

15-163-00682-00-00

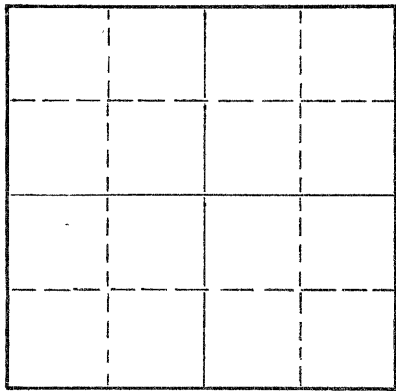
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

Rooks County. Sec. 8 Twp. 9 Rge. 17 (E) W (W)
Location as "NE/CNW/SW" or footage from lines SE/4 SE/4 SE/4
Lease Owner Eddie Fisher, Oil Producer
Lease Name Eddie Fisher-Fischer Well No. 1
Office Address B rush, Colorado
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____ 19____
Application for plugging filed September 25, 1955 19____
Application for plugging approved October 5, 1955 19____
Plugging commenced Oct. 1 19 55
Plugging completed Nov. 4 19 55
Reason for abandonment of well or producing formation _____

NORTH



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes.

Name of Conservation Agent who supervised plugging of this well Eldon Petty
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3470 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from 3470 feet to Surface feet for each plug set.

Hole filled with sand from 3470 ft. to 3456 feet; Four sacks of cement dumped in hole with dump vailer to form cement plug from 3456 ft to 3424; Hole filled with mud from 3424 feet to 170 feet; Ten foot rock bridge installed between 170 feet and 160 feet; twenty sacks of cement placed in hole, and hole filled with mud to 30 feet; five foot rock bridge installed between 30 and 25 feet; Ten sacks of cement poured in hole, forming cement cap to surface.

Plugging complete.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Barnes and Sons Pipe Pulling Co.,
Address Russell, Kansas.

STATE OF Kansas, COUNTY OF Russell, ss.
J. E. Barnes (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. E. Barnes
Russell, Kansas.
(Address)

SUBSCRIBED AND SWORN TO before me this 15th day of December, 19 55

My commission expires May 2, 1957

Charles Boyle
Notary Public.

PLUGGING
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DEC 16 1955
12-16-1955
CONSERVATION DIVISION
WICHITA, KANSAS

15-163 - 00682 - 00 - 00

EDDIE FISHER OIL PRODUCER
BRUSH, COLORADO

1100' D.F.
1925' D.F.
2027' R.B.

Rooks County
3-9-17
15/8" @ 102'
5-1-2" @ 3466'

Samples were examined from 2906' to the total depth (3370'4"). The following tops were determined from samples and drilling time.

Anhydrite (crystals)	3310 (- 717)
Took	3296 (- 399)
Hoebner	3144 (-1117)
Toronto	3132 (-1135)
Lansing-L.C.	3134 (-1157)
Bottom of Lansing	3414 (1337)
Arbuckle	3465 (-1438)

Oil Shows & Zones of Porosity

Lansing-L.C.	3222-27	Sucrose limestone with pinpoint porosity. Faint odor. Trace of free oil when broken.
D.S.F. #1	3222-27	Tool open 1 hour, faint blow 3 minutes. Recovered 15' drilling fluid. BHP 700 p.s.i. in 20 minutes.
	3234-40	Sucrose limestone with scattered pinpoint porosity. Fair staining. No odor.
	3247-55	Sucrose limestone with trace of pinpoint porosity. No odor. No free oil. Fair staining.
	3278-83	Massive oolitic limestone with good oolitic porosity. Fair odor and free oil in pores.
D.S.F. #2	3270-84	Tool open 1 hour. Recovered 30' of slightly oil cut mud. D.H.P. 75 p.s.i. in 20 minutes.
	3297-3300	Sucrose limestone with a trace of pinpoint and vugular porosity. Poor staining. No free oil.
	3354-67	Trace of oolitic porosity with small amount of staining in pores. No odor and no free oil.
Arbuckle	3465-70'4"	Large crystalline dolomite completely saturated with oil except for one foot from 66' to 67'. It consisted of a dense tan dolomite with very little staining. The bottom of the hole (approximately 6") is a green shale.
D.S.F. #3	3465'4"-3470'4"	Tool open 1 hour. Recovered 60' of muddy oil, 60' of free oil and approximately one gallon of water.

REMARKS: The Lansing-L.C. ran 22' lower on this test than on the off-setting well to the east. The only two promising shows in the Lansing were tested.

The Arbuckle was encountered 7' higher than on the test to the east. Due to the recovery on the drill stem test in this zone, it was recommended that 5 1/2" casing be set at 3466' - one foot into the Arbuckle and 4'4" off bottom.

A Schlumberger Electrical Log was run and all tops checked closely with the log except for the Hoebner. Schlumberger Hoebner 3140 (-1113).

Dick Dalrymple
Dick Dalrymple

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Trans Electric, Inc.
Number 11

St. Louis 8-9-17
St. Louis County, Mo.

Final Report
Date: 11/17/17
Page: 11/17

Casino

Account

1000' Set - 1000'
500' Set - 1000'

1000' Set - 1000'
500' Set - 1000'

Stratigraphy

Buff	100
Yellow sand	100
Gravel	110
White sand	120
Red sand	130
Blue	140
Yellow-green	150
White	160
Blue	170
White	180
Blue	190
White	200
Blue	210
White	220
Blue	230
White	240
Blue	250
White	260
Blue	270
White	280
Blue	290
White	300
Blue	310
White	320
Blue	330
White	340
Blue	350
White	360
Blue	370
White	380
Blue	390
White	400

Trans Electric, Inc.
Number 11

I hereby certify that the above information is true and correct to the best of my knowledge.

Cora Betz

Subscribed and sworn to before me this 10th day of November, 1917.

Notary Public

Commission Expires 1-30-18.

PLUGGING
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