
Language and commentally one abjects	Was pe	rmission o	btained	from the	Conservat	ion Division or
Locate well correctly on above Section Plat	its ago	ents hefor	e ningo	ing wee co	mmonood2	acont
Name of Conservation Agent who	o supervised	plugging	of this	well Mar	sion Sanh	44.4+
Froducing formation na	Der	pth to top	Be	ottom	Total De	oth of Well
Show depth and thickness of a	ll water, oi:	l and gas	formation	ons.	(mugi)	Set an Collection of Michigan and American a
OTT CAC OR WATER PERSON						
OIL, GAS OR WATER RECORDS		The second of th		n Nicolan aggregation of the Mills of Market (Mills of the Mills of th		CASING RECORD
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	. PULLED OUT
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Describe in detail the many						A CONTRACTOR OF THE CONTRACTOR AND PROPERTY OF THE CONTRACTOR OF T
plugs were used, state the charge feet for each plug second plug	lug set. 0/50 poz 6 70 sacks a	5% gel at 820 ft		Trom	6. A	feet to
third plug	10 sacks a	at 40 ft	*	The state of the s	STATE RI	the state of the s
bridge plug	1 sack of	cottons	eed hu	776	The state of the s	
	at 2:30 P.	. M.	000 110	and the but	Op.	; The control of the
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					Wichia 10	Control of the Contro
					Teg, Ka	no SIGN
(If additional	description	is necessa	ry, use	BACK of	Michiga, Ka	
Name of Plugging Contractor	Sun Cement	,				14-19-79
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The second secon	Professional Section of the Control	The state of the s				- Camaring statistical Cities which you can recommend to the Cities and American Statistical Cities and American Statistical Cities and Cities
STATE OF Kansas	COUNT	TY OF OG	borne		e	· ·
D T Time	MINTER-PROPERTY AND THE PROPERTY AND THE		1	ee of own		ner or operator)
of the above-described well, be	eing first du	ly sworn				
					e above-de	escribed wall
as filed and that the same are	true and cor	rect. So	help me	God.		WOLL
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My commission expires 8-29-83		La3	inda A.	Zeigler	- U Not	ary Public.
,		Normal Standard Control of Contro				

LINDA A. ZEIGLER
STATE NOTARY PUBLIC
OSBORNE COUNTY, KA.
My Appt. Exp. August 29, 1993

	WELL COMPLETION REPORT AND												
	DRILLER'S LOG		P	7-162	3-209	lud co)~(90			r. 16 w line 330 t		
O	API No. 15	County	******	Nu	ımber				8		ם מדו		
	Operator		a myan shanicaan		Marin (X) (Marine and Andrews of Marine Andrews Communications Communications Communications Communications Co		AND PERSONAL		County_				
	Bell Oil	Co.								640 Acres N			
	Address						The Interest Line of the	STATEMENT STATEM					
	Well No.	Lease Name						and a surprise contract of the surprise contra	4	60	160		
	1 Reese												
	Footage Location 33	O N. line				330 W 1	ຳ ກາ	Δ	7				
	feet from	feet from (N) (S) line feet from (E) (W) line									Comment Statement Assessed Ministry		
	Principal Contractor	~	Geologist						160	160			
	Lawbanco D	Date Completed	inc	Tota	Tay R.]	Dirks [P.B.T.D.				Locato wo	II correctiv		
	8/21/79	8/28/		•	3332		•		Elev.: Gr	2035	7		
	Directional Deviation		(vangalisassen a		and/or Gas Pure	haser	DV MATHEMATIN	AL DUNC MEDICAL MEDICAL PROPERTY OF THE PARTY OF THE PART	220	DF 2039 KB 2042			
			NIK ASASAMANIA						DF		KB_ZUTZ		
	CASING RECORD												
\cup	Report of all stri	ngs set — surface,	·		gu-manananan mananan m	le.							
	Purpose of string	Size hole drilled	Sixe (casing set n O.D.)	Weight Ibs/ft.	Setting depth		Type cement	Saci	cs	Type and percent additives		
	Surface	121/4	8	5/8	20	209ft		60/40	150		3% gel 2% c		
	Me Male version long has a region of the property of the second of the s		ļ					·		-			
					Milhor agrant de particular de production de la particular de la particula		Management of the						
								ovider transfer for the property of the proper					
		LINER RECORD PER								ORATION RECORD			
	Top, ft.	Bottom, ft.		Sacks ce	ment	Shots	Shots per ft.		Sixe & type		Depth interval		
	TUBING RECORD					- And in the Control of the Control	Section for the second state of the section and acceptance of the section of the sec		enternale my family enternal de parties de la constitución de la const				
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		<u>L</u>	CID.	FRACTI	IRF SHAT	CEMENT SQU	TEN	FDEGAL	and the control of th				
	and the selection of th		***************************************	***************************************	TO COMPANY OF THE PARTY OF THE	CEWEN! 300	JEEL	E KECORD	and the second s	APA, THE SPECIAL CONTRACTOR CONTR			
n l	Amount and kind of material used Depth interval treated			iterval treated									
7											1		
Î	Comments and American Secure (Confederation Services Confederation Confe	eller fra statum en problek en engre bestil kalalanden, skriverne sverskrive mål symbolisk helen i svir konnens	CHARLES SANSASSASS	***************************************	***************************************								
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						The state of the s	PLEED HANDON	***************************************		THE PERSON NAMED IN COLUMN 1			
-													
					INITIAL PRO	DDUCTION					•		
	Date of first production			Producing	method (flowi	ng, pumping, ga	s lift,	, etc.)		tici transministrato nemezerazionisis	man man and area area are a second processor and are because and area.		
	RATE OF PRODUCTION PER 24 HOURS	Oil			Gas		V	Vater	NOT AND	Gas-oil re	atio		
7	Disposition of gas (vented	d, used on lease or so	ld)	aldd	A CONTROL OF THE PARTY OF THE P	M	CF	Producing int	bbls. erval(s)		СҒРВ		
							Microsoppi ed						

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:								
Rell Oil Co Well No.	Lease Name	MARIENNA SEMBORIS MINISTERIO (NO CONTRACES MENTRO DE MINISTERIO (NO CONTRACES MENTRO DE MINISTERIO (NO CONTRACES		dry hole					
Reese 1	Reese								
s 26 T 9 R 16 E	330 N. line 330 W.	. line							
	WELL LOG porosity and contents thereof; cored intervocushion used, time tool open, flowing and s	als, and all drill-s	SHOW GEOLOGICAL MARKERS, LOGS RU OR OTHER DESCRIPTIVE INFORMATIO						
	RIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH				
0 to 209 210 to 800 801 to 1289 1290 to 1317 1318 to 2115 2116 to 2800 2801 to 3000 3001 to 3332	Shale Sand and shale Sand and shale Anhy Sand and shale Shaled lime Limed shale Lime RTD								
		HATTHER TON STREET, MINES TO STREET, MIN	Sta	RECTION D					
				SEP 1 9 1979	Sion				
	USE ADDITIONAL SHEETS. IF NE	CESSARY. TO	COMPLETE WE	ONSERVATION DIVISION					
Date Received		USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORDINANSAS RL Finney							
	•	Drilling Superintendent							
	•	9/4/79	manggabennen i sisti innvill filtrefijleler ville ja ville och filtrefilt	Title					
	e e e e e e e e e e e e e e e e e e e	omenen Samuninakandun Espera		Date	Parameter and the control of the control				