

API NUMBER 15-163-01491-00
5-20-49

LEASE NAME Thompson

WELL NUMBER 3

330 Ft. from S Section Line

330 Ft. from E Section Line

SEC. 9 TWP. 9S RGE. 17 (E) or (W)

COUNTY Rooks

Date Well Completed 5-20-49

Plugging Commenced 6-16-93

Plugging Completed _____

TYPE OR PRINT
 NOTICE: Fill out completely
 and return to Cons. Div.
 office within 30 days.

LEASE OPERATOR AFG Energy Inc.

ADDRESS P.O. Box 458 Hays, Kansas 67601-0458

PHONE# (913) 625-6374 OPERATORS LICENSE NO. 3456

Character of Well oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 11-10-92 (date)

by Don Butcher (KCC District Agent's Name).

Is ACO-1 filed? Yes If not, is well log attached? _____

Producing Formation Penn Sand - LKC Depth to Top 3340 Bottom 3470 T.D. 3470'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
Sand	Oil & Water	3466	3470	10 3/4"	26'	None
LKC	" "	3340	3458	5 1/2"	3487'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from ___ feet to ___ feet each set

- Attached -

Name of Plugging Contractor Allied

Address Russell, Kansas

License No. 6/18/93
 RECEIVED
 STATE CORPORATION COMMISSION

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: AFG Energy Inc.

STATE OF Kansas COUNTY OF Ellis, ss.

Terry W. Piesker

CONSERVATION DIVISION
 Wichita, Kansas

(Employee of Operator or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Terry W. Piesker

(Address) _____



AND SWORN TO before me this 16 day of June, 19 93

Linda K. Pfannenstiel
 Notary Public

My Commission Expires: 2/5/96

USE ONLY ONE SIDE OF EACH FORM

Thompson #3

SE SE SE Sec. 9 -9S - 17W

Rooks Co. , Kansas

-Condition of Well-

3-10-80

Had casing leak at 624'
Squeezed w/ 100 sx. common , 2% cc.
Appeared as if cement circulated.
Cement in cellar.

3-27-88

Set Cast Iron BP at 3143'.

3-15-90

Went in to repair casing.
Bottom holes - 1705' to 1736'.
Not communicated. Squeezed 1736' w/
75 sx. common. Squeezed 1705' w/
75 sx. Common.

3-16-90

Went back in to find other holes -
Cement solid at 955'. Spotted holes
-675' to 165' from surface. Decided
to Abandon and plug.

6-16-93

- Plugging Report -

Moved in unit. Ran tubing to 955'.
cement. Cemented from 1736' to 955'
previously. Pumped 80 sxs. 60/40 Poz. ,
10% gel. and 250# Hulls down tubing. Circulated.
Pulled tubing. Tied on to 5 1/2" Casing. Pumped
10 sxs. of same. Pressured to 500#. Held solid.
10 3/4" could not be found. Cement
in cellar.

6/18/93

RECEIVED
STATE CORPORATION COMMISSION

JUN 18 1993

CONSERVATION DIVISION
Wichita, Kansas