

15-163 - 03764-00-00

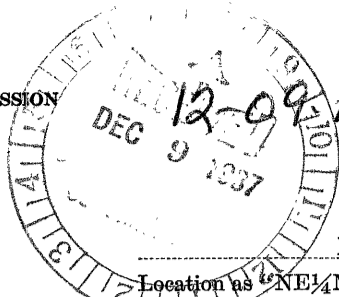
WELL PLUGGING RECORD

OR FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission, 800 Bittig Building Wichita, Kansas



Rocks _____ County. Sec. 23 Twp. 9 Rge. 17 (E) (W)

Location as NE 1/4 NW 1/4 SW 1/4 or footage from lines NE 1/4 NE 1/4

Lease Owner. Bridger Basin Oil Company

Lease Name. Baxa Well No. 1

Office Address _____

Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole

Date, well completed May 5, 1937

Application for plugging filed May 6, 1937

Application for plugging approved May 6, 1937

Plugging Commenced May 7, 1937

Plugging Completed May 11, 1937

Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 1937

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Section Plat grid with 'NORTH' label and an 'x' in the top right cell.

Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Alexander

Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3630 Feet

Show depth and thickness of all water, oil and gas formations.

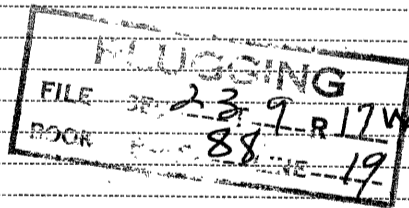
OIL, GAS OR WATER RECORDS

CASING RECORD

Table with 7 columns: Formation, Content, From, To, Size, Put In, Pulled Out. Contains data for various casing sizes and their removal status.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from 685 feet to 700 feet for each plug set.

Mud - 3630' to 2700', Bridged @ 700' 15' cement top of plug. Cement plug, top of hole



(If additional description is necessary use BACK of this sheet)

Correspondence regarding this well should be addressed to R. E. Hess

Address Stockton, Kansas

STATE OF Kansas, COUNTY OF McPherson, ss.

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) R. E. Hess

(Address)

SUBSCRIBED AND SWORN to before me this 7th day of December, 1937

My commission expires March 26 1939

Notary Public signature

Notary Public.

15-163-03764-00-00

R. E. HESS DRILLING CO.

Casing Record

WELL LOG

20" @ 25' 8 1/2" @ 2894
 15" @ 606' 6 5/8" @ 3615
 12 1/2" @ 1437'
 10" @ 2005

BOX # 1
 Sec. 23, Twp. 9, Range 17
 Rooks County, Kansas

0	4	Sand	2320	2335	Red rock
4	12	Shale	2335	2360	Broken lime
12	15	Lime	2360	2365	Red rock
15	30	Shale	2365	2370	Lime
30	40	Sand	2370	2385	Red rock
40	605	Blue shale	2385	2395	Lime
605	610	Sandy lime	2 B.W. @ 2390		
610	615	Lime	2395	2405	Red rock
615	630	Shale	2405	2445	Lime
630	640	Lime	2445	2460	Red rock
640	655	Light shale	2460	2465	Lime
655	715	Sand	2465	2470	Red rock
715	815	Shale	2470	2515	Lime
815	825	Red & blue shale	2515	2525	Dark shale
825	835	Blue shale	2525	2540	Lime
835 1/2	840	Black shale	2540	2550	Shale
840	845	Red & blue shale	2550	2555	Red rock
845	865	Sand	2555	2600	Shale
865	885	Shale	2600	2630	Lime
885	895	Shale & iron	2630	2650	Blue shale
895	915	Blue shale	2650	2690	Shale & shells
915	925	Sand	2690	2700	Lime
925	1025	Shale	2700	2740	Blue shale
1025	1055	Sand	2740	2755	Lime
1055	1065	Iron & sand	2755	2800	Blue shale
1065	1090	Shale & sand	2800	2805	Red rock
1090	1105	Shale	2805	2810	Blue shale
1105	1140	Shale sand & iron	2810	2815	Lime
1140	1200	Red rock	2815	2845	Blue shale
1200	1205	Red sand	2845	2905	Lime
1205	1432	Red rock	2905	2915	Blue shale
H.F.W. @ 1280			2915	2925	Lime
1432	1437	Chalk	2925	2935	Shale
1437	1475	Lime	2935	2950	Lime
1475	1555	Red rock	2950	2965	Blue shale
1555	1575	Blue shale ^{23 9}	2965	2970	Lime
1575	1680	Red rock ^{88 19}	2970	2995	Blue shale
1680	1755	Gray shale	2995	3000	Lime - 7 B.W.
1755	1770	Red rock	3000	3010	Blue shale
1770	1890	Shale & salt	3010	3025	Lime
1890	1905	Lime	3025	3045	Shale
1905	1935	Red rock	3045	3180	Lime
1935	2000	Broken lime	3180	3190	Shale
2000	2025	Red rock	3190	3260	Lime
2025	2040	Lime	3260	3275	Lime & shale
2040	2045	Blue shale	3275	3295	Lime
2045	2065	Red rock	3295	3297	Red rock
2065	2070	Blue shale	3297	3373	Lime
2070	2100	Lime	3373	3377	Red & blue shale
2100	2105	Blue shale	3377	3430	Lime
2105	2150	Lime	1 B.W. @ 3405-3410		
1 B.W. @ 2115			3430	3435	Blue shale
2150	2160	Red rock	3435	3463	Shale
2160	2225	Lime	3463	3490	Lime
2225	2230	Blue shale	3490	3500	Shale
2230	2245	Red rock	3500	3590	Lime
2245	2280	Lime	3590	3615	Shale
2280	2285	Red rock	H.F.W. @ 3620		
2285	2315	Lime	3615	3630	Lime
1 B.W. @ 2290					
2315	2320	Blue shale			

I hereby certify that the above is a true and accurate log of the above well.

R. E. HESS