

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
200 Colorado Derby Bldg.
202 W. 1st St.
Wichita, KS 67202

Rooks County Sec. 36 Twp. 9S Rge. 16 XX/W
Location as "NE/CNW/SW" or footage from lines _____
SE SE SE

Lease Owner Liberty Enterprises, Inc.

Lease Name _____ Hachmeister "D" Well No. #1

Office Address 308 West Mill Plainville, Ks 67663

Character of Well (Completed as Oil, Gas or Dry Hole) _____

Dry Hole

Date Well completed April 21 19 82

Application for plugging filed April 21 19 82

Application for plugging approved April 21 19 82

Plugging commenced 9:30 P.M. April 21 19 82

Plugging completed 10:45 P.M. April 21 19 82

Reason for abandonment of well or producing formation _____
No Commercial Production

If a producing well is abandoned, date of last production _____
19 _____

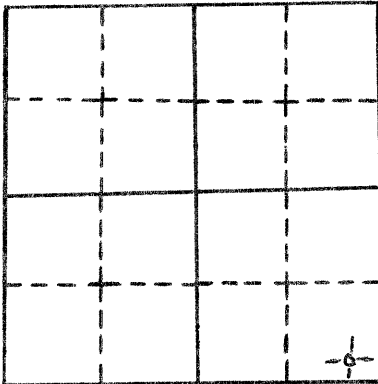
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Marion Schmidt

Producing formation _____ Depth to top _____ Bottom _____ Tl. Depth of Well _____

Show depth and thickness of all water, oil and gas formations.

locate well correctly
on above
Section Plot



OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Surface Casing	common	0'	210'	8 5/8"	210'	0'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plug #1 750' with 70sxs

Plug #2 210' with 40sxs

Plug #3 40' with 10sxs

10sxs in rathole

Total-----130sxs 50-50pos 4%gel 3%cc

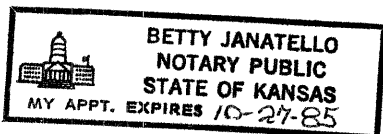
P.D. @ 10:45 P.M. 4-21-82

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Pioneer Drilling Company
308 West Mill Plainville, Ks 67663

STATE OF Kansas COUNTY OF Rooks, ss.

David L. Comeau (employee of owner) or (owner or operator) of the above described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above described well is filed and that the same are true and correct. So help me God.



(Signature) David L. Comeau
(Address) 308 West Mill Plainville, Ks 67663

RECEIVED
STATE CORPORATION COMMISSION
MAY 10 1982
CONSERVATION DIVISION
Wichita, Kansas
5-10-82

SUBSCRIBED AND SWORN TO before me this 23th day of April

My commission expires 10-27-85

Betty Janatello
Notary Public

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

X Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Liberty Enterprises, Inc.

API NO. 15-163-21,490 -00-00

ADDRESS 308 West Mill Plainville, Ks 67663

COUNTY Rooks

FIELD

**CONTACT PERSON Charles G. Comeau PHONE 913-434-4686

PROD. FORMATION

PURCHASER

LEASE Hachmeister "D"

ADDRESS

WELL NO. #1

WELL LOCATION SE SE SE

DRILLING CONTRACTOR Pioneer Drilling Company

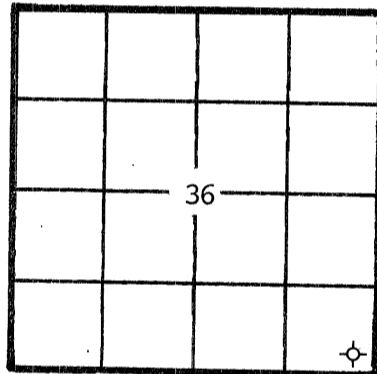
330 Ft. from South Line and

ADDRESS 308 West Mill Plainville, Kansas 67663

330 Ft. from East Line of

the SE/4 SEC. 36 TWP. 9S RGE. 16W

WELL PLAT



KCC [check] KGS [check] (Office Use)

TOTAL DEPTH 3495' PBD

SPUD DATE 4-15-82 DATE COMPLETED 4-21-82

ELEV: GR 2011' DF 2014' KB 2016'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 209' DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Rooks SS, I,

Charles G. Comeau OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS Secretary-Treasurer (FOR)(OF) LIBERTY ENTERPRISES, INC.

OPERATOR OF THE Hachmeister "D" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

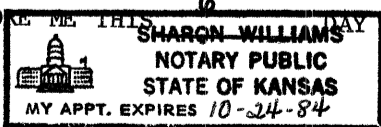
SAID LEASE HAS BEEN COMPLETED AS OF THE 21st DAY OF April, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature] Charles G. Comeau

SUBSCRIBED AND SWORN BEFORE ME THIS 6th DAY OF May, 19 82.



[Signature] Sharon Williams NOTARY PUBLIC

MY COMMISSION EXPIRES:

RECEIVED STATE CORPORATION COMMISSION

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

CONSERVATION DIVISION Wichita, Kansas

5-10-82

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
sand and shale	0'	210'		
shales and sands	210'	1050'		
sand and shale	1050'	1208'		
anhydrite	1208'	1243'	Anhydrite	1206 (+810)
shale and sand	1243'	1780'		
shales and sand and lime	1780'	2097'		
shales and limes	2097'	2313'		
lime and shale	2313'	2605'		
shale and lime	2605'	2611'		
shale and lime	2611'	2803'		
shale and lime	2803'	2967'	Topeka	2923 (-907)
lime and shale	2967'	3115'		
lime and shale	3115'	3229'	Heebner	3152 (-1136)
lime and shale	3229'	3320'	Toronto	3174 (-1158)
lime and shale	3320'	3367'	Lansing	3200 (-1184)
lime and shale	3367'	3435'		
lime and shale	3435'	3495'	Base	3457 (-1441)
	3495'	R.T.D.		

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	20#	209'	common	130	3%cc 2%gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.	Water %	Gas-oil ratio	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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