

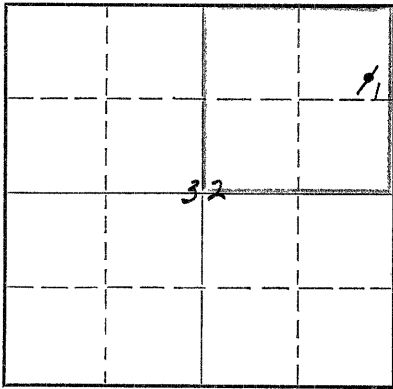
STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

WELL PLUGGING RECORD

Graham County. Sec. 32 Twp. 9S Rge. (E) 21(W)
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SE/4 NE/4 NE/4
Lease Owner Skelly Oil Company
Lease Name J. A. Eichman Well No. 1
Office Address Box 1650, Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed May 22, 19 50
Application for plugging filed May 23, 19 50
Application for plugging approved May 24, 19 50
Plugging commenced May 23, 19 50
Plugging completed May 23, 19 50
Reason for abandonment of well or producing formation Dry Hole

NORTH



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes (verbally)

Name of Conservation Agent who supervised plugging of this well Mr. Eldon Petty
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3965 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	OD Size	Put In	Pulled Out
Arbuckle Lime	Dry	3932'	3965'	8-5/8"	371'3"	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

25 sacks of cement 3965' to 3885'
Mud laden fluid 3885' to 377'
25 sacks of cement 377' to 302'
Mud laden fluid 302' to 75'
25 sacks of cement 75' to 6'
Surface soil 6' to 0'

REC
6/24/50
JUN 24 1950
STATE OF KANSAS

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Skelly Oil Company
Address Box 391
Hutchinson, Kansas

STATE OF Kansas, COUNTY OF Reno, ss.

H. E. Wamsley (employee of owner) ~~is the operator~~ of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

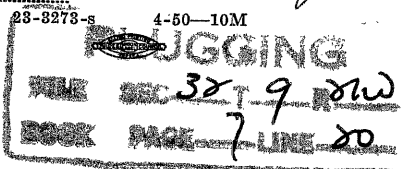
(Signature)

Box 391, Hutchinson, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 23rd day of June, 1950.

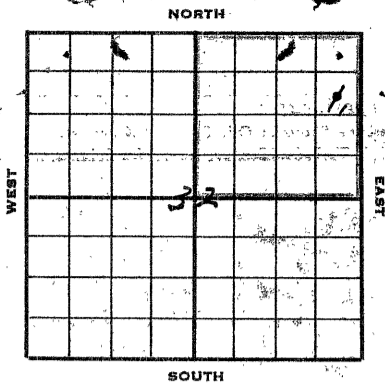
My commission expires April 7, 1951

Josephine L. Johnson
Notary Public.



SKELLY OIL COMPANY

Well Record



Lease Name and No. J. A. Stohman 741373 Well No. 1 Elev. 2325'
 Lease Description NE 1/4 Section 32-9S-21E, (160 Acres)
Graham County, Kansas
 Location made May 4, 19 50 by Graham County Engineer
990 feet from North line 330 feet from East line NE 1/4
 feet from South line feet from West line of Sec. 32

Work com'd 5/6 19 50 Rig comp'd 5/9 19 50 Drlg. com'd 5/9 19 50 Drlg. comp'd 5/22 19 50
 Rig Contractor Overland Drilling Company
 Drilling Contractor Overland Drilling Company, Great Bend, Kansas
 Rotary Drilling from 0' to 3965' Cable Tool Drilling from to
 Commenced Producing DRY HOLE 19 { Initial Prod. before shot or acid Bbls.
 Initial Prod. after shot or acid Bbls.
 Dry Gas Well Press. Volume Cu. ft.
 Casing Head Gas Pressure. Volume Cu. ft.
 Braden Head (Size) Gas Pressure Volume Cu. ft.
 Braden Head (Size) Gas Pressure Volume Cu. ft.

