STATE OF KANSAS STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Rooks County Sec. 28 Tarp 9 Rev 15W #W Weskw County Sec. 28 Tarp 9 Rev 15W Rev	l or Deliver Report to: onservation Division		FORM	ATION P	LUGGING	RECORD	Strike out upper line when reporting plug- ging off formations.	
Least ower Phillips Petroleum Company Least Nume Andrea Office Address Box 779, Great Bend, Kansas Office Address Box 779, Great Bend, Kansas Character of Well (completed as Oil Gas or Dry Hole) Date, well completed of Well (completed as Oil Gas or Dry Hole) Date, well completed of T-1-41. Approval by phone 7-2-4119. Application for plugging filed. 7-1-41. Approval by phone 7-2-4119. Phugging Commenced 7-3-41 10. Phugging Commenced 7-3-41 10. Phugging Commenced 7-3-41 10. Phugging Completed. 7-3-41 10. Reason for shandoment of well or producing formation. Would not produce oil in commercial quantities. His producing well is abandoned, date of last production. Not. completed as produces. Was permission chained from the Conservation Division or its agents before plugging was commercial. Was permission chained from the Conservation Division or its agents before plugging was commercial. Was permission of thinked from the Conservation Division or its agents before plugging was commercial. Casing RECORD To Sue Pulls Pulled Out Pull Date of None, Cement- To Sue Pulls Pulled Out None, Cement- This well drilled with rotary tools from surfaces to total depth of S590 feet. Well dry in Architects. Plugged back by my spotting 8-5 sacks Oilmax cement. Iron 3590 to 3431. Spotted 50 macks Oilmax cement. Prilled out to 3412 and tested pay. Made water. Plugged back with heavy mid from 3412-3381, Dumped 8-sacks cement from 3322-3322. Filled with heavy mid 3382-322 and set wood plug, and dumped 10 sacks cement from 3322-3302. Filled with heavy mid 3382-322 and set wood plug and dumped 10 sacks cement from 3322-3302. Filled with heavy mid 3382-322 and set wood plug and dumped 10 sacks cement from 3322-3302. Filled with heavy mid 3302-250. Set wood plug and dumped 10 sacks cement from 3322-3302. Filled with heavy mid 3302-250. Set wood plug and dumped 10 sacks cement from 3322-3302. Filled with heavy mid 3302-250. Set wood plug a	tate Corporation Commission	Rooks Location as "NE½NW½SW½" or footage		Cou	County Sec 28 Twn 9		Rea 16W ## Westw)	
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dress Box 779, Great Bend, Kansas	Describe in detail the manner in oducing it into the hole. If cemerated for each plus of the first well drilled with arbuckle. Plugged backs of the cemerates o	Oil & wtr. Oil & wtr. which the well was plus or other plugs were ag set. rotary tools k by spotting om 3481-3386. Int. Drilled on 12-3381. Dumper not make comme. Filled with filled with filled w/ heavy lugged and abactured well should be addressed well should be addressed.	3381 3393 agged, indicating used, state the from surfa 85 sacks 0 Ran and c ut to 3412 d 18 sacks rcial prod heavy mud heavy mud mud 230-8 ndoned 7-8	3389 3410 g where the m character of second to tot ilmax cemented t and test cement f ucer. Co 3334-332 3302-250. Dumped -41	ud fluid was pladame and depth part from 3 he 5 1/2" ed pay. Marom 3381-3 mpleted pl 2 and set Set wood 5 sacks ce	f 3590 fee 590 to 348 casing at de water. 334. Ripp usging by wood plug. plug and dement from	thod or methods used in feet to the feet t	

Box 779, Great Bend, Kansas

STATE OF Kansas , COUNTY OF Barton

described well as filed and that the same are true and correct. So help me God.

I. F.W. Shelton (employee of owner) dr/downdr/or blordtb/) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-

Notary Public.

(Signature).....

Form No. 875

Formation Record

Lease

Andrea

Well No.

1

		Water Company of the	a contract of the contract of
1			
FROM	то	Formation	REMARKS
<u> </u>			REMARKS

Note - This well drilled to total depth of 3590 feet with rotary tools by Rufus G. Clay, whose address is 522 Union National Bank Building, Wichita, Kansas. Formation log was not furnished the Phillips Petroleum Company of Great Bend, Kansas. Phillips Petroleum Company took over operation of well at total depth of 3590 feet and completed same as dry hole after testing shows in Kansas City lime. Available formation records consist of tops of formations only and appear below.

Anhydrite

Top Anhydrite 1275

Topeka

Top Topeks 2940

Kansas City

Top Kansas City 3195

Conglomerate

Top Conglomerate 3518

Simpson Shale

Top Simpson Shale 3531

Simpson Dolomite

Top Simpson Dolomite 3542

Simpson Sand

Top Simpson sand 3563

Arbuckle line

Top Arbuckle 3569

3569 3590

Lime

3590 TOTAL DEPTH Derrick floor

PLUGGED AND AMANDONED 7-8-41

1/8/2/

STATE COLOR

145 26