STATE OF KANSAS STATE CORPORATION COMMISSION

15-163-02130-0000 WELL PLUGGING RECORD

FORMATION PLUGGING RECORD

Give All Information Completely Make Required Affidavit		EOD.	NATA A PINTANAT	OR DI LICCIAL	C DECOD	Strike out nu	ner line		
Mail or Deliver Report to:		FORMATION PLUGGING RECORD Strike out upper line when reporting plugging off formations.							
Conservation Division State Corporation Commission 800 Bitting Building	Rooks		_	9	9s	_ 17W			
Wichita, Kansas NORTH	Location as "N	Rooks 9 98 17W (E) (W) Location as "NE¼NW¼SW¼" or footage from lines 330 out of SW corner							
	Lease Owner	Lease Owner. # E.L. Martin formerly W.W. Kisskadden							
	Lease Name. Wm. Fike Well No. 1 Office Address. 1507 lst. Natl. Bank, Okla. City. Character of Well (Completed as Oil, Gas or Dry Hole). Completed as small oil well Date, well completed. 6-21-38								
9		Application for plugging filed Oct • 24 1939							
	Application for	Application for plugging approved Oct. 24, 1939 193 Plugging Commenced Oct. 28, 1939 193							
1 1	Plugging Comp	Plugging Commenced 060.26, 1939 193 Plugging Completed Nov. 4, 1939 193							
	— Reason for abar	Reason for abandonment of well or producing formation							
		Non commercial oil well.							
	Was permission	If a producing well is abandoned, date of last production Dec. 1938							
Locate well correctly on above Section Plat	$\operatorname{menced} ?$	menced? Yes							
Name of Conservation Agent wh	o supervised plugging of the	is well	. Alexand	er					
Producing formation Kanss Show depth and thickness of all	Dept	h to top	320 Bo	ttom 3280	Total Depth	of Well 3282 .	Feet.		
OIL, GAS OR WATER RE		ns.			(CASING RECOR	D		
Formation	Content	From	То	Size	Put In	Pulled Out			
Water sand	Fresh water	114	128	10"	150 *	None Paned Out			
Topeka Lime	No shows	3110	3152	None	None				
Oswald or Kansas City	Oil & Water Water	3220 3498	3282	7"	3200	1553 *			
	Hanat	2470	3503	5-3/1	5 3498	3200*			
		-							

•							*************		
	another cement plumud to 2500° where hole was filled was the pipe that was her cement plug was six feet of the ix feet of surface	ug was placed top of the pipe.	aced from was ripy mud and to the from 190 he surface	was then 3110 to 30 ped. The pi phe pipe la hole. The to 175's pipe and	filled wit 195° the ho pe would nater pulled hole was f and then th	h heavy mud le was then ot pull at into at 15 illed to 12 e hole was lug was pla	53 · 5x 190		
· ·					41	- 11 N	;		
Correspondence regarding the Address	his well should be addresse	d to C.A.N	ary, use BACK of	07 lst. Na	tl. Bank, (kla. City,	Okla.		
STATE OF Oklas C.A	Mora COUNTY O	FOkla		, SS.					
being first duly sworn on oath, sa described well as filed and that the	tys: Inat I nave knowledge	e of the facts, et. So help m (Signature)	statements, and the God.	d matters herei	in contained and	d the log of the	above-		
	.				Bank, Okla	e. City, Okl	.a.e		
Subscribed and Sworn to b	perfore me this /5	- day of	Nov.	······	19.5	3 <i>9</i>			
•			M.	with &	100000	1			
My commission expires			11.00	vana-OSC	mne (Motary Pul	hlic		
i !		17-6058	10-385M	10		Goury Fu	, voc.		

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY
412 Union National Bank Bldg, Wichita Ransas.

W.W.KISKADDEN ET AL. Fike No. 1. SEC. 9 T. 9 R. 17W. SWO SW

Total Depth. 3507
Comm. 11-14-36 Comp. 6-21-38
Shot or Treated. 5000 gal.
Contractor.
Issued. 7-23-38

County Rooks.



CASING.

10" 150' 65/8" 3205' 5" 3498'

Elevation.

Production. DRY.

				Production. DRY.
	Figure s	Indicate Bottom of F	formations.	•
cellar	8	lime	2285	S.S.O.dead oil 1 BW 3242
clay and shells	66	broken lime and		1 B.O. 3255-60
shale and shells		shells	2305	1725: oil in hole 3339
sa nd	128	broken lime	2315	Swabbed 75 bbls 3387.
shale and shells	,	red rock	2330	pump 230 B.O. in 72 hrs.
shells and shale		shale and lime		Filled 200' fluid 3390
sticky shale	345	shells	2425	Pump 48B.0. 39 B.W. 8 hrs.
shale and shells		lime	2480	5000 gal acid.
sand	490	broken lime and red	đ	Pump 187 bbls oil 100 BW
shale and shells		rock	2510	18 hours. 3410
sand	620	red rock& shale	2550	Pump 50 bbls oil 35 B.W.
shale	630	lime	2610	8 hrs.
sand and shells	668	broken lime and		Small inc. oil 3430.
sticky shale	695	sha le	2630	2000' fluid 1400' of it
sand	745	shale & shells	2685	water.
shale	775	lime shells and		900' oil 1700' wtr 3435
sand	790	shale	2730	drilling deeper.
sand and shale	945	sha le	2820	
sand	1030	shale and shells	2840	500' wtr 12 hrs 3505-07
red rock	1055	lime shells and		Top Arbuckle 3498 Corre
shale and shells		shale	2880	
red rock & shell		red rock & shale	2890	
brkn shale and r	ed	sha lo	2905	
bed	1295	broken lime shells	2953	1181118
red rock & shale	1322	lime	3020	
sha le	1360	Topeka lime	3110	
anhydrite & brkm		limo	3157	
lime	1380	shalo	3168	ocr 21
shale	1425	limo	3210	OCT 24 939 STATE CORP. COMM.
broken shale and		Oswald limo	3220	COMOFOL! COMM
rock	1470	lime	3282	W.
sha le	1485	slate brown	3285	CONSERV. DOWN.
shale and red ro		limo	3296 SLM	10/24/39
red bed	1540	limo	3387	
shale and shells		shalo & sholls	3390	101
lime and shale b		shalo green	3406	•
lime and red roc		s hale	3410	
brkn	1880	lime	3422	
shale	1900	shale .	3425	
shale	1920	shale and shells	3430	Schools Sp.
broken lime and	1070	shalo	3431	4
shal e lime	1930	Corr. 3431 equals		0 0 1011
	1945	lime	3435	9 9 17W
sticky shale	1960	shale	3440	81 7
lime	1975	lime	3455	縣(Audition Inglish and
broken lime	1990	red rock	3467	
shale and red ro		lime	3474	and the P
lime	2025	shale and shells	3482	(191110)
red rock and lim		lime	3484	
shells	2105	shale and shells	3488	
lime hard	2155	lime	3489	At a series and a series are a series and a
lime	2195	shale and shells	3506	The state of the s
red rock and lim		Corr. 3506 equals		the time on the
shells	2230	shale	3498	Contract of the second
limo hard	2265	dolomite	3507 Arb	
		Total Depth wtr	3 50% -3507	
		Ton Arbuckle 2400		*

Top Arbuckle 3498