### STATE OF KANSAS STATE CORPORATION COMMISSION

# 15-163-02938-00-00

## FORMATION PLUGGING RECORD

| Give All Information Completely |
|---------------------------------|
| Make Required Affidavit         |
| Mail or Deliver Report to:      |
| Conservation Division           |
| State Corporation Commission    |
| 800 Bitting Building            |
| Wichita, Kansas                 |
|                                 |

Show depth and thickness of all water, oil and gas formations.

| State Corporation Commission<br>800 Bitting Building<br>Wichita, Kansas |   | County. Sec. 35 Twp. S                      |                             |  |  |
|---|---|---|-----------------------------|--|--|
| NORTH   | Location as "NE¼NW¼SW¼" or footage from lines C SW SW  Lease Owner Co-Op. & Allan |   |                             |  |  |
|   | Lease Name Hec  | lges<br>Kansas City, Missouri               | Well No. <b>1</b>           |  |  |
|   | Character of Well (completed as   | Oil, Gas or Dry Hole) Dry<br>November 15    | · Hole                      |  |  |
|   | Application for plugging filed  | November 15                                 | 19 43                       |  |  |
| 35  | Application for plugging approved   | November 15                                 | 19.43                       |  |  |
|   |   | November 16                                 |                             |  |  |
|   | Plugging completed  | November 16                                 | 19 43                       |  |  |
|   | Reason for abandonment of well  | or producing formationNo                    | 011                         |  |  |
| φ   | If a producing well is abandoned  | , date of last production                   | 19                          |  |  |
| Locate well correctly on above<br>Section Plat                          | Was permission obtained from the menced?  | ne Conservation Division or its agen<br>Yes | ts before plugging was com- |  |  |
| Name of Conservation Agent who super                                    | vised plugging of this well   | C. T. Alexander                             | `                           |  |  |
| Producing formation Lansing-Kans  | sas City Depth to top. 3190   | DF Bottom 3408! Total Dep                   | oth of Well 3408 Feet       |  |  |

OIL, GAS OR WATER RECORDS CASING RECORD Pulled Out Formation 8-5/8" 126' None Drilled by Rotary - See sample log attached.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in

.....feet for each plug set. Heavy rotary mud from 3408' to 126' Bridge at 126' Cement to 106' Mud and bridge to 20' Cement to 5' to top of hole

introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from......

Correspondence regarding this well should be addressed to.... 921 Union National Bank Bldg., Wichita, 2, Kansas

STATE OF KANSAS SEDGWICK

.....(AND SECTION OF (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the abovedescribed well as filed and that the same are true and correct. So help me God.

(Signature).....

921 Union National Bank Bldg., Wichita 2, Kansas

Subscribed and Sworn to before me this 18th day of November

th Yewcome)
Notary Public.

### Casing Record

8-5/8" 126' 15-163-02938-00-00

Rooks County, Kansas

Co-Op. & Allan #1 Hedges

Loc: C SW SW Sec. 35, T. 9S., R. 16W. Commenced: 10/31/43 Completed: 11/17/43

Contractor: Thos. H. Allan

I.P. Dry & Abandoned

Elevation: 2033'

|   |  |  |  | THE AS OTOM . COOP.  |
|---|--|--|--|--|
| 0 | 1050<br>1200<br>1210<br>1244<br>1480<br>1730<br>1800<br>1970<br>2000<br>2010<br>2090<br>2235<br>2310<br>2340<br>2380<br>2770<br>2810<br>2890<br>2900<br>2911<br>2916 | black shale dark sandy shale dark shale red & gray shale shale & sandy concretions white sand — water red shale red sandy grit red shale white anhydrite red shale gray shale, salt & anhydrite anhydrite & shale shale & shells red shale anhydrite shale, dolomite & lime red shale dense lime shale & lime shells red shale Neva lime porous shale & shells | 3198<br>3213<br>3225<br>3230<br>3265<br>3270<br>3304<br>3320<br>3347<br>3376<br>3390<br>3408<br>3408 | lime - probably water lime shale lime gray shale white cherty lime gray & red shale lime - Base Kansas City red shale shale & shells   |
|   | 29 <b>5</b> 2<br>2960  | lime<br>shale  |  | 99 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1   |
|   | 200X   | 7.4  | 1 500  | The same of the sa |

I certify that the log above is a true and correct copy of the well log of this test.

lime 3145 black shale

lime

shale

3158 shale

2983 lime 2990 shale

3083 shale

3105 shale

3000

3034

3113

3128

3140

2995 cherty lime

shale

shale

3055 dense white lime

3092 fossiliferous lime

dense white lime - Slight show oil

3012 porous lime - probably water