

15-163-00744-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

NORTH

| | | | |
|--|----|--|--|
| | | | |
| | | | |
| | 33 | | |
| | | | |
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6

Locate well correctly on above
Section Plat

Rooks _____ County. Sec. 33 Twp. 9 Rge. (E) 18 (W)
Location as "NE/CNW/SW" or footage from lines SW SW SW
Lease Owner Thos. H. Allan, et al
Lease Name Jones Well No. 1
Office Address 925 Union Center, Wichita 2, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed November 13 1958
Application for plugging filed November 13 1958
Application for plugging approved November 13 1958
Plugging commenced November 13 1958
Plugging completed November 13 1958
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty
Producing formation Simpson Depth to top 3706 Bottom 3748 Total Depth of Well 3756 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| FORMATION | CONTENT | FROM | TO | SIZE | PUT IN | PULLED OUT |
|-----------|---------|------|----|--------|--------|------------|
| | | | | 8 5/8" | 256' | NONE |
| | | | | | | |
| | | | | | | |
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Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

3756 - 550 Heavy Mud
550 - 500 Bridge, 1/3rd sack of hulls, 20 sacks of cement through drill pipe
500 - 200 Heavy Mud
200 - 180 Bridge, Rock, 1/3rd sack of hulls
180 - 150 15 sacks of cement
150 - 40 Mud
40 - Surface Bridge, Rock, 1/3rd sack of hulls, 10 sacks of cement

FILED
COMMISSIONER

NOV 20 1958

CONSERVATION DIVISION
WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Thos. H. Allan
Address 925 Union Center, Wichita 2, Kansas

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.
Thos. H. Allan (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Thos. H. Allan
925 Union Center, Wichita 2, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 17th day of November, 1958

My commission expires June 14, 1962
Orie M. Stewart
Notary Public.

PLUGGING
FILE SEC 33 T. 9 R. 18 W
BOOK PAGE 146 LINE 34

8 5/8" @ 256' - 150 Sx Circ.

15-163-00744-0000

ALLAN, et al - #1 JONES
SW SW SW 33-9-18
Rooks County, Kansas
COMM: 11/1/58 COMPL: 11/13/58
CONTRACTOR: Tom Allan
ELEV: 2177 RB

I.P. D & A

All Depths from Rotary Bushings

0 - 15 Soil
45 Yellow Clay
85 Sand
110 Yellow Clay
256 Shale
650 Shale & Shells
1050 Sand & Shale
1300 Sandstone
1574 Red Shale
1606 Anhydrite
1830 Red Shale
1900 Shale
2050 Salt & Shale
2150 Anhydrite & Shale
2250 Red Shale
2450 Lime
2600 Red Shale
2700 Lime
2950 Shale & Shells
3000 Lime
3144 Shale
3245 Lime
3256 Shale
3283 Lime
3298 Shale
3359 Lime
3362 Black Shale
3365 Hard Lime
3379 Shale
3391 White Lime
3402 Shale
3428 Lime
3438 Shale
3450 Lime
3456 Shale
3521 Lime
3523 Black Shale
3525 Lime
3534 Shale
3550 Lime
3558 Shale
3570 Lime
3574 Porous Lime, Free Show Oil
3583 Lime
3593 Shale
3609 Lime
3615 Shale

3620 Lime
3631 Gray & Red Shale
3634 Lime
3640 Red Shale
3645 Vari-colored Chert
3649 Wht Chert & Tarry Oil
3706 Wht Chert & Red Mud
3735 Weath'd Red & Green Shale
3742 Red Shale
3748 Green Shale
3756 (T.D.) Wht Chrystalline Dolomite

FORMATION TOPS

| | |
|--------------|--------------|
| 1574 (/603) | Anhydrite |
| 3144 (-967) | Topeka |
| 3359 (-1182) | Heebner |
| 3402 (-1225) | Lansing |
| 3640 (-1463) | Conglomerate |
| 3706 (-1529) | Simpson |
| 3748 (-1571) | Arbuckle |

I certify that this is a true and correct copy of the well log.

NOV 20 1958

DIVISION

Subscribed and sworn to before me this 19th day of November, 1958

My commission expires June 14, 1962.

PLUGGING

FILE SEC 33 9 R 18W
BOOK PAGE 146 LINE 34