

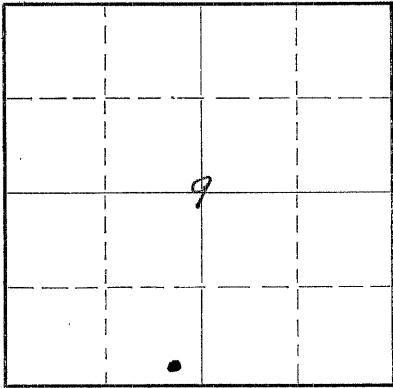
STATE OF KANSAS
STATE CORPORATION COMMISSION

15-163-03343-00 00

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Biting Building
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Rooks _____ County. Sec. 9 Twp. 9-S Rge. (E) 17 (W)
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SE SE SW
Lease Owner Alkay Oil Company (A. H. Kasishke)
Lease Name Fike Well No. 1
Office Address 929 Kennedy Building, Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Oil Well
Date well completed November 27 19 47
Application for plugging filed March 24 19 53
Application for plugging approved _____ 19 _____
Plugging commenced _____ 19 _____
Plugging completed _____ 19 _____
Reason for abandonment of well or producing formation Can no longer be produced commercially
If a producing well is abandoned, date of last production March 10 19 53
Was permission obtained from the Conservation Division or its agents before plugging was commenced? _____

Name of Conservation Agent who supervised plugging of this well Eldon Petty - Hays, Kansas
Producing formation Kansas City Lime Depth to top 3425 Bottom 3436 Total Depth of Well 3436 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Kansas City Lime	Oil	3425	3436	4" liner	96'	
				5 3/10" "	131'	
				7" "	3253'	
				10 3/4" "	160'	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Mudded up to Bottom of Surface
Set Rock Bridge @ 150' - Dumped 20 Sacks Cement
Mudded up & Set Rock Bridge @ 35' - Dumped 10 sacks Cement
Plugged 5-14-53

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Alkay Oil Company
Address 929 Kennedy Building
Tulsa, Oklahoma

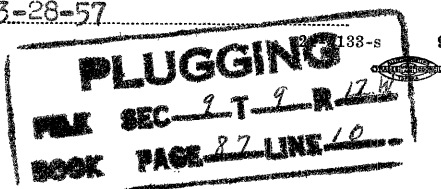
STATE OF Oklahoma, COUNTY OF Tulsa, ss.

_____, (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
929 Kennedy Building
(Address)

SUBSCRIBED AND SWORN TO before me this 18 day of May, 19 53.

My commission expires 3-28-57



9-48-10M

[Signature] Notary Public.
RECEIVED
STATE CORPORATION COMMISSION
MAY 19 1953
CONSERVATION DIVISION
Wichita, Kansas

15-163-03343-00-00
 WELL LOG BUREAU KANSAS GEOLOGICAL SOCIETY
 412 Union National Bk Bldg., Wichita, Kansas

Company - ALKAY OIL COMPANY
 Farm - Fike No. 1

SEC. 9 T. 9 R. 17W
 SE SE SW

Total Depth. 3437'
 Comm. 4-27-47 Comp. 11-5-47
 Shot or Treated. Acidized
 Contractor.
 Issued. 2-7-48

County. Rooks
 KANSAS



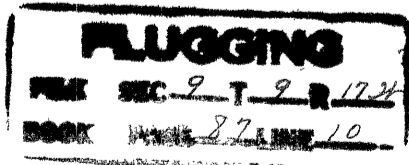
CASING:
 10-3/4" 160' Cem. w/125 sx
 7" 3253' Cem. w/150 sx
 5 3/16" 3360' liner

Elevation. _____

Production. 31 bbls oil

Figures Indicate Bottom of Formations.

clay	0-30	lime wh	3319
sand	40	shale	3323
sand, shale & shells	75	lime brkn & shale	3326
shale & shells	160	lime	3329
shale blk	350	shale gy	3337
shale & shells	580	lime	3339
red rock & shale	798	lime brkn	3345
sand	835	lime	3349
shale & shells	900	lime sharp	3353
sand	1020	lime	3354
sand & shale	1080	shale	3363
red rock & shale	1240	lime Show Oil	3370
shale & shells	1345	lime	3372
anhydrite	1375	lime & shale	3374
shale & shells	1835	lime	3376
red rock & shale	1910	lime	3379
lime & shale	1925	lime gy & shale blue	3383
shale & shells	2030	lime	3388
shale	2065	Saturation-Est. 1 BO	3383-3388
lime	2175	lime wh & shale blue	3391
lime & shale	2280	lime hrd	3394
lime	2335	shale	3404
lime & shale	2490	lime	3407
shale	2575	lime-trace saturation	3408
lime & shale	2685	lime & shale	3412
lime brkn	2810	lime	3414
lime & shale	2870	lime & shale	3425
shale & shells	2945	lime - saturation	3434
lime	3045	shale	3436
lime & shale	3100	lime	3437
lime hrd	3109	Total Depth	
lime wh sft	3113	Ran 96' - 4" perforated insert liner	
lime & shale	3127	Acid. w/2000 gals. Filled up 1900' oil.	
lime moderately		Tops:	
sft	3135	Anhydrite	1345
Spotted saturation &		Topeka	2945
slight porosity	3127-3135	Dodge	3165
lime	3150	Kansas City	3190
shale	3165		
lime wh hrd	3183	Acid. w/2400 gallons. Pmpd. 5 BO &	
Stain, no porosity	3165-3183	10 BWP. Drilled deeper with Cable	
red rock & shale	3190	Tools. Cement-some sand-few pieces	
lime gy hrd cherty	3228	of lime	3274-77
red rock & shale	3238		
lime gy	3244		
lime sft	3256		
Fair saturation & porosity			
probably water	3244-3256		
lime & shale	3261		
lime Sat. & Por.	3269		
lime	RTD 3274		
Cement, some sand & few pieces lime	3277		
lime, stain & por.	3291		
Filled up 200' wtr	3277-3291		
lime wh & little gy			
shale	3296		



CONSERVATION
 WICHITA, KANSAS
 26 1933
 3/26/53