STATE OF KANSAS STATE CORPORATION COMMISSION

Give 'All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 800 Bitting Building

WELL PLUGGING RECORD

800 Bitting Building Wichita, Kansas	Grah	nem	Count			(E)2l(W)
NORTH		E/CNW¼SW¼" o	r footage fro		SW NW		
	Lease Owner.	Cox	to rettu	ing Compar	ту	**** T > 1	
	Lease Name Office Address_	7.7.9 _ 1 _ 4 (Kansas			Well No. 1	
	1	ell (completed a	s Oil, Gas o	r Dry Hole)	Dry		
	Date well comp				2-23	19	<u>53</u>
		plugging filed			2-23	19	- 544
	1	plugging approve			2 - 23 2 - 23	19_1	
	Plugging common	enced			2 - 23	19 4	
	1	donment of well			v	19_	ــــــــــــــــــــــــــــــــــــــ
			or producing	5 101111 411011			
	If a producing	well is abandone	d, date of la	st production_	Never produ	ıced 19	
Locate well correctly on above			the Conserv	ation Division	or its agents before	re plugging was o	om-
Section Plat	menced?	yes F	den Pet	ф. т.ж		***************************************	
Name of Conservation Agent who super Producing formation						3056	
Show depth and thickness of all water,			DOLION		Total Depth of	/veii	ree
	_				_		_
OIL, GAS OR WATER RECORD	S			<u> </u>	C	CASING RECORI	<u> </u>
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT	
				8 5/8	240	None	
					<u> </u>	±1.2.11.11.11.11.11.11.11.11.11.11.11.11.	
1. Filled hole with 2. Pushed plug to 3. Dumped ½ sack ! 4. Mixed 15 sacks 5. Filled hole to	235 rulls on top o coment and du top	mped on to	of hul	ls			
6. Pashed plug to 7. Dumped in ½ sac							
/• Dumped In ≥ sac	K NULLS						
8. Mixed 10 sacks	cement and fi	lled hole t	o top wi	th same			
		aleles					
		3/3/33					
			**************************************		<u> </u>		
Name of Plugging ContractorAddress	(Hadditional of Shelbur Bussell, Kansa	description is necessa The & Farme AS	ry, use BACK r, Inc.	of this sheet)			
STATE OF Kansas	, COUI	NTY OF R	ıssell		SS.		
John O. Farmer		(en	nployee of o	wner) or (own	er or operator) of	f the above-descri	bed
vell, being first duly sworn on oath, sa	ys: That I have kno	wledge of the fa	cts, statemé	nts, and matter	s herein containe	d and the log of	the
bove-described well as filed and that	the same are true and	l correct. So he	lp me God.	Pia		,	
	(Signature)	10.	hull. ;	Farmer		
				sell, Kans			
0 10	. OI+1-				Address)		***************************************
Subscribed and Sworn to before	me this 24th	day of	Febru	-	, 19 <u>_53</u>	}_	
			Dans	rie D	rryhill	1,	
My commission expires April 23, 1	956					Notåry Public	•
	;	24-2675-5 2-52	—20М		THE R. B. M.		
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COUNTY

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1 2 2 25	3/3	9.	СОМ	(PANY	OPERAT	ING	EL I)orad	o Rei	Anir	1R .	Jo.
160		160	OFF	ICE AD	DRESS .		W.	chita	, Kar	ISAS		
	新官		FAR	M NAMI	Ė	Cc	X		» WT	TI NO	- 19	
	Δ	10 10	DRIL	LING ST	CARTED.	2-1		BORILL	ING FINI	SHED	2-1	23 ₁₉ 5%
	\mathbf{Y}		DATE	OF FI	RST PRO	ODUCTI	ON		COMP	ETED		
			WEL	L LOCA	TED	1/4	DW W	1113	NW Z	AP 1	Vorth	of South
160		160	Line	and	.ec		ft	East of	West Li	ne of Q	uarte	Section
	ż		Elevo	ttion (Re	lative t	sea le	evel) D	ERRICK	FLOOR?	329gi	ROUN	D
Locate	well corre	ctly	CHAF	RACTER	OF WE	LL (Oil,	gas o	dryhol	ə)	Dry	*. 1 	
-				OIL OR	GAS SA	NDS OI	2 ZONE	e ·		L-1785	1.2	
N	ame	**	From			1400,01	, 	Name	7- 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	J.=	ا رق ا رقاعه :	r
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Size W Size Amoun	t. Th	From qount Se	To	No. of C Ft. 2A0 Kind CEMEN	ASING In.	Ft:	Formati	Amoun Size	From t Pulled Length	Packet Depth	er Re	cord. Make

Size			, pucks			Method of	1 1 2 2 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Mudding	Results
	Ft	În.	Cement	Gal.	Make	Cementing	Amount	Method	(See Note)
8.5	8 21	0	150	3.40	3.50	and the second			
-									
Note: V	What me	thod	was used	i to pro	ect sands	if outer string	s were pulle	d?	attention of the
	*	1, 187		1,	- 1				e 24 .
NOTE:	Were b	ottom	hole plug	s used?		If so, state kin	d, depth set	and results obta	nined ,
		j:			T	OOLS USED			
Rotary	Tools w	ere i	used from		feet to	Cable to	ols were use	d from	feet to
	fee	t, an	d from	A CONTRACTOR	_feet_to_	teet	, and trom_	feet	10
Type R	ig		S. S. 1. 1951			Van de la company de la compan	· · · · · · · · · · · · · · · · · · ·	*	7
	*		·	,	INITIAL I	PRODUCTION	EST		

bbls. Size of choke, if any

Describe initial test: whether by flow through tubing or casing or by pumping

Amount of Oil Production

15-065-02510-00-00

FORMATION RECORD

Shale Shale & sand 660 1300 1300 1480 Heebner 3530 1480 1725 1805 1405 1845 1725 1805 1845 1845 1845 1845 1845 1845 1845 184	Formation Top	Bottom	Тор	Formation
Shale & sand 660 1300 Heebner 3530 hale, Sand, Redbed 1480 1725 Dodge 3552 hale & shells 1845 2250 hale & shells 2405 2565 hale & shale 3395 3575 3805 DST 3598-3638, op. 1/2 hale & shale 3805 3956 Week blo 6 min. red		660		hale
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I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and aplete according to the records of this office and to the best of my knowledge and belief.

Name and title of representative of company

Subscribed and sworn to before me this...