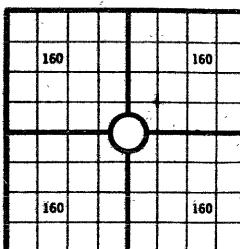


OPERATOR ~~TERMINER GAS TRANSMISSION CO.~~ADDRESS ~~Great Bend, Kansas~~640 Acres
N

Locate well correctly

COUNTY ~~Barton~~, SEC ~~25~~, TWP ~~0~~, RGE ~~16~~COMPANY OPERATING ~~Terminer Gas Transmission Co.~~OFFICE ADDRESS ~~Great Bend, Kansas~~FARM NAME ~~TERMINER~~, WELL NO. ~~1~~DRILLING STARTED ~~9/10~~, 19. ~~57~~ DRILLING FINISHED ~~9/31~~, 19. ~~57~~

DATE OF FIRST PRODUCTION COMPLETED

WELL LOCATED ~~NE 1/4, NW 1/4, SE 1/4~~, North of South

Line and ft. East of West Line of Quarter Section

Elevation (Relative to sea level) DERRICK FLOOR ~~1000~~ GROUND ~~1000~~

CHARACTER OF WELL (Oil, gas or dryhole) Dry

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set						Amount Pulled		Packer Record			
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
4-5/8				200							

Liner Record: Amount	Kind	Top	Bottom

CEMENTING AND MUDDING

Size	Amount Set Ft.	Sacks Cement In.	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
			Gal.	Make				
4-5/8	200	140						

Note: What method was used to protect sands if outer strings were pulled?

NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained

Rotary Tools were used from feet to feet. Cable tools were used from feet to feet, and from feet to feet, and from feet to feet.

Type Rig

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping

Amount of Oil Production bbls. Size of choke, if any Length of test Water

Production bbls. Gravity of oil Type of Pump if pump is used, describe

CONTRACTOR: ~~Jones, Shellburne & Farnum, Inc.~~
~~Murphy, Kansas~~

FORMATION RECORD

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Shale	0	500			
Sand	500	550			
Shale	550	700			
Sand	700	800			
Shale & sand					
Shale	800	940			
Red Bed	940	1240			
Anhydrite	1240	1284			
Shale & sholla	1284	1600			
Shale & sholla	1600	2000			
Lime & shale	2000	2310			
Lime	2310	2350			
Lime & shale	2350	2400			
Lime & shale	2400	2500			
Chert, Congl	2500	2570			
Shale & chert	2570	2600			
Artshuck	2600	3040			
T.D.					
S & A					

9-10-57

RECEIVED
STATE CORPORATION COMMISSION

SEP 10 1957

CONSERVATION DIVISION
Wichita, Kansas

PLUGGING

FILE SEC 35 T 9 R 16 W
BOOK PAGE 43 LINE 10

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Subscribed and sworn to before me this day of September, 1957
My Commission expires 10/11/68Name and title of representative of company
Notary Public