PRODUCING FORMATION DRY HOLE (Name) Top Bottom TOTAL DEPTH 3965'

CASING RECORD

LD	Size	Wt.	Thds.	Where Set	PULLED OUT			LEFT IN			KIND	Cond'n	CEMENTING	
					Jts.	Feet	In.	Jts.	Feet	In.			Sacks Used	Method Employed
	8-5/8"	24.6	FE					9	332	0	83	SS		
	8-5/8"	24.6	SR	377'				1	39	3	83	SS	G	200 Halliburton
(8-5/8" casing set 6' in collar)														

Liner Set at Length Perforated at
 Liner Set at Length Perforated at
 Packer Set at Size and Kind
 Packer Set at Size and Kind

SHOT OR ACID TREATMENT RECORD

Date	FIRST		SECOND		THIRD		FOURTH	
	Acid Used	Size Shot	Gals. Qts.	Shot Between	Ft. and	Ft.	Ft. and	Ft.

SIGNIFICANT GEOLOGICAL FORMATIONS

NAME	Top	Bottom	GAS		OIL		REMARKS
			From	To	From	To	
Topoka Lino	3318'						
Heobner Shale	3522'						
Toronto Lino	3743'						
Lanning Lino	3564'						
Conglomerate	3848'						
Arbuckle Lino	3938'			3938	3965	Spotted per. & dead oil stain	

CLEANING OUT RECORDS

	DATE COMMENCED	DATE COMPLETED	PROD. BEFORE	PROD. AFTER	REMARKS
1st					See Reverse for other details.
2nd					" " " " "
3rd					" " " " "
4th					" " " " "

PLUGGING BACK AND DEEPENING RECORDS

	Date Commenced	Date Completed	No. Feet Plugged Back or Deepened	Prod. Before	Prod. After	REMARKS
1st						See Reverse for other details.
2nd						" " " " "
3rd						" " " " "
4th						" " " " "

(See Reverse for Record of Formation)

RECORD OF FORMATIONS

FORMATION	TOP	BOTTOM	REMARKS
Surface soil and clay	0	90	Set and cemented 332' of 8-5/8" OD, 24#, E-3, F.S. C.C. casing (12 cont.) and 39' of 4-5/8" 24#, E-3, C.C. (C cond.) casing at 377' with 200 sacks of cement. Cement circulated.
Shale and shells	90	377	
Rammed hole to 12-1/4"			
Red bed and shells	377	1615	
Shales and shells	1615	1785	
Anhydrite	1785	1825	
Shale and shells	1825	2280	
Lime and shells	2280	2630	
Lime	2630	2715	
Shale and shells	2715	2795	
Lime and shale	2795	2975	
Shale	2975	3045	
Shale and lime	3045	3150	
Shale and shells	3150	3235	
Lime	3235	3280	
Shale and lime	3280	3338	
Fine crystalline lime	3338	3348	TOP TOPHEA LIME 3338'
Lime and shale	3348	3489	Fair porosity and slight spotted oil stain
Fine crystalline lime	3489	3495	Fair to good porosity, spotted dead oil stain
Lime and shale	3495	3525	TOP BRADSHAW SHALE 3525'
Lime	3525	3567	TOP JORDON LIME 3525'
			TOP LAMBERT LIME 3567'
Coarse crystalline to fine crystalline lime	3567	3570	Fair porosity and spotted oil stain
Lime	3570	3600	
Colitic to collicastic lime	3600	3606	Fair porosity and spotted dead oil stain
Lime	3606	3648	
Coarsely crystalline to fine crystalline lime	3648	3652	Poor porosity and light spotted oil stain
Lime	3652	3775	
Lime, shale and chert	3775	3828	
Lime	3828	3883	TOP CONGLOMERATE 3828'
Shale and lime	3883	3932	TOP ARBUCKLE LIME 3932'
Buff to grey, fine to medium crystalline dolomite	3932	3936	Spotted porosity and dead oil stain
Buff to grey dense dolomite	3936	3965	Spotted porosity and dead oil stain
TOTAL DEPTH		3965'	

Since no oil or gas in commercial quantity was encountered in drilling to 3965', regular authority was granted to plug and abandon the well.

On May 23, the well was plugged as follows:

PLUGGING			
25 sacks of cement	3965'	to	3885'
and laden fluid	3885'	to	377'
25 sacks of cement	377'	to	302'
and laden fluid	302'	to	75'
25 sacks of cement	75'	to	6'
Surface soil	6'	to	0'

Plugged and abandoned May 23, 1950.

DEPTH	ANGLE OF DEFLECTION
250'	0 Degrees
500'	0 "
750'	0 "
1000'	0 "
1250'	1/2 "
1500'	0 "
1750'	0 "
2000'	1/2 "
2250'	1/2 "
2500'	0 "
3431'	0 "

AMERICAN OIL & GAS COMPANY