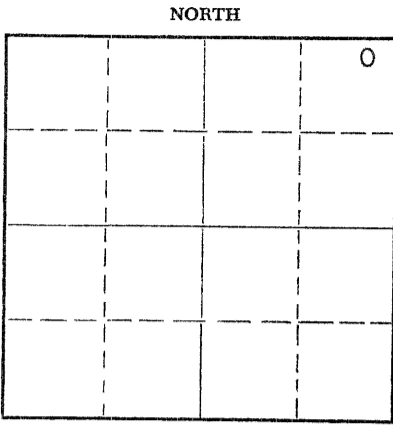


STATE OF KANSAS
STATE CORPORATION COMMISSION

Get All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD



Graham County. Sec. 26 Twp. 9 Rge. (E) 21 (W)
Location as "NE/CNW%SW%" or footage from lines NE NE NE
Lease Owner Colorado Oil and Gas Corporation
Lease Name COX "A" Well No. 1
Office Address Box 1030, Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed April 30 1948
Application for plugging filed July 2 1959
Application for plugging approved July 6 1959
Plugging commenced July 27 1959
Plugging completed July 29 1959
Reason for abandonment of well or producing formation Producing zone depleted.

If a producing well is abandoned, date of last production July 30 1959
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well A. D. Fabricius
Producing formation Arbuckle Depth to top 3807 Bottom 3810.5 Total Depth of Well 3810.5 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

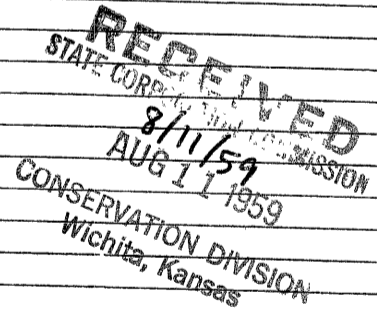
CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	161'	None
				5-1/2"	3806'	811'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Checked the hole to 3000' and found it open. Filled w/sand to 3460' and dumped 3 sacks of cement with bailer. Pulled 5-1/2" casing, cleared hole and checked mud to 165', set rock bridge to 155' and dumped 25 sacks of cement. Mudded the hole to 40', set 10' rock bridge and ran 10 sacks of cement to base of cellar.

PLUGGING COMPLETED.



(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Knight Casing Pulling Company
Address Chase, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
Bill K. Henrichs (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Bill K. Henrichs
Bill K. Henrichs
Box 1030, Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 10th day of August, 1959

Helen L. Martin
Helen L. Martin Notary Public.

My commission expires August 19, 1959

PLUGGING
FILE SEC. 26 T. 29 R. 21
BOOK PAGE 49 LINE 2

1M-Grit

THE DERBY OIL COMPANY

Record of Well No. 1

Corr "A"

Farm

Location NE NE NE

Sec. 26 Twp. 9

Rge. 21E

Contractor Glenn W. Pool Drilling Company

County Graham

Drilling Commenced 7-9-48

State Kansas

Elevation 2280' Kelly Dashing.

Drilling Completed 7-30-48

CASING RECORD

SIZE	FEET	KIND	WEIGHT	
8 5/8"	161	8V.Thd Used	247	Cemented with 90 sacks cement.
5 1/2"	3806	8V.Thd		Cemented with 100 sacks cement.

FORMATION	BOTTOM	FORMATION	BOTTOM
Surface soil	40		
Sand	55		
Shale & shells	162		
Shale	380		
Shale & shells	880		
Sand & shale	970		
Shale & shells	1100		
Sand	1152		
Shale & shells	1250		
Sand	1480		
Sand & shale	1620		
Sand, shale, red rock	1640		
Sand & shale	1710		
Shale & shells	1743		
Anhydrite	1785		
Shale & shells	2200		
Lime & shale	2485		
Shale	2505		
Shale & shells	2555		
Lime & shale	2575		
Lime & iron	2615		
Lime & shale	3515		
Lime	3810 1/2		
	3810 1/2		

RECEIVED
 STATE GEOLOGICAL COMMISSION
 JUL 6 1959
 CONSERVATION DIVISION
 Wichita, Kansas

GEOLOGICAL DATA

Lansing	3489	-1107	Soft zone with slight staining 3577-80.
Base Kansas City	3715	-1333	
Arbuckle	3807	-1525	

COMPLETION RECORD

Drilled cement & shoe. Drilled deeper to 3808 1/2, no trace. Drilled deeper to 3809 1/2, no shows. Drilled deeper to 3810 1/2, good trace of oil. Bailed & tested 15 gallons oil and 15 gallons water per hour. Acidized with 500 gallons. Swabbed 40 barrels fluid 1000' off bottom, 1 hr. Tested 12 1/2 barrels oil per hour, 29 barrels water per hour, 1 hour, 1700' off bottom. Ran tubing & rods.

PLUGGING

FILE SEC 26 T 9 R 21 W
 BOOK PAGE 49 LINE 2