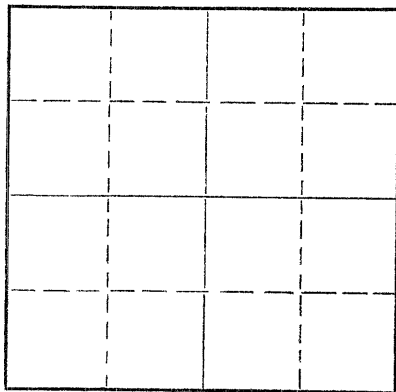


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

15-163-01008-00-00
19256
WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Rocks _____ County. Sec. 35 Twp. 9S Rge. (E) 16 (W)
Location as "NE/CNW/SW" or footage from lines. NW NW NW
Lease Owner Tennessee Gas Transmission Company
Lease Name Alfred Becker Well No. 1
Office Address P. O. Box 163 - Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed 8-31 19 57
Application for plugging filed 9-5 19 57
Application for plugging approved 8-31 19 57
Plugging commenced 8-31 19 57
Plugging completed 8-31 19 57
Reason for abandonment of well or producing formation _____

If a producing well is abandoned, date of last production _____ 19 ____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3640 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

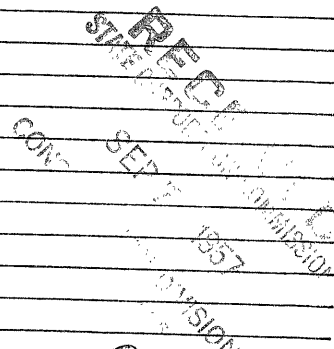
CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"OD	200	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled hole w/heavy mud to 255'.
Set first plug at 255' w/20 sacks cement on top of plug.
Filled w/mud to 180'.
Set second plug at 180' w/20 sacks cement on top of plug.
Filled w/mud to 40'.
Set third plug at 40' w/10 sacks cement on top of plug.

(Cement by Globe Cementing Company)



(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Jones Shelburne & Farmer Inc.
Address Russell, Kansas

9-7-57

STATE OF Kansas, COUNTY OF Rice, ss.
Glen E. Armour (employee of owner) or (owner or operator)

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Glen E. Armour

SUBSCRIBED AND SWORN TO before me this 5th day of September 19 57

My commission expires May 20, 1958

(Address) _____
Vincent O. Day Notary Public.

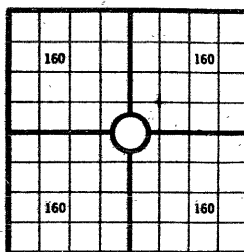
PLUGGING
FILE SEC 35 T 9 R 16W
BOOK PAGE 43 LINE 10

OPERATOR TRANSMISSION GAS TRANSMISSION CO.ADDRESS Great Bend, KansasCONTRACTOR: Jones, Holburne & Farmer, Inc.

FORMATION RECORD

Russell, Kansas

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

640 Acres
N

Locate well correctly

COUNTY Neosho, SEC 25, TWP 9, RGE 18
 COMPANY OPERATING Transmission Gas Transmission Co.
 OFFICE ADDRESS Great Bend, Kansas
 FARM NAME XXXXXX WELL NO. 1
 DRILLING STARTED 8/10, 19 57 DRILLING FINISHED 8/31, 19 57
 DATE OF FIRST PRODUCTION _____ COMPLETED _____
 WELL LOCATED NW 1/4, NW 1/4, NW 1/4, North of South
 Line and _____ ft. East of West Line of Quarter Section
 Elevation (Relative to sea level) DERRICK FLOOR 2045 GROUND 2045
 CHARACTER OF WELL (Oil, gas or dryhole) Dry

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set							Amount Pulled		Packer Record	
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set
8-2/3				200						

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
8-2/3	200		140						

Note: What method was used to protect sands if outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary Tools were used from _____ feet to _____ Cable tools were used from _____ feet to _____
 feet, and from _____ feet to _____ feet, and from _____ feet to _____

Type Rig _____

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping _____

Amount of Oil Production _____ bbls. Size of choke, if any _____ Length of test _____ Water

Production _____ bbls. Gravity of oil _____ Type of Pump if pump is used, describe _____

Shale 0 500
 Sand 500 520
 Shale 520 785
 Sand 785 820
 Shale & sand streaks 820 940
 Red Bed 940 1243
 Anhydrite 1243 1284
 Shale & shells 1284 1600
 Shale & shells 1600 2020
 Lime & shale 2020 2215
 Lime 2215 2355
 Lime & shale 2355 2400
 Chert. Congl 2400 2575
 Shale & chert 2575 3000
 Arkuckle 3000 3040
 T.D. 3040
 D & A

RECEIVED
STATE CORPORATION COMMISSION

SEP 10 1957

CONSERVATION DIVISION
Wichita, Kansas

PLUGGING

FILE SEC 35 T 9 16 W
BOOK PAGE 43 10

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Subscribed and sworn to before me this 4th day of September, 19 57
 My Commission expires 10/11/58
 Notary Public.