STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building

WELL PLUGGING RECORD

800 Bitting Building Wichita, Kansas		Graham	Count	y. Sec32 ·	Twp. 95 Rge	= (E) $=$ $21(W)$
NORTH	Location as "N	E/CNW¼SW¼"	or footage fro	m lines C	S/2 SE NE	
						Well No
		Russell				
	Date well com	pleted			4-15	19_53_
	Application for	plugging filed_	,		4-15	19_53_
	Application for	plugging approv	red		4-15	19_53
	Plugging comm	nenced			4-15	19_53_
	Plugging comp	ndonment of wel	l au	- C	4-15 Day	19_53
	Reason for aba	ndomnent of wei	or producing	g formation		у
	If a producing	well is abandon	ed, date of la	st production_		19
Locate well correctly on above						fore plugging was com-
Section Plat	menced? = 3				h++	
Name of Conservation Agent who su						
Producing formation Show depth and thickness of all wat			Botton	n	Total Depth of	f Well 3740 Feet
_		шь.				
OIL, GAS OR WATER RECO	RDS					CASING RECORD
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	PULLED OUT
				8 5/8	165	None

	,					
1. Filled hole with 2. Pushed plug to:	1601			5.7% y 1 76		
3. Dumped ½ sack hu					- vi	
4. Mixed 15 sacks of	ement and dump	ed on top o	of hulls	10. 54.		
5. Filled hole to t	qo			(C)		
6. Pushed plug to 4	0.4					
7. Dumped in $\frac{1}{2}$ sack	hulls	THE PARTY NAMED IN COLUMN TO SERVICE AND ADDRESS OF THE PARTY NAMED IN				Part of the second of the second
					1,1	
8. Mixed 10 sacks c	ement and fille	ed hole to	top with	same	- 194, + i	3
	e construction of the section of the					the state of the s
	(If additional	description is necess	ary, use BACK	of this sheet)		
Name of Plugging Contractor	Jones	s, Shelburn	e & Farm	er, Inc.		
Address	Russe	ell, Kansas				
STATE OF Kansas John O. Farmer	, COU					
well, being first duly sworn on oath,		owledge of the f	acts, statemer	wiler, or (owners)	er or operator) Therein contain	of the above-described
bove-described well as filed and that	t the same are true and	d correct. So he	lp me God.) matter	Hereni contain	ded and the log or the
	((Signature)	Jon	w0. 20	arne	/
		***************************************	// Russe	ell, Kansa		
SUBSCRIBED AND SWORN TO befo	ore me this 16th	day of	April	L	.ddress) , 19	53,
			Bun	nie E	Jers. 11	1:11
fy commission expires April 23,	1956		y was the state of		nuge	Notary Public.
-		24-2675-S 2-5	220М		V	
		CONTRACTOR OF THE PARTY OF THE		- 4400 TOTAL THE PARK WHITE WATER CO.		

	*	FORMATIO	N REC	ORD	1.3			* .,
Give detailed description and the water, oil or gas.	nckness	of all forme	rtions (irilled through	, cont	ents of	sand, wi	nether dry,
Formation	Тор	Bottom		Formation	أنوا	2-4	Top	Bostom
Inc.		257		\$ 30 T		-		*
Surface shale	0	150	14,1	* * * ** :	÷			
Shale & shells	150	715	E. Spfty		•	1.5		
Shale shells sand	715	1550				3		
Shale & shells	1550	1817			4.4			
Anhydrite	181	1858	,	***		٠.		
Shale & shells	1858	2420		17		45,		

TOPS:
Elevation 2344
Heebner 3535
Toronto 3559
Eansing 3775
Arbuckle 3932
Total Depth 3948
D & A

3540 3801

3907 3932

3934 3948

3801

3907

Lime & shale

Cherty Cong.

Dolomite

Shale and lime

Lime

15 the undersigned, being first duly sworn upon calls state that this well record is true, correct and complete according to the records of this office and to the begin of my knowledge and belief.

Name and title of representative of company

		A. 188	ef to a figure	1 - 1 - 1		1 9				
	F 91	N. 18. 18. 18. 18. 18. 18. 18. 18. 18. 18	2:1	C 1 1		Athha	. April	the house	1	19
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	9.7		** · · · · · · · · · · · · · · · · · ·	a dime i	market and a	-/ 2	* 1	Emple in		110
	Mar	Commidator	avniros	MONT I	23 10	56 E	mnie	ナラロバル	+ 4/11 L. L	100
٠,	rat A	Commission	evbues	philip for do inter solution	and the state of	A Company	and a special contract of the second seconds.		Carrie and	۰ . د میشنده سند
	200		The second of the	- 18 V		- St	5 5 6 5 6 6 6		enoidia r	upnc.

COUNTY Graham SEC 32 TWP 9S RGE 21W COMPANY OPERATING JONES, Shelburne & Farmer, OFFICE ADDRESS RUSSell, Kansas

PARM NAME Eichman B Well NO 1

DRILLING STARTED 4-6-19 53DRILLING FINISHED 4-15 19 53

DATE OF FIRST PRODUCTION COMPLETED

WELL LOCATED CS/24 SH4 NR 4 North of South
Line and If East of West Line of Quarter Section

Elevation (Relative to sea level) DERRICK FLOOR 231/GROUND

CHARACTER OF WELL (Oil, gas or dryhole) Dry

OIL OR GAS SANDS OR ZONES

Name From To Name From To

4
2
5
3
Perforating Record If Any

Formation From To No. of Shots Formation From To Size of Shot

iner Record: Amount Kind Fob Bottom

Size Amount Set Sacks Chemical Method of Ft. In. Cement Gal. Make Cementing Amount Method (See Note)

Note: What method was used to protect sands if outer strings were pulled?

V.	JIE:	Were	- 1019	Hom.	hole	plugs	used		-4	If so,	state	kind,	depth	ı set a	nd res	ults of	otainec	1	
-1-			1	77.74						ols	EXCITI	, st.	ā/(3				\$4.C	. 1 × 3.
٠.		т.				Final V	6	,		- 65				w training		16		a la	
·	10.0	То					1, 1, 5	·	to		Cabl	e tool	s wer	e used	from.	77 (T)	feet	jo	-
7	-	1 1-2 2 2			i fi	om	أحقوت	fe	et to	- 45_		ieet,	and	trom	<u> </u>	fè	t to		
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٠,			N	-		INITIAL	PRODUCTI	ON TEST		的复数 医甲基酚
	De	scribe		i e	whether by	flow through	tubing or	casing or b	pumping.	
		-	1						1980	and the same of th
į	. 1	U		\mathbf{G}	ction		*		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
6	uii	ount o	MOII.	100	ction	bbls. Size	of choke, il	any.	Length o	l test

old Oil Duction bbls. Size of choke, if any Length of test Wat of oil. Type of Pump is used, describe

5

L COUNTY

WELL NO 1

国。公都会前へ田

FARM NAME