

15-163-00032-05-00
WELL PLUGGING RECORD

STATE OF KANSAS
 STATE CORPORATION COMMISSION

Give All Information Completely
 Make Required Affidavit
 Mail or Deliver Report to:
 Conservation Division
 State Corporation Commission
 800 Biting Building
 Wichita, Kansas

FORMATION PLUGGING RECORD

Strike out upper line
 when reporting plug-
 ging off formations.

Rooks County. Sec. **28** Twp. **9** Rge. **16W** West

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines. **328 ft. from W & 663' from S. SW/4**

Lease Owner **Phillips Petroleum Company**

Lease Name **Andrea** Well No. **1**

Office Address **Box 779, Great Bend, Kansas**

Character of Well (completed as Oil, Gas or Dry Hole) **Dry hole**

Date, well completed **7-1-41** 19

Application for plugging filed **7-14-41** Approval by phone **7-3-41** 19

Application for plugging approved **7-3-41** 19

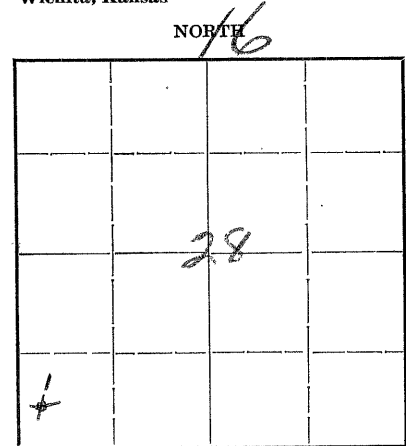
Plugging Commenced **7-6-41** 19

Plugging Completed **7-8-41** 19

Reason for abandonment of well or producing formation **Would not produce oil in commercial quantities**

If a producing well is abandoned, date of last production **Not completed as producer**

Was permission obtained from the Conservation Division or its agents before plugging was commenced? **Yes, from Miss Anderson at Wichita by phone**



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well **C.T. Alexander**

Producing formation **Kansas City lime** Depth to top **3322** Bottom **3326** Total Depth of Well **3334** Feet

Show depth and thickness of all water, oil and gas formations.

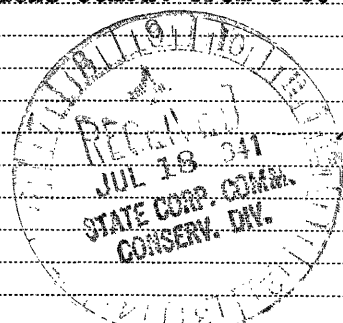
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
This was rotary hole and no apparent water encountered in drilling. Oil shows appear at right				10"	102 ft	None. Cemented
Kansas City lime	Oil & wtr.	3322	3326	5 1/2	3353	2437.
	Oil & wtr.	3381	3389			
	Oil & wtr.	3393	3410			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

This well drilled with rotary tools from surface to total depth of 3590 feet. Well dry in Arbuckle. Plugged back by spotting 85 sacks Oilmax cement from 3590 to 3481. Spotted 50 sacks Oilmax cement from 3481-3386. Ran and cemented the 5 1/2" casing at 3353 with 200 sacks Dewey fibre cement. Drilled out to 3412 and tested pay. Made water. Plugged back with heavy mud from 3412-3381. Dumped 18 sacks cement from 3381-3334. Ripped 3322-3326 and tested but well would not make commercial producer. Completed plugging by pulling 2437 ft. of 5 1/2" casing. Filled with heavy mud 3334-3322 and set wood plug. Dumped 3 sacks cement from 3322-3302. Filled with heavy mud 3302-250. Set wood plug and dumped 10 sacks cement from 250-230. Filled w/ heavy mud 230-8. Dumped 5 sacks cement from 8-0. Plugged and abandoned 7-8-41



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to **Phillips Petroleum Company**
 Address **Box 779, Great Bend, Kansas**

STATE OF **Kansas**, COUNTY OF **Barton**,
 I, **F.W. Shelton** (employee of owner) of the above-described well,
 being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) **F.W. Shelton**

Box 779, Great Bend, Kansas
 (Address)

SUBSCRIBED AND SWORN TO before me this **17th** day of **July**, 19 **41**

My commission expires **April 26, 1944**

Notary Public.

15-163-00032-00-00
Formation Record

Lease **Andrea**

Well No. **1**

FROM	TO	Formation	REMARKS
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Note - This well drilled to total depth of 3590 feet with rotary tools by Rufus G. Clay, whose address is 522 Union National Bank Building, Wichita, Kansas. Formation log was not furnished the Phillips Petroleum Company of Great Bend, Kansas. Phillips Petroleum Company took over operation of well at total depth of 3590 feet and completed same as dry hole after testing shows in Kansas City lime. Available formation records consist of tops of formations only and appear below.

		Anhydrite	Top Anhydrite 1275
		Topeka	Top Topeka 2940
		Kansas City	Top Kansas City 3195
		Conglomerate	Top Conglomerate 3518
		Simpson Shale	Top Simpson Shale 3531
		Simpson Dolomite	Top Simpson Dolomite 3542
		Simpson Sand	Top Simpson sand 3563
		Arbuckle lime	Top Arbuckle 3569
3569	3590	Lime	
3590 TOTAL DEPTH		Derrick floor	

PLUGGED AND ABANDONED 7-8-41

28 9 16W
 145 26

