FORMATION PLUGGING RECORD

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	WELL	PLUGGING	RECORD

STATE CORPORATION COMMISSION Give All Information Completely

STATE OF KANSAS

NORTH

Mail or Deliver Report to: Conservation Division State Corporation Commission 800 Bitting Building Wichita, Kansas

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Locate well correctly on above Section Plat

Z

County. Sec. 20 Twp. 25 Rgel 77 (E) Location as "NE¼NW¼SW¾" or footage from lines...... SE Cor of SW Quarter Lease Owner ExxExxCanovas Barnsdall Oil Co Lease Name E. C. Ganoung #1 Office Address Box 2059, Tulsa, Okla. Dry Hole Application for plugging filed June 19th, 1944 Application for plugging approved June 19th, 1944 June 19th, 1944 Plugging completed.....

Was permission obtained from the Conservation Division or its agents before plugging was com-Name of Conservation Agent who supervised plugging of this well. E. R. Petty of Great Bend, Kansas Producing formation Dry Hole Depth to top Bottom Total Depth of Web 698 Feet

If a producing well is abandoned, date of last production None

Completed for a dry hole

Show depth and thickness of all water, oil and gas formations. OIL, GAS OR WATER RECORDS

CASING RECORD

Strike out upper line when reporting plugging off formations.

Formation	Content	From	То	Size	Put In	Pulled Out	
				10 3/4	124'	None	
		***************************************					

Reason for abandonment of well or producing formation...

introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from.....feet to feet for each plug set.
Filled with Hvy. Mud Fluid from 3698 to 124.
of surface casing or 124. 15 Sack cement pl from 3698 to 124. Wood plug with wire wickers pushed to bottom
15 Sack cement plug from 124. to 94. Heavy mud from 94.

ug from 22. to 2. Wood plug with wire wickers at 22. below groun to 221. 10 Sack cement plug from 22' to 2'. level.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in

(If additional description is necessary, use BACK of this she Correspondence regarding this well should be addressed to.... The Barnsdall Oil Co

22nd

Address Box 2039, Tulsa, Okla,

STATE OF Kansas Reno ....., COUNTY OF...... V. A. Knight ......(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the abovedescribed well as filed and that the same are true and correct. So help me God.

(Signature)..

.dav of..

Box 396, Burr

June 1944

SUBSCRIBED AND SWORN TO before me this.....

Notary Public.

Dec. 15th, 1947 My commission evoires

## 15-163-00020-00-00

LOG RECORD E. C. GANOUNG NO. 1

LOCATION:

350' North of South Line and 350' West of East Line of the SW/4 of Sec. 20-95-17W Rooks County, Kansas

CONTRACTOR: B & R Drilling Co. Drilling Comm: June 5rd. 1944 Drilling Comp: June 19th, 1944 Plugged & Abd: June 19th, 1944

INITIAL PRODUCTION:

COMPLETED FOR A DRY HOLE AT A TOTAL DEPTH OF 36981

CASING RECORD:

10 3/4" OD 32.75# Rep. E.W. Casing set at 124' DF - Cemented with 90 Sacks of Dewey Const. Cement mixed with 100# Calcium Chloride

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FORMATION RECORD:					4 19
Sub Soll	.0	2	Shale & Lime	2650	2908
Sandy Shale	2	70	Line	2908	2945
Shale	70	1. W. M.	Lime & Shale	2945	5085
Shale & Shells	155	4 76	Line	5085	5128
Sand	530	583	Lime & Shale	5128	5217
Shale	585		Lime	5217	5505
Sand	660		Lime & Shele	<b>55</b> 05	3545
Shale	750	740	Lime	3345	3425
Py. Iron	740	742	Lime - Cherty	3425	3455
Shale & Shells	742	925	Lime & Shale	3455	5560
Sand & Shells & Pyrites	925	1108	Cherty Cong.	3560	<b>3</b> 612
Red Bed & Shells	1108	1225	Pyrites & Sand	5612	3616
Red Rock & Lime Shells	1225	1398	Sandy Shale	3616	3627
Red Bed	1398	1400	Shale	5627	176
Anhydrite - Hard	1400	1457	Line Allahar Allahar	5650	3674
Blue Shale & Shells	1457	1455	Lime & Chert	5674	3685
Shale & Shells	1455	1985	Lime, Chert & Pyrite	5685	5698
Lime	1935	1980			
Shale & Lime	1980	2550	and the state of t		
Shale & Shells	2550	2625			
Lime, Pyrites & Shale	2625	2646	FIL 209 174	7. 4. 3	- 1 1 - 최대 기간
Shale & Lime	2646	2650			
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I,  $\underline{V}$ . A. Knight, being first duly sworn, on oath state that I have knowledge of the facts and matter herein set forth and that the same are true and correct.

Dist/Supt.

Sworn and subscribed to before me this 22nd day of June 1944

Notary Public

My Commission expires Dec. 15th, 1947